



Remaining Hydrocarbon By-Products Report - Gas

PIMS8340

THE FOLLOWING RESERVES AND PRODUCTION INFORMATION IS REPORTED

ORIGINAL GAS IN PLACE	= OFFICIAL GAS VOLUME IN PLACE, IN THOUSANDS OF CUBIC METRES.
INITIAL RESERVES	= LATEST ESTIMATED RECOVERABLE GAS RESERVES IN THOUSANDS OF CUBIC METRES.
ANNUAL PROD	= ANNUAL GAS PRODUCTION FOR THIS YEAR, IN THOUSANDS OF CUBIC METRES.
CUMUL. PROD	= CUMULATIVE GAS PRODUCTION, IN THOUSANDS OF CUBIC METRES.
REMAINING RESERVES	= REMAINING GAS RESERVES, IN THOUSANDS OF CUBIC METRES.
PROJ STATUS	= CONNECTED / UNCONNECTED POOL
CALCULATED SHRINKAGE	= SHRINKAGE FACTOR CALCULATED FROM RAW GAS ANALYSIS, DELIVERY SYSTEM LOSSES AND PLANT RECOVERY EFFICIENCIES
MARKETABLE GAS	= REMAINING MARKETABLE (RESIDUE) GAS RESERVES IN UNITS OF MILLIONS OF CUBIC METRES
LPG	= REMAINING LIQUID PETROLEUM GAS IN RAW GAS IN UNITS OF CUBIC METERS
PENTANES	= REMAINING PENTANES PLUS IN RAW GAS IN UNITS OF CUBIC METERS
SULPHUR	= REMAINING SULPHUR CONTENT IN RAW GAS IN UNITS OF TONNES (Mg)



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Date Run: 2019DEC17

Total Areas: 227

Total Pools: 2899

Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
0050 ADSETT										
SLAVE POINT - A - BERKLEY PROJECT	3,955	65.0	2,571	0	2,468	103	0.613	1,575	1,513	62
SLAVE POINT - B	838	65.0	545	0	439	106	0.636	346	279	67
SLAVE POINT - B - BERKLEY PROJECT	1,344	65.0	873	0	592	281	0.634	554	376	178
SLAVE POINT - C - BERKLEY PROJECT	85	65.0	55	0	44	11	0.648	36	28	8
SLAVE POINT - H	140	80.0	112	0	105	7	0.735	82	77	5
SLAVE POINT - I	1,391	65.0	904	0	842	62	0.727	657	612	45
SLAVE POINT - J	309	75.0	232	0	206	26	0.734	170	152	18
SLAVE POINT - K	142	50.0	71	0	42	29	0.694	49	29	20
SLAVE POINT - L	606	65.0	394	0	197	197	0.705	278	139	139
SLAVE POINT - M	998	90.0	898	0	585	313	0.725	651	424	227
SLAVE POINT - N	343	65.0	223	0	112	111	0.668	149	75	74
SLAVE POINT - O	388	90.0	349	0	261	88	0.689	241	179	62
SLAVE POINT - P	35	90.0	32	0	19	13	0.777	25	15	10
TOTAL FIELD	10,574		7,259	0	5,912	1,347		4,813	3,898	915
0100 AIRPORT										
BLUESKY - A	87	80.0	69	0	66	3	0.889	62	59	3
DUNLEVY - A	105	80.0	84	0	79	5	0.875	74	69	5
BALDONNEL - A	49	7.3	4	0	4	0	0.805	3	3	0
HALFWAY - A	82	90.0	74	0	54	20	0.861	64	46	18
HALFWAY - B - RANGER PROJECT	SOLN	6	5.0	0	0		0.830	0		
	CAP	303	1.0	3	0	3	0.830	3	2	1
TOTAL GAS	309		3	0	3	0		3	2	1
HALFWAY - C	SOLN	14	49.0	7	0	7	0.822	6	5	1
HALFWAY - D		64	80.0	51	0	7	0.863	44	6	38
BELLOY - B		97	85.0	82	0	1	0.882	73	0	73
TOTAL FIELD	807		374	0	221	153		329	190	139
0210 AITKEN CREEK NORTH										
BLUESKY - A	1,411	90.0	1,270	0	790	480	0.950	1,206	750	456
BLUESKY - B	345	50.0	173	4	82	91	0.872	151	72	79
TOTAL FIELD	1,756		1,443	4	872	571		1,357	822	535

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000437	102,525					.0263059	2,697.003
Y	00000437	105,797					.0192482	2,036.393
Y	00000437	281,350					.0189915	5,343.264
Y	00000437	11,488					.0084692	97.298
Y	00000437	6,842					.0120622	82.524
Y	00000437	62,195					.0110356	686.361
Y	00000437	25,665					.0062877	161.372
Y	00000437	29,186					.0097524	284.634
Y	00000437	196,937					.0193765	3,815.948
Y	00000437	313,062					.0125755	3,936.909
Y	00000437	110,620					.0075710	837.496
Y	00000437	88,964					.0051329	456.637
Y	00000437	13,181					.0130888	172.517
		1,347,809		0.000		0.000		20,608.354
Y	00000439	3,013						
Y	00000439	5,464						
Y	00000439	2						
Y	00000439	20,340	.0834253	1,696.862	.0371891	756.422	.0265828	540.691
Y	00000439	319						
		319		0.000		0.000		0.000
Y	00000439	445	.1425638	63.484	.0500667	22.295	.0531655	23.675
Y	00000439	43,884	.1119550	4,913.079	.0559377	2,454.794		
Y	00000439	81,765						
		155,232		6,673.425		3,233.511		564.365
Y	00000160	479,820	.0904075	43,379.339	.0374256	17,957.569		
Y	00000439	90,300	.1150551	10,389.461	.0258961	2,338.418		
		570,120		53,768.799		20,295.986		0.000

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
0250 ALCES										
KISKATINAW - A	852	12.0	102	0	89	13	0.989	101	88	13
TOTAL FIELD	852		102	0	89	13		101	88	13
0320 ALTARES										
BLUESKY - A	155	90.0	140	0	109	31	0.822	115	90	25
BLUESKY - B	973	90.0	876	4	745	131	0.860	753	640	113
BLUESKY - C	58	90.0	52	0	4	48	0.882	46	3	43
GETHING - A	852	90.0	767	36	442	325	0.813	624	360	264
GETHING - B	7	80.0	5	0	3	2	0.837	4	2	2
CHARLIE LAKE - A	92	85.0	78	0	7	71	0.657	51	4	47
COPLIN - A	223	80.0	178	0	136	42	0.685	122	93	29
HALFWAY - A	118	90.0	106	0	5	101	0.868	92	4	88
HALFWAY - B	759	80.0	607	0	377	230	0.815	495	307	188
TOTAL FIELD	3,237		2,809	40	1,828	981		2,302	1,503	799
0350 ATTACHIE										
BALDONNEL - A	173	75.0	129	0	0	129	0.897	116	0	116
BASAL KISKATINAW - A	1,291	80.0	1,033	0	888	145	0.902	931	801	130
DEBOLT - A	39	80.0	31	0	0	31	0.859	27	0	27
TOTAL FIELD	1,503		1,193	0	888	305		1,074	801	273
0380 BEAR FLAT										
BEAR FLAT - A - COURAGE PROJECT	SOLN	58	90.0	52	0		0.879	46		
	CAP	10	80.0	8	0	50	0.879	7	43	10
TOTAL GAS		68		60	0	50		53	43	10
BEAR FLAT - B - DEVON PROJECT	SOLN	23	90.0	21	0	13	0.869	18	11	7
BEAR FLAT - C		46	80.0	37	0	6	0.884	33	5	28
BEAR FLAT - D - DEVON PROJECT	SOLN	4	90.0	3	0	3	0.884	3	2	1
HALFWAY - A		194	90.0	174	0	31	0.849	148	26	122
HALFWAY - B - SAMSON PROJECT		673	90.0	605	0	327	0.838	507	274	233
BELLOY - A		22	80.0	17	0	2	0.838	14	1	13
KISKATINAW - A		140	90.0	126	0	114	0.912	115	104	11
TOTAL FIELD		1,170		1,043	0	546		891	466	425

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Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000298	12,913						
		12,913		0.000		0.000		
Y	00000439	30,839	.2830519	8,728.980	.0341770	1,053.977		
Y	00000439	131,063	.1284625	16,836.633	.0204861	2,684.962		
Y	00000439	48,096						
Y	00000439	324,175	.1135018	36,794.433	.0276349	8,958.557		
Y	00000439	2,391	.1213514	290.163	.0325665	77.870		
Y	00000439	70,996	.0459087	3,259.346	.0271202	1,925.432	.2910812	20,665.662
Y	00000439	42,547	.0026421	112.413	.0052765	224.496	.3176640	13,515.555
Y	00000439	101,133	.1263504	12,778.246	.0695432	7,033.138	.0132914	1,344.203
Y	00000439	230,543	.0215706	4,972.945	.0099405	2,291.712	.1180275	27,210.347
		981,782		83,773.159		24,250.143		62,735.766
N	00000439	129,395	.0598935	7,749.940	.0465416	6,022.269	.0006646	85.992
Y	00000439	145,072	.0167649	2,432.127	.0114446	1,660.301	.0797483	11,569.275
N	00000439	30,921	.0111071	343.441	.0181283	560.540	.0438616	1,356.234
		305,389		10,525.508		8,243.111		13,011.502
Y	00000439	10,170						
		10,170		0.000		0.000		0.000
Y	00000439	8,380	.1907767	1,598.785	.0362534	303.818		
Y	00000439	31,487						
Y	00000439	699	.1237465	86.462	.0556901	38.911		
Y	00000439	143,380	.1021452	14,645.565	.0299572	4,295.263	.0412033	5,907.722
Y	00000439	278,539	.0504035	14,039.306	.0315824	8,796.901	.0485135	13,512.889
Y	00000439	15,646	.0939658	1,470.179	.1116331	1,746.600	.0505072	790.231
Y	00000439	12,100	.0210345	254.520	.0313082	378.833		
		500,401		32,094.817		15,560.325		20,210.843

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10	
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3	
0400 BEATTON RIVER											
BLUESKY - A	SOLN	4	20.0	1	0	0	1	0.794	1	0	1
BLUESKY - B		4	50.0	2	0	2	0	0.857	2	2	0
BLUESKY		22	62.8	14	0	14	0	0.879	12	12	0
FIRST GREEN MARKER - A		58	30.0	17	0	17	0	0.875	15	15	0
COPLIN - A		23	90.0	21	0	18	3	0.877	18	16	2
A MARKER/BASE OF LIME - A		29	90.0	26	0	25	1	0.877	23	22	1
HALFWAY - A - ENCAL PROJECT	SOLN	168	82.0	138	0	138	0	0.830	115	115	0
HALFWAY - B - ENCAL PROJECT	SOLN	5	90.0	4	0			0.788	3		
	CAP	137	90.0	123	0	125	2	0.788	97	98	2
TOTAL GAS		142		127	0	125	2		100	98	2
HALFWAY - D	SOLN	117	43.0	50	0	47	3	0.861	43	41	2
HALFWAY - E		30	25.0	7	0	5	2	0.901	7	5	2
HALFWAY - G - ENCAL PROJECT #1	SOLN	70	50.0	35	0			0.794	28		
	CAP	31	80.0	24	0	58	1	0.794	19	46	1
TOTAL GAS		101		59	0	58	1		47	46	1
TOTAL FIELD		698		462	0	449	13		383	372	11
0600 BEATTON RIVER WEST											
BLUESKY - A - CNRL UNIT #1	SOLN	148	85.0	126	0	121	5	0.791	99	96	3
GETHING - A		167	90.0	150	0	15	135	0.871	131	13	118
GETHING - B		86	90.0	77	0	0	77	0.868	67	0	67
HALFWAY - A		163	90.0	146	0	23	123	0.879	129	20	109
HALFWAY - B		61	33.0	20	0	20	0	0.850	17	17	0
TOTAL FIELD		625		519	0	179	340		443	146	297
0700 BEAVERDAM											
BLUESKY - A		37	90.0	33	1	27	6	0.748	25	20	5
UPPER HALFWAY - A		482	90.0	434	0	431	3	0.725	314	312	2
HALFWAY - C		13	90.0	11	0	10	1	0.730	8	7	1
HALFWAY - D		75	80.0	60	1	20	40	0.725	43	14	29
LOWER HALFWAY - A	SOLN	8	80.0	6	0	4	2	0.867	6	4	2
TOTAL FIELD		615		544	2	492	52		396	357	39

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000439	498						
Y	00000439	89	.0735274	6.559	.0313696	2.798	.0288423	2.573
Y	00000439	0	.1100869	.011	.0306383	.003		
Y	00000439	363						
Y	00000439	2,761	.0811568	224.082	.0471659	130.230		
Y	00000439	791						
Y	00000439	44	.1246422	5.459	.0264977	1.161	.0458553	2.008
Y	00000439	2,712	.1356073	367.699	.0657806	178.364	.0782862	212.273
		2,712		367.699		178.364		212.273
Y	00000439	2,851	.0672733	191.796	.0442825	126.249	.0248549	70.861
Y	00000439	1,946	.0353210	68.749	.0183536	35.723	.0011962	2.328
Y	00000439	1,928	.0982480	189.383	.0239861	46.236	.0180763	34.844
		1,928		189.383		46.236		34.844
		13,983		1,053.738		520.764		324.888
Y	00000439	4,506	.3409762	1,536.541	.0874319	393.994		
Y	00000439	135,165	.1117604	15,106.089	.0458051	6,191.241	.0005317	71.861
N	00000439	77,393	.1463866	11,329.240	.0666828	5,160.755		
Y	00000439	123,691	.1073104	13,273.318	.0277769	3,435.748	.0026583	328.805
Y	00000439	22	.1341612	2.911	.2047439	4.443		
		340,777		41,248.099		15,186.182		400.666
Y	00002110	6,123						
Y	00002110	2,477						
Y	00002110	1,484						
Y	00002110	40,368						
Y	00000439	1,915	.1757465	336.484	.0529588	101.395		
		52,365		336.484		101.395		0.000

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
0740 BEAVER RIVER										
MATTSON - A	56	77.0	43	0	43	0	0.842	36	36	0
MATTSON - B	402	50.0	201	0	131	70	0.847	170	111	59
PROPHET - A	40	90.0	36	0	24	12	0.857	31	21	10
BANFF - A	28	50.0	14	0	14	0	0.808	11	11	0
NAHANNI - A - TRANSEURO BEAVER RIVER INC	7,312	75.0	5,484	0	5,151	333	0.763	4,182	3,928	254
TOTAL FIELD	7,838		5,778	0	5,363	415		4,430	4,107	323
0760 BEAVERTAIL										
NOTIKEWIN - A	43	90.0	39	2	30	9	0.879	34	27	7
BLUESKY - A	1,991	95.0	1,892	3	1,853	39	0.833	1,575	1,543	32
GETHING - B	69	90.0	62	1	52	10	0.748	46	39	7
GETHING	1	80.0	0	0	0	0	0.883	0	0	0
DUNLEVY - B	11	85.0	9	0	0	9	0.904	8	0	8
DUNLEVY - D	52	90.0	47	0	33	14	0.886	41	29	12
BALDONNEL - A	25	50.0	13	0	12	1	0.887	11	11	0
CECIL - A	40	90.0	36	0	13	23	0.895	33	11	22
HALFWAY - B - CNRL PROJECT										
SOLN	40	64.0	25	0			0.854	22		
CAP	30	70.0	21	0	46	0	0.854	18	39	1
TOTAL GAS	70		46	0	46	0		40	39	1
HALFWAY - C - STARVEST PROJECT										
SOLN	10	38.8	4	0			0.861	3		
CAP	30	1.0	0	0	4	0	0.861	0	3	0
TOTAL GAS	40		4	0	4	0		3	3	0
HALFWAY - E	214	80.0	171	0	164	7	0.834	143	137	6
HALFWAY - F	55	80.0	44	0	13	31	0.862	38	12	26
HALFWAY - H - CNRL PROJECT										
SOLN	56	50.0	28	0			0.777	22		
CAP	15	80.0	12	0	40	0	0.777	10	31	1
TOTAL GAS	71		40	0	40	0		32	31	1
HALFWAY - I	174	90.0	157	0	151	6	0.838	131	126	5
HALFWAY - K	6	50.0	3	0	3	0	0.848	3	2	1
HALFWAY - L	73	90.0	66	0	64	2	0.862	57	55	2
DOIG - A	69	80.0	55	0	0	55	0.852	47	0	47
TOTAL FIELD	3,004		2,684	6	2,478	206		2,242	2,065	177

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Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000437	1						
Y	00000437	70,270						
Y	00000437	11,599						
Y	00000437	57						
Y	00000437	333,252					.0010266	342.106
		415,178		0.000		0.000		342.106
Y	00000439	8,639	.0540679	467.098	.0076402	66.005		
Y	00000439	38,449	.2269665	8,726.679	.1163962	4,475.341	.0001329	5.110
Y	00002110	10,063						
Y	00000439	61	.1165084	7.084	.0288664	1.755		
N	00000439	9,270						
Y	00000439	13,879	.0795996	1,104.724	.0261040	362.284	.0010633	14.757
Y	00000439	405	.0869335	35.173	.0251184	10.163		
Y	00000439	23,812	.0939067	2,236.078	.0328420	782.024		
Y	00000439	150	.1032046	15.512	.0230713	3.468	.0315006	4.735
		150		15.512		3.468		4.735
Y	00000439	297	.0777496	23.123	.0180345	5.363	.0307031	9.131
		297		23.123		5.363		9.131
Y	00000439	7,470	.0584782	436.814	.0199898	149.318	.0515706	385.217
Y	00000439	30,597	.0836393	2,559.136	.0292406	894.682	.0002658	8.134
Y	00000439	663	.2068751	137.220	.0617582	40.964	.0531655	35.265
		663		137.220		40.964		35.265
Y	00000439	5,854	.1224365	716.682	.0802760	469.896	.0470515	275.416
Y	00000439	117	.1148632	13.439	.0206329	2.414	.0338930	3.965
Y	00000439	1,536	.1025011	157.390	.0456059	70.028	.0299056	45.920
N	00000439	55,165	.0833536	4,598.190	.0338994	1,870.056	.0398741	2,199.653
		206,426		21,234.343		9,203.761		2,987.303

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
0800 BEG										
BLUESKY - A	917	90.0	825	7	422	403	0.867	715	365	350
BLUESKY - C	72	85.0	61	1	27	34	0.908	56	25	31
BLUESKY - D	103	85.0	87	0	67	20	0.807	70	54	16
BLUESKY - F	51	70.0	36	1	26	10	0.853	31	22	9
DUNLEVY - A	315	90.0	283	0	237	46	0.869	246	206	40
DUNLEVY - B	45	90.0	41	0	37	4	0.828	34	30	4
DUNLEVY - C	387	90.0	349	4	309	40	0.876	305	270	35
DUNLEVY - D	100	80.0	80	0	33	47	0.800	64	26	38
BALDONNEL - A	166	80.0	132	0	108	24	0.851	113	92	21
BALDONNEL - A - PETRO-CAN PROJECT	3,433	75.1	2,578	0	2,575	3	0.851	2,193	2,191	2
BALDONNEL - C - PETRO-CAN PROJECT	1,600	75.0	1,200	0	1,177	23	0.799	959	941	18
BALDONNEL - E	503	90.0	452	0	0	452	0.859	389	0	389
BALDONNEL - F	234	90.0	210	0	122	88	0.815	171	100	71
INGA - A	15	80.0	12	0	5	7	0.902	11	4	7
NORTH PINE - A	62	80.0	49	0	5	44	0.843	42	4	38
HALFWAY - A	9,950	80.0	7,960	34	7,263	697	0.802	6,383	5,824	559
HALFWAY - C	21	90.0	19	0	18	1	0.844	16	15	1
HALFWAY - D	142	80.0	113	0	96	17	0.869	99	84	15
HALFWAY - E	178	80.0	143	2	100	43	0.866	124	87	37
HALFWAY - F	96	85.0	82	0	58	24	0.862	70	50	20
DEBOLT - A	441	70.0	309	0	238	71	0.898	277	214	63
DEBOLT - B	38	90.0	34	1	28	6	0.893	30	25	5
SLAVE POINT - A	899	90.0	809	10	567	242	0.795	643	451	192
TOTAL FIELD	19,768		15,864	60	13,518	2,346		13,041	11,080	1,961

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000439	403,379	.1148032	46,309.223	.0824633	33,264.005	.0055824	2,251.817
Y	00000439	34,104	.2269514	7,739.997	.0720203	2,456.194	.0009304	31.730
Y	00002435	19,968	.0887696	1,772.569	.0453188	904.934	.0001347	2.689
Y	00000439	9,620	.0823929	792.637	.0423424	407.342	.0101014	97.178
Y	00000439	45,930	.0853190	3,918.660	.0388780	1,785.648	.0011962	54.942
Y	00000439	3,856	.0981841	378.559	.0459616	177.210	.0681848	262.893
Y	00000439	39,757	.0980830	3,899.506	.0518313	2,060.668	.0018608	73.980
Y	00000439	47,615	.0873201	4,157.766	.0590217	2,810.328	.0007975	37.972
Y	00000439	24,419	.0877195	2,141.980	.0453541	1,107.480	.0257853	629.638
Y	00000439	2,352	.0843787	198.433	.0355653	83.639	.0239245	56.263
Y	00002435	22,810	.0809238	1,845.904	.0462045	1,053.943	.0259913	592.871
N	00000439	452,354	.0687934	31,118.955	.0379716	17,176.611	.0199371	9,018.608
Y	00000439	87,974	.0746176	6,564.379	.0589666	5,187.500	.0439945	3,870.352
Y	00000439	7,144	.0484703	346.287	.0309487	221.107		
Y	00000439	44,362	.0906775	4,022.616	.0460035	2,040.798	.0365513	1,621.481
Y	00000439	697,743	.1016477	70,923.993	.0501891	35,019.095	.0733684	51,192.318
Y	00000439	1,199	.1022734	122.616	.0417945	50.107	.0477161	57.207
Y	00000439	17,206	.1023757	1,761.467	.0304315	523.601	.0249878	429.938
Y	00000439	42,449	.0871808	3,700.728	.0703610	2,986.746	.0001329	5.642
Y	00000439	23,523	.0713998	1,679.523	.0335193	788.467	.0320322	753.488
Y	00000439	70,375	.0627851	4,418.489	.0316019	2,223.976	.0001329	9.354
Y	00000439	5,756	.0598436	344.460	.0285473	164.318		
Y	00000439	242,248			.0006762	163.810	.0332285	8,049.523
		2,346,142		198,158.744		112,657.528		79,099.884

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	1	2	3	4	5	6	7	8	9	10
Field / Pool / Project	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
1000 BEG WEST										
BLUESKY - A	118	80.0	94	3	71	23	0.811	77	58	19
BLUESKY - B	221	80.0	177	6	138	39	0.818	145	113	32
BLUESKY - C	411	90.0	370	10	190	180	0.863	319	164	155
GETHING - A	193	90.0	173	2	106	67	0.821	142	87	55
GETHING - B	244	90.0	220	0	135	85	0.864	190	117	73
BALDONNEL - A - PETRO-CAN PROJECT	213	90.0	191	1	176	15	0.805	154	142	12
BALDONNEL - B	253	90.0	228	0	207	21	0.809	184	167	17
HALFWAY - A	157	70.0	110	0	99	11	0.859	94	85	9
HALFWAY - B	99	80.0	79	2	63	16	0.844	67	53	14
HALFWAY - C	1,007	90.0	907	9	649	258	0.848	769	551	218
HALFWAY - D	257	90.0	232	0	202	30	0.873	202	176	26
TOTAL FIELD	3,173		2,781	33	2,036	745		2,343	1,713	630
1200 BERNADET										
BLUESKY - A	36	78.0	28	0	28	0	0.888	25	25	0
BLUESKY - C	191	77.3	148	0	147	1	0.859	127	126	1
DUNLEVY - A	479	75.0	359	1	348	11	0.865	311	301	10
DUNLEVY - C	36	80.0	28	0	21	7	0.853	24	18	6
COPLIN - A	109	80.0	87	0	57	30	0.762	66	44	22
INGA - A	43	50.0	22	0	0	22	0.878	19	0	19
HALFWAY - C	68	90.0	61	0	41	20	0.705	43	29	14
HALFWAY - D	214	90.0	192	0	80	112	0.703	135	56	79
TOTAL FIELD	1,176		925	1	722	203		750	599	151

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00002435	23,083	.0873652	2,016.650	.0352424	813.500		
Y	00002435	39,038	.0651223	2,542.245	.0302216	1,179.792		
Y	00000439	179,884	.0904689	16,273.880	.0508287	9,143.246	.0046520	836.816
Y	00002435	67,500	.0606277	4,092.342	.0115908	782.377		
Y	00000439	84,391	.0716403	6,045.809	.0265270	2,238.645	.0265828	2,243.351
Y	00002435	15,019	.0739337	1,110.418	.0379548	570.047	.0218165	327.664
Y	00002435	20,785	.0834544	1,734.574	.0349048	725.486	.0237019	492.637
Y	00000439	10,657	.0898663	957.742	.0241486	257.361	.0530326	565.190
Y	00000439	16,105	.0877168	1,412.662	.0283760	456.990	.0616720	993.215
Y	00000439	257,473	.0818492	21,073.949	.0357596	9,207.121	.0517035	13,312.243
Y	00000439	30,028	.0707728	2,125.143	.0174744	524.715	.0329626	989.792
		743,962		59,385.414		25,899.279		19,760.907
Y	00000439	103						
Y	00000439	1,020	.1840632	187.781	.0537375	54.823		
Y	00000439	10,846	.1292853	1,402.215	.0337149	365.668		
Y	00000439	7,467						
Y	00000439	29,817	.1566238	4,670.052	.0512580	1,528.359	.1246732	3,717.379
N	00000439	21,586						
Y	00000439	20,144	.2246171	4,524.619	.0370398	746.119	.1424836	2,870.147
Y	00000439	112,226	.1245503	13,977.740	.0292845	3,286.473	.1971112	22,120.940
		203,208		24,762.408		5,981.442		28,708.467

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10	
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3	
1260 BIRCH											
BLUESKY - A	177	90.0	160	0	137	23	0.819	131	112	19	
GETHING - A	154	1.0	2	0	0	2	0.815	1	0	1	
GETHING - B	23	49.9	12	0	12	0	0.850	10	10	0	
GETHING	19	80.0	15	0	10	5	0.843	12	9	3	
DUNLEVY	7	90.0	7	0	7	0	0.849	6	6	0	
BALDONNEL - A	898	25.0	224	0	206	18	0.848	190	175	15	
BALDONNEL - B	67	90.0	60	3	43	17	0.831	50	36	14	
BALDONNEL - C - CNRL PROJECT #1	SOLN	617	90.0	556	33	421	135	0.811	450	342	108
BALDONNEL - H	49	17.0	8	0	7	1	0.836	7	6	1	
HALFWAY - A	91	90.0	82	0	82	0	0.829	68	68	0	
SLAVE POINT - A	422	90.0	380	0	58	322	0.843	320	49	271	
TOTAL FIELD	2,524		1,506	36	983	523		1,245	813	432	

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000439	22,258	.2717465	6,048.398	.0904119	2,012.342	.0027912	62.125
N	00000439	1,539						
Y	00000439	3						
Y	00000439	4,440	.1360986	604.237	.0737668	327.502	.0122281	54.289
Y	00000439	40	.1627435	6.559	.0593139	2.390	.0013291	.054
Y	00000439	18,331	.0891869	1,634.893	.0430221	788.643	.0122281	224.154
Y	00000439	17,692	.0975187	1,725.341	.0473179	837.167	.0143547	253.969
Y	00000439	134,302	.1422811	19,108.648	.0762641	10,242.431	.0368171	4,944.617
Y	00000439	1,371	.1081972	148.382	.0575290	78.895	.0263169	36.091
Y	00000439	192	.1894155	36.292	.0482951	9.253	.0902485	17.292
Y	00000439	321,620					.0001329	42.748
		521,789		29,312.749		14,298.624		5,635.338

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
1280 BIRLEY CREEK										
BLUESKY - B	16	80.0	13	0	1	12	0.866	11	1	10
BLUESKY - C	23	80.0	19	0	10	9	0.776	14	8	6
BLUESKY - D	1	80.0	1	0	1	0	0.947	1	1	0
GETHING - A	67	75.0	50	1	36	14	0.833	42	30	12
GETHING - E	46	80.0	37	0	4	33	0.830	31	3	28
GETHING - G	123	10.0	12	0	9	3	0.791	10	7	3
GETHING - H	27	90.0	24	1	19	5	0.386	9	7	2
CADOMIN - A	9	90.0	8	0	6	2	0.868	7	5	2
CADOMIN - B	57	90.0	52	0	21	31	0.305	16	6	10
CHARLIE LAKE - A	14	80.0	11	0	0	11	0.849	10	0	10
CHARLIE LAKE - B	29	80.0	23	0	2	21	0.789	18	1	17
A MARKER/BASE OF LIME - A	262	80.0	210	2	99	111	0.866	182	86	96
A MARKER/BASE OF LIME - B	158	80.0	126	1	79	47	0.806	102	64	38
HALFWAY - A	127	90.0	114	0	37	77	0.872	99	32	67
HALFWAY - B	213	90.0	191	0	162	29	0.877	168	142	26
HALFWAY - D	125	90.0	112	0	19	93	0.886	99	17	82
HALFWAY - E	88	80.0	71	0	1	70	0.884	62	1	61
HALFWAY - F - ANDERSON PROJECT	SOLN	14	50.0	7	0	4	0.846	6	4	2
HALFWAY - H - ANDERSON PROJECT	SOLN	13	50.0	6	0	3	0.760	5	2	3
HALFWAY - I	92	85.0	78	0	9	69	0.883	69	8	61
TOTAL FIELD	1,504		1,165	5	522	643		961	425	536
1300 BIVOUAC										
DEBOLT - A	313	75.0	235	0	48	187	0.838	197	40	157
DEBOLT - E	164	90.0	147	0	21	126	0.836	123	18	105
DEBOLT - G	93	90.0	84	0	3	81	0.830	69	2	67
DEBOLT - H	76	47.0	36	0	36	0	0.832	30	30	0
ELKTON	149	90.0	134	6	89	45	0.853	115	76	39
BANFF - A	42	80.0	34	0	12	22	0.860	29	10	19
JEAN MARIE - A	4,400	90.0	3,960	86	1,687	2,273	0.854	3,381	1,440	1,941
MUSKWA - A	493	25.0	123	2	14	109	0.943	116	14	102
TOTAL FIELD	5,730		4,753	94	1,910	2,843		4,060	1,630	2,430

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000439	11,630						
Y	00000439	8,306	.1489660	1,237.282	.0338251	280.945		
Y	00000439	293	.1489660	43.677	.0338251	9.918		
Y	00000439	13,890	.1517117	2,107.215	.0392030	544.515		
Y	00000439	33,121	.1537538	5,092.510	.0398193	1,318.862		
Y	00000439	3,362	.1398267	470.125	.0388034	130.465		
Y	00000439	5,660	.1685956	954.201	.0389903	220.673		
Y	00000439	1,510	.1369279	206.747	.0541278	81.728	.0010633	1.605
Y	00000439	30,585	.1253752	3,834.625	.0279150	853.786	.0010633	32.522
Y	00000439	11,021	.1007342	1,110.232	.0484314	533.782	.0014621	16.114
Y	00000439	21,231	.1003043	2,129.590	.0419829	891.351	.0003987	8.466
Y	00000439	110,954	.1128597	12,522.181	.0472945	5,247.494	.0015950	176.967
Y	00000439	46,761	.0992307	4,640.097	.0281999	1,318.648	.0006646	31.076
Y	00000439	77,104	.1476649	11,385.482	.0432641	3,335.816	.0005317	40.992
Y	00000439	29,515	.1150449	3,395.538	.0407072	1,201.468	.0041203	121.611
Y	00000439	92,901	.1027581	9,546.278	.0252970	2,350.103		
Y	00000439	69,605	.1141914	7,948.261	.0288761	2,009.914		
Y	00000439	2,439	.1814510	442.541	.0698633	170.390	.0066457	16.208
Y	00000439	3,178	.4607350	1,464.124	.1048058	333.052		
Y	00000439	69,215						
		642,279		68,530.706		20,832.907		445.561
Y	00000437	187,141					.0002566	48.028
Y	00000437	126,280					.0003850	48.613
Y	00000437	80,792					.0012832	103.674
Y	00000437	222						
Y	00000437	45,194						
Y	00000437	21,704						
Y	00000437	2,273,202						
Y	00000437	108,899						
		2,843,434		0.000		0.000		200.315

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
1350 BLACK CREEK										
BLUESKY - B	709	90.0	638	11	528	110	0.800	510	422	88
BLUESKY - E	37	90.0	33	1	28	5	0.735	24	20	4
GETHING - A	30	80.0	24	1	20	4	0.742	18	15	3
GETHING - B	17	90.0	15	0	11	4	0.819	12	9	3
GETHING - C	9	80.0	8	0	7	1	0.806	6	6	0
BALDONNEL - A	265	80.0	212	6	200	12	0.736	156	147	9
BALDONNEL - A - NUVISTA PROJECT	SOLN CAP	9 880	35.0 70.0	3 616	1 9	1 554	0.738 0.738	2 455	409	48
TOTAL GAS	889		619	10	554	65		457	409	48
BALDONNEL - B	333	80.0	266	4	159	107	0.732	195	116	79
BALDONNEL - C	127	80.0	102	1	51	51	0.745	76	38	38
YELLOW MARKER - A	72	50.0	36	2	30	6	0.744	27	22	5
YELLOW MARKER - B	11	50.0	6	0	3	3	0.754	4	2	2
A MARKER/BASE OF LIME - A	13	80.0	10	0	9	1	0.758	8	7	1
A MARKER/BASE OF LIME - B	5	55.0	3	0	2	1	0.748	2	2	0
A MARKER/BASE OF LIME - C	10	50.0	5	0	3	2	0.751	4	2	2
A MARKER/BASE OF LIME - D	21	70.0	15	0	2	13	0.776	11	2	9
A MARKER/BASE OF LIME - E	11	10.0	1	0	0	1	0.757	1	0	1
TOTAL FIELD	2,559		1,993	36	1,607	386		1,511	1,219	292
1360 BLAIR										
FT ST JOHN - A	12	50.0	6	0	1	5	0.912	6	1	5
BLUESKY - A	60	90.0	54	0	53	1	0.925	50	49	1
GETHING - A	120	85.0	102	0	39	63	0.872	89	34	55
GETHING - B	108	90.0	98	0	36	62	0.882	86	32	54
DUNLEVY - A	126	1.0	1	0	0	1	0.901	1	0	1
TOTAL FIELD	426		261	0	129	132		232	116	116

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00002435	110,015	.1883058	20,716.425	.0597799	6,576.679	.0009427	103.710
Y	00002436	5,469	.1939318	1,060.535	.1051826	575.201		
Y	00002436	3,456	.1851675	639.883	.0468868	162.027		
Y	00002435	3,909	.1181509	461.899	.0379143	148.222	.0001347	.526
Y	00002435	261	.1316407	34.358	.0854858	22.312		
Y	00002436	11,613	.1733713	2,013.430	.0568949	660.743		
Y	00002436	65,349	.1902613	12,433.348	.0640858	4,187.932		
		65,349		12,433.348		4,187.932		0.000
Y	00002436	107,210	.1987415	21,307.073	.0614622	6,589.364		
Y	00002436	50,192	.1949445	9,784.556	.1289338	6,471.380		
Y	00002436	6,527	.1189182	776.155	.0453197	295.793		
Y	00002436	3,108	.1181434	367.166	.0692280	215.147		
Y	00002436	1,251	.1005357	125.790	.0428226	53.580		
Y	00002436	328	.0987246	32.332	.0487500	15.966		
Y	00002436	2,616	.1160245	303.566	.0444220	116.226		
Y	00002436	12,301	.0805499	990.861	.0111495	137.152		
Y	00002436	898	.1111846	99.866	.0469919	42.208		
		384,502		71,147.245		26,269.931		104.236
Y	00000439	5,021	.0377853	189.731	.0123873	62.200		
Y	00000439	933	.1072184	100.035	.0507917	47.389		
Y	00000439	63,236						
Y	00000439	61,870						
Y	00000439	921	.0702954	64.770	.0108734	10.019		
		131,982		354.536		119.608		0.000

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
1400 BLUEBERRY										
BLUESKY - A	52	80.0	42	0	3	39	0.876	37	3	34
DUNLEVY - A	1,484	75.0	1,113	0	527	586	0.871	970	459	511
DUNLEVY - A - SUNCOR PROJECT	2,969	80.0	2,375	0	1,516	859	0.871	2,069	1,320	749
DUNLEVY - A - DOMINION PROJECT	119	90.0	107	0	61	46	0.862	92	52	40
DUNLEVY - A - SUNCOR PROJECT #2	335	90.0	302	0	158	144	0.872	263	138	125
DUNLEVY - B	113	85.0	96	0	86	10	0.871	83	75	8
DUNLEVY - B - SUNCOR PROJECT	2,229	85.0	1,895	7	1,838	57	0.863	1,635	1,586	49
DUNLEVY - B - PROGRESS PROJECT	97	85.0	83	1	68	15	0.881	73	60	13
BALDONNEL - A	177	15.2	27	0	27	0	0.860	23	23	0
BALDONNEL - B	1,203	15.0	180	0	170	10	0.889	160	151	9
BALDONNEL - B - PROGRESS PROJECT	29	78.2	23	0	23	0	0.855	20	20	0
BLUEBERRY - B	183	1.5	3	0	3	0	0.763	2	2	0
DOIG - A - SUNCOR PROJECT	SOLN	19	50.0	9	0	2	0.758	7	1	6
DEBOLT - A - SUNCOR PROJECT	SOLN	886	60.0	532	0		0.862	459		
	CAP	275	90.0	248	0	651	0.862	214	562	111
TOTAL GAS	1,161		780	0	651	129		673	562	111
DEBOLT - B - SUNCOR PROJECT	SOLN	340	50.0	170	0		0.873	148		
	CAP	1,258	90.0	1,132	12	1,058	0.873	988	923	213
TOTAL GAS	1,598		1,302	12	1,058	244		1,136	923	213
DEBOLT - C	386	80.0	309	0	129	180	0.887	274	114	160
DEBOLT - E	SOLN	25	50.0	12	0	5	0.938	11	4	7
DEBOLT - E - SUNCOR PROJECT	SOLN	138	50.0	69	0		0.879	60		
	CAP	162	70.0	114	0	174	0.879	100	153	7
TOTAL GAS	300		183	0	174	9		160	153	7
DEBOLT - F	682	80.0	546	0	542	4	0.890	486	482	4
DEBOLT - G	424	40.0	169	0	164	5	0.882	149	144	5
DEBOLT - H	496	90.0	446	7	279	167	0.886	395	247	148
DEBOLT - I	163	90.0	147	0	77	70	0.893	131	69	62
TOTAL FIELD	14,244		10,149	27	7,561	2,588		8,849	6,588	2,261

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000439	38,520	.1098899	4,232.913	.0381136	1,468.120		
Y	00000439	585,774	.1144038	67,014.772	.0545717	31,966.705	.0003987	233.572
Y	00000439	859,342	.1239281	106,496.660	.0366363	31,483.126	.0007975	685.311
Y	00000439	45,943	.1510110	6,937.960	.0535325	2,459.464		
Y	00000439	143,809	.1181782	16,995.074	.0280667	4,036.240	.0001329	19.114
Y	00000439	9,534	.0916639	873.933	.0361631	344.782	.0010633	10.138
Y	00000439	56,680	.0889169	5,039.773	.0442228	2,506.532	.0015950	90.402
Y	00000439	14,936	.0413501	617.609	.0339116	506.507	.0002658	3.970
Y	00000439	14						
Y	00000439	10,445	.0043144	45.064	.0042138	44.014	.0001329	1.388
Y	00000439	3	.0808422	.210	.0488367	.127	.0241903	.063
Y	00000439	122	.1202511	14.683	.0292461	3.571	.1593637	19.458
Y	00000439	7,773	.3216889	2,500.327	.1327142	1,031.521	.0708431	550.628
Y	00000439	128,178	.2481214	31,803.608	.1209811	15,507.068	.0055824	715.536
		128,178		31,803.608		15,507.068		715.536
Y	00000439	244,049	.1234216	30,120.974	.0601701	14,684.467	.0059811	1,459.689
		244,049		30,120.974		14,684.467		1,459.689
Y	00000439	179,816	.0439204	7,897.602	.0098659	1,774.047	.0159497	2,868.007
Y	00000439	7,585	.1448258	1,098.446	.0340462	258.227	.0098356	74.599
Y	00000439	8,214	.1124744	923.842	.0300099	246.495	.0059811	49.128
		8,214		923.842		246.495		49.128
Y	00000439	4,282	.0861685	369.000	.0331231	141.843	.0035887	15.368
Y	00000439	5,669	.1099655	623.394	.0491865	278.838	.0021266	12.056
Y	00000439	167,645	.0824992	13,830.588	.0404920	6,788.288	.0029241	490.212
Y	00000439	70,046	.0405017	2,836.968	.0221531	1,551.726	.0022595	158.270
		2,588,378		300,273.397		117,081.707		7,456.910

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	1	2	3	4	5	6	7	8	9	10
Field / Pool / Project	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
1600 BLUEBERRY EAST										
BALDONNEL - A	630	11.6	73	0	71	2	0.836	61	59	2
HALFWAY - A	487	90.0	438	0	77	361	0.725	317	56	261
DEBOLT - A	17	44.9	8	0	8	0	0.884	7	7	0
TOTAL FIELD	1,134		519	0	156	363		385	122	263
1800 BLUEBERRY WEST										
DUNLEVY - A	2,669	15.0	400	3	275	125	0.874	350	240	110
BALDONNEL - A	892	50.0	446	0	243	203	0.873	389	213	176
HALFWAY - A	308	90.0	277	2	249	28	0.854	236	213	23
HALFWAY - B	81	85.0	69	0	9	60	0.872	60	8	52
HALFWAY - C	268	90.0	241	3	184	57	0.863	208	159	49
DEBOLT - A	556	50.0	278	0	42	236	0.891	248	38	210
TOTAL FIELD	4,774		1,711	8	1,002	709		1,491	871	620
1880 BOUDREAU										
BALDONNEL - A	651	58.5	381	5	300	81	0.863	329	258	71
BELLOU - B	SOLN	36	15.0	5	0	2	0.853	5	2	3
BELLOU - C	SOLN	31	32.0	10	0	9	0.869	8	8	0
TOTAL FIELD	718		396	5	311	85		342	268	74
1900 BOUGIE										
DEBOLT - C	522	9.0	47	0	41	6	0.875	41	36	5
DEBOLT - E	69	45.0	31	0	30	1	0.872	27	26	1
SLAVE POINT - A	152	25.0	38	0	0	38	0.705	27	0	27
SLAVE POINT - B	481	80.0	385	0	194	191	0.712	274	138	136
TOTAL FIELD	1,224		501	0	265	236		369	200	169
1950 BOULDER										
PARDONET-BALDONNEL - A	4,413	80.0	3,530	0	2,893	637	0.816	2,880	2,360	520
PARDONET-BALDONNEL - B	3,992	80.0	3,194	0	2,403	791	0.819	2,615	1,968	647
BALDONNEL - A	571	90.0	514	0	0	514	0.812	417	0	417
BELCOURT-TAYLOR FLAT - A	182	60.0	109	0	91	18	0.868	95	79	16
TOTAL FIELD	9,158		7,347	0	5,387	1,960		6,007	4,407	1,600

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000439	2,082						
Y	00000439	361,123						
Y	00000439	16						
		363,221		0.000		0.000		0.000
Y	00000439	125,809	.0939759	11,823.038	.0317522	3,994.721	.0043862	551.819
Y	00000439	202,437	.1038318	21,019.411	.0591538	11,974.936	.0111648	2,260.163
Y	00000439	28,005	.0928717	2,600.855	.0481116	1,347.357	.0382792	1,072.001
Y	00000439	60,319	.0887046	5,350.526	.0370056	2,232.124	.0178105	1,074.300
Y	00000439	56,855	.0913927	5,196.106	.0430636	2,448.369	.0312347	1,775.842
Y	00000439	235,429	.0825235	19,428.414	.0305564	7,193.852		
		708,854		65,418.349		29,191.357		6,734.124
Y	00000439	81,495	.1054499	8,593.590	.0298509	2,432.680	.0199371	1,624.762
Y	00000439	2,983	.1216879	362.995	.0406876	121.371	.0332285	99.120
Y	00000439	800	.0979972	78.359	.0224220	17.929	.0017279	1.382
		85,277		9,034.944		2,571.980		1,725.264
Y	00001279	5,798	.0027786	16.111	.0122277	70.896		
Y	00001279	704						
N	00001279	37,923						
Y	00002411	190,972	.0000004	.068			.0126971	2,424.779
		235,397		16.179		70.896		2,424.779
Y	00000442	636,874					.0867870	55,272.430
Y	00000442	790,355					.0698041	55,169.970
N	00000442	514,224					.0775601	39,883.211
Y	00000442	18,346					.0213959	392.529
		1,959,798		0.000		0.000		150,718.140

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
2000 BOUNDARY LAKE										
BLUESKY - A	85	30.0	26	0	23	3	0.657	17	15	2
BLUESKY - B	19	50.0	10	0	9	1	0.638	6	6	0
BLUESKY - C	186	50.0	93	0	12	81	0.747	69	9	60
BLUESKY - E	52	80.0	42	0	20	22	0.655	27	13	14
BLUESKY - G	86	90.0	78	2	72	6	0.861	67	62	5
GETHING - A	468	78.0	365	0	357	8	0.859	314	306	8
GETHING - B	48	85.0	40	0	40	0	0.840	34	34	0
GETHING - C	76	80.0	61	0	31	30	0.869	53	27	26
GETHING - E	97	90.0	88	0	47	41	0.860	75	40	35
GETHING - H	91	90.0	82	1	57	25	0.860	71	49	22
GETHING - I	316	90.0	284	4	61	223	0.845	240	52	188
GETHING - J	11	70.0	8	0	7	1	0.748	6	5	1
GETHING - K	72	70.0	51	0	0	51	0.859	43	0	43
CADOMIN - A	11	70.0	8	0	7	1	0.972	7	6	1
DUNLEVY - A	135	20.6	28	0	28	0	0.974	27	27	0
DUNLEVY - B	7	14.4	1	0	1	0	0.645	1	1	0
BALDONNEL - A	170	75.0	127	0	123	4	0.589	75	72	3
BALDONNEL - B	1,226	85.0	1,042	11	1,000	42	0.803	836	803	33
BALDONNEL - C	167	90.0	150	2	91	59	0.812	122	74	48
BALDONNEL - E	203	80.0	163	2	121	42	0.747	122	90	32
BALDONNEL - F	18	90.0	16	0	8	8	0.812	13	6	7
CECIL - C	22	50.0	11	0	1	10	0.748	8	0	8
CECIL - F - TWIN BUTTE PROJECT										
SOLN	4	50.0	2	0			0.877	2		
CAP	21	50.0	10	0	9	3	0.877	9	8	3
TOTAL GAS	25		12	0	9	3		11	8	3
CECIL - G	42	85.0	36	0	22	14	0.880	32	19	13
BOUNDARY LAKE - A										
SOLN	297	30.0	89	1	72	17	0.864	77	62	15
BOUNDARY LAKE - A - ESSO UNIT #1										
SOLN	4,105	68.0	2,791	20	2,626	165	0.864	2,412	2,270	142
BOUNDARY LAKE - A - ESSO UNIT #2										
SOLN	2,227	75.0	1,670	6	1,540	130	0.871	1,455	1,342	113
BOUNDARY LAKE - A - PRIMEWEST PROJECT #1										
SOLN	673	54.0	363	2	319	44	0.778	283	248	35
BOUNDARY LAKE - A - PRIMEWEST PROJECT #2										
SOLN	149	80.0	119	0	111	8	0.874	104	97	7
BOUNDARY LAKE - A - NCE PROJECT										
SOLN	183	16.0	29	0	26	3	0.901	26	23	3
BOUNDARY LAKE - B										
SOLN	133	80.0	106	0	7	99	0.878	93	6	87
BASAL BOUNDARY - A										
SOLN	101	71.2	72	0	72	0	0.972	70	70	0

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000445	2,649						
Y	00000445	92						
Y	00002110	81,380						
Y	00000445	21,561	.0812669	1,752.221	.0206158	444.504		
Y	00000730	6,049	.0042374	25.633	.0079420	48.044		
Y	00000730	8,337	.0045063	37.569	.0158447	132.097	.0014183	11.824
Y	00000730	129	.0073634	.952	.0254855	3.295	.0028366	.367
Y	00000730	29,150	.0036893	107.543	.0135360	394.574		
Y	00000730	40,779	.0036170	147.496	.0151028	615.875	.0012292	50.125
Y	00000730	25,444	.0064170	163.275	.0246181	626.390		
Y	00000730	222,857	.0024041	535.777	.0159221	3,548.353	.0000946	21.072
Y	00002110	1,203						
Y	00000730	50,479	.0060757	306.695	.0247013	1,246.901		
Y	00000440	1,059			.0158587	16.788		
Y	00000440	55						
Y	00000445	1						
Y	00000445	4,209	.0943213	396.989	.0208293	87.668		
Y	00000730	41,558	.0080409	334.164	.0249117	1,035.290	.0451015	1,874.344
Y	00000730	59,611						
Y	00002110	41,586						
Y	00000730	8,004	.0063370	50.723	.0220479	176.478	.0428323	342.842
Y	00002110	10,537						
Y	00000730	4,077	.0093857	38.264	.0371809	151.583		
		4,077		38.264		151.583		0.000
Y	00000730	14,135	.0062596	88.478	.0254735	360.060		
Y	00000730	17,131	.0120638	206.661	.0310324	531.603	.0007564	12.958
Y	00000730	165,417	.0220077	3,640.456	.0412577	6,824.743	.0017019	281.531
Y	00000730	130,330						
Y	00000730	44,681	.0241847	1,080.599	.0578820	2,586.224	.0034984	156.314
Y	00000730	8,490	.0195541	166.008	.0604964	513.596	.0047276	40.136
Y	00000730	3,360						
Y	00000730	99,015						
Y	00000440	4						

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Field / Pool / Project		1	2	3	4	5	6	7	8	9	10
		Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
2000 BOUNDARY LAKE											
COPLIN - A		192	90.0	173	1	168	5	0.747	129	125	4
COPLIN - C		130	90.0	117	1	103	14	0.748	87	77	10
A MARKER/BASE OF LIME - A		35	70.0	25	0	1	24	0.855	21	1	20
HALFWAY - B		649	90.0	584	4	536	48	0.735	430	394	36
HALFWAY - I		76	90.0	68	0	13	55	0.888	61	11	50
HALFWAY - K - KXL PROJECT #1	SOLN	114	70.0	80	5	50	30	0.733	59	37	22
HALFWAY - M - KXL PROJECT #1	SOLN	69	90.0	62	2	43	19	0.923	57	40	17
HALFWAY	SOLN	141	70.0	99	1			0.853	84		
	CAP	109	80.0	87	1	170	16	0.853	74	145	13
	TOTAL GAS	250		186	2	170	16		158	145	13
HALFWAY - PETRO-CANADA PROJECT	SOLN	102	32.0	33	0			0.863	28		
	CAP	313	85.0	266	0	298	1	0.863	230	257	1
	TOTAL GAS	415		299	0	298	1		258	257	1
HALFWAY - KAISER PROJECT	SOLN	17	50.0	8	0			0.592	5		
	CAP	50	70.0	35	0	41	2	0.592	21	24	2
	TOTAL GAS	67		43	0	41	2		26	24	2
HALFWAY - IMPERIAL PROJECT	SOLN	105	80.0	84	5			0.647	54		
	CAP	125	80.0	100	0	167	17	0.647	65	109	10
	TOTAL GAS	230		184	5	167	17		119	109	10
HALFWAY - PETRO-CANADA PROJECT	SOLN	22	80.0	18	1	14	4	0.850	15	12	3
HALFWAY - PETRO-CANADA PROJECT	SOLN	15	30.0	5	0			0.863	4		
	CAP	62	60.0	37	0	41	1	0.863	32	35	1
	TOTAL GAS	77		42	0	41	1		36	35	1
LOWER HALFWAY - A - PETRO-CANADA PROJECT	SOLN	3	60.0	2	0	1	1	0.857	2	1	1
LOWER HALFWAY - B - PETRO-CANADA PROJECT	SOLN	24	50.0	12	0	7	5	0.827	10	6	4
LOWER HALFWAY - C		42	80.0	33	0	0	33	0.623	21	0	21
MONTNEY - A		46	90.0	41	2	17	24	0.848	35	14	21
BELLOY - A		172	90.0	155	5	137	18	0.874	135	119	16
BELLOY - B		1,901	90.0	1,711	8	1,229	482	0.868	1,485	1,067	418
BELLOY - C		32	25.0	8	0	0	8	0.875	7	0	7

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00002110	5,261						
Y	00002110	13,869						
Y	00000730	24,143						
Y	00002110	48,340						
Y	00000439	55,355						
Y	00002110	29,472						
Y	00002110	18,819						
<hr/>								
Y	00000730	15,916	.0062051	98.760	.0170644	271.597	.0155066	246.803
		15,916		98.760		271.597		246.803
<hr/>								
Y	00000730	577						
		577		0.000		0.000		0.000
<hr/>								
Y	00000445	2,176	.2098831	456.643	.1169221	254.387		
		2,176		456.643		254.387		0.000
<hr/>								
Y	00000445	17,101	.0805132	1,376.832	.0278833	476.823		
		17,101		1,376.832		476.823		0.000
<hr/>								
Y	00000730	3,349	.0232751	77.944	.1033181	345.992		
<hr/>								
Y	00000730	1,202	.0049022	5.890	.0152309	18.300	.0113463	13.633
		1,202		5.890		18.300		13.633
<hr/>								
Y	00000730	284	.0084519	2.401	.0257334	7.311	.0129537	3.680
<hr/>								
Y	00000730	4,734	.0140239	66.385	.0412096	195.074	.0340389	161.130
<hr/>								
Y	00000445	33,365	.0916344	3,057.346	.0372438	1,242.625		
Y	00000439	24,345	.1647354	4,010.548	.0293762	715.176	.0106331	258.867
Y	00000730	18,280	.0049719	90.887	.0329572	602.461	.0011346	20.741
Y	00000730	481,569	.0055175	2,657.038	.0250136	12,045.754	.0065241	3,141.813
N	00000730	8,090	.0057940	46.874	.0315581	255.308		



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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
2000 BOUNDARY LAKE										
BELLOY - D	131	90.0	118	2	81	37	0.873	103	71	32
BELLOY - E	194	90.0	175	0	175	0	0.883	154	154	0
BELLOY - G	1,134	90.0	1,021	0	1,011	10	0.864	882	873	9
BELLOY - H	554	90.0	499	3	474	25	0.876	437	416	21
BELLOY - I	1,863	90.0	1,677	7	1,464	213	0.896	1,502	1,311	191
BELLOY - J	5,441	85.0	4,625	20	3,793	832	0.871	4,030	3,305	725
BELLOY - K	1,509	90.0	1,358	9	1,341	17	0.866	1,176	1,161	15
BELLOY - L - CNRL PROJECT	85	90.0	76	0	0	76	0.894	68	0	68
BELLOY - N	273	50.0	136	0	1	135	0.877	120	0	120
BELLOY - O	360	90.0	324	0	4	320	0.877	284	4	280
TAYLOR FLAT - A - NEWPORT PROJECT	SOLN	45	50.0	23	0	17	0.908	21	15	6
LOWER KISKATINAW - A	74	80.0	60	0	17	43	0.905	54	16	38
LOWER KISKATINAW - B	1,319	40.0	527	0	223	304	0.905	477	202	275
LOWER KISKATINAW - C	324	90.0	292	10	271	21	0.908	265	246	19
BASAL KISKATINAW - J	67	60.0	40	0	40	0	0.824	33	33	0
BASAL KISKATINAW - N	725	85.0	616	0	63	553	0.907	559	57	502
BASAL KISKATINAW - AMERADA PROJECT	892	90.0	803	7	762	41	0.825	662	629	33
TOTAL FIELD	31,037		24,274	145	19,693	4,581		20,774	16,809	3,965

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000730	37,352	.0025906	96.764	.0109444	408.791	.0042549	158.926
Y	00000730	202	.0050417	1.019	.0183545	3.709		
Y	00000730	9,546	.0055822	53.286	.0461705	440.735	.0024584	23.467
Y	00000730	24,159	.0051090	123.429	.0205364	496.148	.0006619	15.990
Y	00000730	213,136	.0058587	1,248.708	.0249371	5,314.989	.0022693	483.661
Y	00000730	831,661	.0066035	5,491.837	.0350262	29,129.914	.0005673	471.814
Y	00000730	17,598	.0056519	99.460	.0744932	1,310.894	.0011346	19.967
Y	00000439	76,083	.0318140	2,420.498	.0080451	612.095	.0010633	80.900
Y	00000730	135,872	.0052409	712.090	.0250603	3,404.989		
Y	00000730	319,781	.0051737	1,654.436	.0104783	3,350.752	.0007564	241.889
Y	00000439	5,904	.0530417	313.142	.0101006	59.631		
Y	00000439	42,316	.0361592	1,530.125	.0396149	1,676.360		
Y	00000439	304,052	.0373388	11,352.932	.0263387	8,008.320		
Y	00002084	20,414			.0141181	288.213		
Y	00000465	116						
Y	00002084	553,421			.0410122	22,697.019		
Y	00000465	40,667	.0105446	428.813	.0284373	1,156.449		
		4,581,893		46,553.592		114,133.883		8,134.792

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	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
2020 BOUNDARY LAKE NORTH										
DUNVEGAN - A	4	70.0	3	0	2	1	0.921	2	2	0
DUNVEGAN - B	14	90.0	13	0	8	5	0.920	12	7	5
GETHING - A	22	50.0	11	0	0	11	0.868	9	0	9
GETHING - C	103	80.0	83	0	1	82	0.879	73	1	72
GETHING - D	90	10.0	9	0	6	3	0.879	8	5	3
GETHING - E	41	80.0	32	0	0	32	0.879	29	0	29
GETHING - F	28	80.0	22	0	7	15	0.855	19	6	13
GETHING - G	18	70.0	12	0	11	1	0.879	11	10	1
BALDONNEL - B	133	90.0	120	0	0	120	0.869	104	0	104
BALDONNEL - D	29	80.0	23	0	18	5	0.891	21	16	5
BALDONNEL - E	38	90.0	34	0	21	13	0.863	30	18	12
CECIL - A	3	50.0	2	0	2	0	0.869	2	1	1
NANCY - A	25	80.0	20	0	8	12	0.869	18	7	11
NANCY - B	11	50.0	6	0	4	2	0.857	5	3	2
NANCY - C	39	80.0	32	0	0	32	0.865	27	0	27
BOUNDARY LAKE - A	64	90.0	57	0	25	32	0.811	46	20	26
BOUNDARY LAKE - B	38	90.0	34	0	20	14	0.870	30	17	13
BOUNDARY LAKE - C	64	80.0	51	2	44	7	0.874	45	38	7
BOUNDARY LAKE - D	20	80.0	16	1	14	2	0.833	13	12	1
BOUNDARY LAKE - E	329	85.0	279	8	106	173	0.854	238	91	147
BOUNDARY LAKE - F	20	70.0	14	0	11	3	0.833	12	9	3
BOUNDARY LAKE - G	79	70.0	55	4	38	17	0.868	48	33	15
COPLIN - A	60	80.0	48	0	25	23	0.811	39	20	19
COPLIN - B	704	70.0	493	10	449	44	0.747	368	335	33
COPLIN - J	SOLN	13	40.0	5	0	4	0.897	5	3	2
HALFWAY - B	SOLN	7	50.0	3	0		0.846	3		
	CAP	692	90.0	622	1	600	0.846	527	508	22
TOTAL GAS	699		625	1	600	25		530	508	22
HALFWAY - D - VENTURION PROJ	SOLN	41	70.0	29	3		0.878	25		
	CAP	206	70.0	144	0	157	0.878	126	138	13
TOTAL GAS	247		173	3	157	16		151	138	13
HALFWAY - E	189	90.0	170	0	93	77	0.881	150	82	68
HALFWAY - G	59	90.0	53	1	44	9	0.864	46	38	8

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000439	236	.0018054	.426	.0091541	2.162		
Y	00000439	5,183	.0015674	8.123	.0201715	104.545		
N	00000439	10,865						
Y	00000439	81,937	.0669994	5,489.705	.0158322	1,297.233	.0086394	707.883
Y	00000439	3,414	.0683607	233.349	.0278428	95.041	.0071773	24.500
N	00000439	32,450						
Y	00000439	15,906	.0728223	1,158.341	.0237207	377.311	.0021266	33.827
Y	00000439	770						
Y	00000439	119,383	.0714012	8,524.070	.0255659	3,052.122	.0318993	3,808.226
Y	00000439	5,259	.1033660	543.643	.0387249	203.670		
Y	00000439	12,909	.1830015	2,362.349	.0758271	978.845	.0003987	5.147
Y	00000439	232	.1296320	30.126	.0358586	8.334	.0070444	1.637
Y	00000439	12,054	.1221101	1,471.915	.0577045	695.570	.0026583	32.043
Y	00000439	1,915	.1629509	312.018	.0498417	95.437	.0001329	.255
Y	00000439	31,595						
Y	00000439	32,210	.1548289	4,986.960	.0454811	1,464.923		
Y	00000439	14,035	.1667752	2,340.623	.0520172	730.040		
Y	00000439	7,426	.1590267	1,180.869	.0578318	429.435		
Y	00000439	1,763						
Y	00000439	172,954	.1746849	30,212.370	.0440272	7,614.655	.0002658	45.976
Y	00000439	2,777						
Y	00000439	17,465	.1796736	3,137.945	.0579786	1,012.578	.0001329	2.321
Y	00000439	23,304	.0979744	2,283.186	.0364714	849.925		
Y	00002110	44,459						
Y	00000439	1,557	.0982264	152.919	.0187155	29.136		
Y	00000439	25,660	.1066860	2,737.509	.0293225	752.401	.0206016	528.628
		25,660		2,737.509		752.401		528.628
Y	00000439	15,644	.0991012	1,550.369	.0233088	364.650		
		15,644		1,550.369		364.650		0.000
Y	00000439	76,869	.1139228	8,757.117	.0338813	2,604.415	.0099685	766.270
Y	00000439	9,696	.1444254	1,400.392	.0488206	473.379	.0021266	20.620

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
2020 BOUNDARY LAKE NORTH										
HALFWAY - H	SOLN	12	30.0	4	1		0.918	3		
	CAP	18	80.0	15	0	13	0.918	13	12	4
	TOTAL GAS	30		19	1	13		16	12	4
HALFWAY - I - VENTURION PROJ	SOLN	119	70.0	84	5		0.845	71		
	CAP	28	90.0	26	0	82	0.845	22	70	23
	TOTAL GAS	147		110	5	82		93	70	23
HALFWAY - K		210	90.0	189	0	185	0.879	166	163	3
HALFWAY - L		596	90.0	536	7	450	0.876	469	394	75
HALFWAY - M		43	90.0	39	0	38	0.876	34	33	1
HALFWAY - N		6	70.0	5	0	4	0.864	4	4	0
HALFWAY - O		33	90.0	30	1	27	0.913	27	25	2
HALFWAY - P		35	80.0	28	0	1	0.802	22	1	21
HALFWAY - R		31	90.0	28	0	27	0.877	24	24	0
HALFWAY - T	SOLN	25	50.0	13	1	5	0.918	12	5	7
DOIG - A - CNRL PROJECT	SOLN	86	50.0	43	0	39	0.758	33	29	4
DOIG - C	SOLN	17	80.0	14	1	7	0.877	12	6	6
DOIG - D	SOLN	30	40.0	12	0	11	0.860	10	10	0
DOIG - E	SOLN	1	50.0	1	0	0	0.802	0	0	0
DOIG PHOSPHATE BEDS - A		116	80.0	93	0	1	0.872	81	1	80
TOTAL FIELD		4,589		3,655	46	2,608		3,094	2,197	897

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000439	5,531						
		5,531		0.000		0.000		0.000
Y	00000439	26,732	.1977572	5,286.387	.0266958	713.624		
		26,732		5,286.387		713.624		0.000
Y	00000439	3,509	.1017857	357.125	.0230713	80.948	.0102344	35.908
Y	00000439	86,461	.1156872	10,002.369	.0422664	3,654.373	.0079748	689.508
Y	00000439	1,194	.1518217	181.199	.0402412	48.028		
Y	00000439	404						
Y	00000439	2,451	.1016808	249.209	.0416376	102.050	.0086394	21.174
Y	00000439	26,969	.2824837	7,618.247	.1054824	2,844.732		
Y	00000439	494	.1402374	69.333	.0513371	25.381		
Y	00000439	7,419						
Y	00000439	4,499	.1790911	805.767	.0312116	140.427	.0212662	95.681
Y	00000439	7,023	.2824837	1,983.912	.1054824	740.813		
Y	00000439	456	.1747181	79.706	.0434462	19.820	.0116964	5.336
Y	00000439	455	.2824837	128.587	.1054824	48.016		
Y	00000439	92,151						
		1,045,670		105,636.167		31,654.020		6,824.940

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
2100 BRASSEY										
CADOTTE - B	109	82.0	90	0	89	1	0.747	67	67	0
CADOTTE - D	11	50.0	6	0	5	1	0.748	4	4	0
BLUESKY - C	120	80.0	96	1	26	70	0.729	70	19	51
BASAL BLUESKY - A	10	90.0	9	0	8	1	0.743	7	6	1
GETHING - A	23	90.0	21	0	16	5	0.732	15	12	3
GETHING - B	21	90.0	19	1	16	3	0.689	13	11	2
GETHING - D	7	70.0	5	0	5	0	0.689	3	3	0
GETHING - E	40	10.0	4	0	2	2	0.701	3	1	2
GETHING - F	4	70.0	3	0	2	1	0.720	2	1	1
NIKANASSIN - A	42	50.0	21	0	1	20	0.660	14	1	13
ARTEX - B - CONOCOPHILLIPS PROJECT	SOLN	815	50.0	408	0		0.743	303		
	CAP	985	80.0	788	0	762	0.743	586	566	323
	TOTAL GAS	1,800		1,196	0	762		889	566	323
ARTEX - D - CONOCOPHILLIPS PROJECT	SOLN	204	50.0	102	0		0.739	75		
	CAP	568	80.0	455	0	219	0.739	336	161	250
	TOTAL GAS	772		557	0	219		411	161	250
DOIG - A - BURLINGTON PROJECT		490	80.0	392	0	116	0.732	287	85	202
TOTAL FIELD		3,449		2,419	2	1,267		1,785	937	848
2150 BRAZION										
PARDONET-BALDONNEL - A	2,322	62.3	1,446	0	1,444	2	0.784	1,134	1,132	2
PARDONET-BALDONNEL - B	2,958	70.0	2,070	0	1,981	89	0.785	1,625	1,555	70
BELCOURT-TAYLOR FLAT - A	5,664	90.0	5,097	133	4,513	584	0.802	4,087	3,618	469
BELCOURT-TAYLOR FLAT - B	3,990	90.0	3,591	28	2,239	1,352	0.768	2,757	1,719	1,038
TOTAL FIELD		14,934		12,204	161	10,177		9,603	8,024	1,579
2160 BRIAR RIDGE										
DOIG - A	86	25.0	21	0	0	21	0.676	15	0	15
KISKATINAW - A	313	25.0	78	0	3	75	0.703	55	2	53
TOTAL FIELD		399		99	0	3		70	2	68

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000205	159						
Y	00000205	530						
Y	00000205	70,065	.0033429	234.218	.0076873	538.608		
Y	00000205	1,101						
Y	00000205	4,364	.0008127	3.546	.0018911	8.252		
Y	00000205	3,318						
Y	00000205	289						
Y	00000205	2,102						
Y	00000205	1,059	.0006624	.702	.0026401	2.797		
Y	00000205	20,156	.0013122	26.448	.0057029	114.949		
Y	00000205	434,092	.0026766	1,161.872	.0113927	4,945.483		
		434,092		1,161.872		4,945.483		
Y	00000205	338,185	.0036092	1,220.579	.0052137	1,763.199		
		338,185		1,220.579		1,763.199		
Y	00000205	276,298	.0000160	4.432				
		1,151,718		2,651.798		7,373.288		
Y	00000442	1,381					.0815718	112.634
Y	00000442	89,012					.0558967	4,975.486
Y	00000442	584,664					.0806357	47,144.776
Y	00000442	1,351,684					.0825079	111,524.574
		2,026,741		0.000		0.000		163,757.470
N	00001243	21,388			.0274409	586.912		
Y	00001243	75,415						
		96,803		0.000		586.912		

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
2200 BUBBLES										
BLUESKY - B	19	80.0	15	0	6	9	0.815	12	5	7
BLUESKY-GETHING - A	201	90.0	181	0	28	153	0.800	145	22	123
CADOMIN	75	90.0	68	0	44	24	0.526	36	23	13
BALDONNEL - A	682	85.0	580	0	515	65	0.804	466	414	52
BALDONNEL - A - DEVON PROJECT	4,167	85.0	3,542	0	3,414	128	0.825	2,922	2,816	106
SHUNDA - A	51	50.0	26	0	16	10	0.717	18	11	7
SLAVE POINT - A	2,557	80.0	2,046	11	1,575	471	0.741	1,516	1,167	349
SLAVE POINT - B	770	45.0	346	0	343	3	0.741	257	255	2
SLAVE POINT - C	218	50.0	109	0	94	15	0.746	81	70	11
TOTAL FIELD	8,740		6,913	11	6,035	878		5,453	4,783	670
2240 BUBBLES NORTH										
BLUESKY - B	110	45.0	49	0	47	2	0.823	41	39	2
GETHING	18	40.0	7	0	5	2	0.824	6	5	1
BALDONNEL/UPPER CHARLIE LAKE - A	4,250	90.0	3,825	53	3,576	249	0.803	3,072	2,872	200
BALDONNEL/UPPER CHARLIE LAKE - E	115	90.0	104	0	26	78	0.812	84	21	63
CHARLIE LAKE - A	17	70.0	12	0	2	10	0.813	10	1	9
CHARLIE LAKE - B	15	70.0	10	0	6	4	0.819	8	5	3
COPLIN - A - BG CANADA PROJECT	SOLN	20	85.0	17	0	17	0.841	14	14	0
HALFWAY - A	1,052	80.0	842	5	720	122	0.773	651	556	95
HALFWAY - C	892	90.0	803	7	549	254	0.719	577	394	183
HALFWAY - D	176	25.0	44	0	0	44	0.704	31	0	31
DEBOLT - A	46	90.0	41	0	37	4	0.841	35	31	4
JEAN MARIE - A	6	70.0	4	0	3	1	0.862	4	3	1
SLAVE POINT - A	7	65.0	5	0	5	0	0.735	3	3	0
SLAVE POINT - C	724	65.0	471	0	0	471	0.671	316	0	316
TOTAL FIELD	7,448		6,234	65	4,993	1,241		4,852	3,944	908

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00002435	8,949	.0997346	892.515	.0322428	288.537	.0021547	19.282
Y	00002435	153,600	.1691237	25,977.377	.0376142	5,777.544		
Y	00002435	23,744						
Y	00002435	64,774	.1123185	7,275.261	.0577480	3,740.537	.0037708	244.245
Y	00002435	128,450	.0823073	10,572.349	.0166258	2,135.573	.0008080	103.790
Y	00002435	10,058	.6080821	6,115.908	.0025127	25.272	.0037708	37.925
Y	00002435	470,634	.0001212	57.044			.0071375	3,359.152
Y	00002435	2,928					.0079455	23.265
Y	00002435	14,879	.0001818	2.705			.0053868	80.151
		878,016		50,893.159		11,967.464		3,867.810
Y	00002435	2,175	.1188317	258.495	.0447680	97.384	.0117163	25.486
Y	00002435	1,697	.1246033	211.414	.0332107	56.349		
Y	00002435	249,319	.0931264	23,218.179	.0440471	10,981.783	.0092922	2,316.725
Y	00002411	77,394	.0006278	48.588	.0039898	308.784	.0054030	418.160
Y	00002435	10,221	.0837314	855.810	.0903184	923.135	.0010774	11.012
Y	00002435	4,671	.1153445	538.786	.0547450	255.720		
Y	00000439	480	.2256912	108.399	.0685353	32.918		
Y	00002435	122,001	.0908319	11,081.570	.0465519	5,679.376	.0576387	7,031.969
Y	00002436	254,302	.0788748	20,057.988	.0452314	11,502.406		
N	00002435	43,921						
Y	00002435	4,837	.0642053	310.555	.0388543	187.934		
Y	00002435	1,048						
Y	00002411	8	.0000050	.000				
Y	00002435	470,862	.0004848	228.287			.0067335	3,170.544
		1,242,935		56,918.071		30,025.789		12,973.896

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
2300 BUCKINGHORSE										
HALFWAY - A	133	90.0	119	0	28	91	0.781	93	22	71
DEBOLT - A	1,193	25.0	298	0	168	130	0.794	237	134	103
DEBOLT - B	375	20.0	75	0	67	8	0.795	60	53	7
DEBOLT - C	560	21.0	118	0	116	2	0.795	93	92	1
DEBOLT - D	537	25.0	134	0	133	1	0.794	107	105	2
TOTAL FIELD	2,798		744	0	512	232		590	406	184

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000322	91,715			.0037134	340.576	.0030392	278.738
Y	00000322	130,152					.0000675	8.790
Y	00000322	8,195						
Y	00000322	1,376						
Y	00000322	1,681			.0003903	.656	.0000338	.057
		233,119		0.000		341.232		287.585

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
2400 BUICK CREEK										
NOTIKEWIN - B	1,217	80.0	973	9	459	514	0.903	879	414	465
NOTIKEWIN - E	42	80.0	34	0	9	25	0.901	30	8	22
BLUESKY - A	215	90.0	194	0	193	1	0.860	166	166	0
BLUESKY - B	163	9.4	15	0	15	0	0.889	14	13	1
BLUESKY - C	3,671	85.0	3,120	11	3,028	92	0.864	2,697	2,617	80
BLUESKY - C - DOMINION PROJECT	1,573	85.0	1,337	10	1,242	95	0.846	1,131	1,050	81
BLUESKY - D	228	50.0	114	0	110	4	0.874	100	96	4
BLUESKY - E	22	90.0	20	0	7	13	0.863	17	6	11
BLUESKY - F	35	90.0	32	0	28	4	0.849	27	24	3
BLUESKY - G	311	80.0	249	3	142	107	0.872	217	124	93
BLUESKY	13	45.0	6	0	6	0	0.879	5	5	0
GETHING - C	113	90.0	102	1	56	46	0.872	89	49	40
GETHING - D	45	60.0	27	0	23	4	0.883	24	20	4
GETHING - E	14	80.0	11	0	5	6	0.875	9	4	5
GETHING - F	30	80.0	24	0	14	10	0.875	21	12	9
GETHING - G	9	80.0	7	0	7	0	0.877	6	6	0
GETHING - H	40	4.9	2	0	2	0	0.877	2	2	0
GETHING - I	74	20.0	15	0	7	8	0.861	13	6	7
GETHING	32	80.0	26	0	2	24	0.767	20	1	19
DUNLEVY - A	SOLN	69	80.0	56	0		0.842	47		
	CAP	3,522	90.0	3,170	5	3,153	0.842	2,669	2,655	61
	TOTAL GAS	3,591		3,226	5	3,153		2,716	2,655	61
DUNLEVY - B	SOLN	6	50.0	3	0		0.830	3		
	CAP	3,261	76.0	2,478	2	2,453	0.830	2,058	2,037	24
	TOTAL GAS	3,267		2,481	2	2,453		2,061	2,037	24
DUNLEVY - C		4,238	90.0	3,814	2	3,726	0.848	3,234	3,159	75
DUNLEVY - C - CNRL PROJECT	SOLN	3	70.0	2	0		0.834	2		
	CAP	58	90.0	52	0	34	0.834	43	27	18
	TOTAL GAS	61		54	0	34		45	27	18
DUNLEVY - C - BONAVISTA PROJECT	SOLN	25	90.0	23	0	13	0.838	19	11	8
DUNLEVY - D		52	80.0	41	0	1	0.877	36	1	35
DUNLEVY - G		38	80.0	30	0	19	0.873	26	17	9
DUNLEVY - H		461	90.0	415	0	405	0.864	358	350	8

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000439	514,214	.0623537	32,063.174	.0058365	3,001.229		
Y	00000439	24,595	.0649676	1,597.873	.0166880	410.439	.0001329	3.269
Y	00000439	474	.1698215	80.410	.0580298	27.477		
Y	00000439	436	.1248941	54.479	.0179330	7.822		
Y	00000439	92,029	.1860540	17,122.324	.0608166	5,596.881		
Y	00000439	95,369	.1816169	17,320.533	.0778237	7,421.928	.0003987	38.027
Y	00000439	3,812	.1172225	446.829	.0493280	188.029	.0049178	18.746
Y	00000439	12,513	.1626460	2,035.173	.0690975	864.610		
Y	00000439	3,954	.1215649	480.643	.0166221	65.720		
Y	00000439	106,728	.1175564	12,546.531	.0399710	4,266.014		
Y	00000439	24						
Y	00000439	46,255	.1218209	5,634.862	.0403623	1,866.968		
Y	00000439	3,860	.0979818	378.219	.0273207	105.461		
Y	00000439	5,937	.1156140	686.446	.0190688	113.219		
Y	00000439	10,223	.1136731	1,162.126	.0295474	302.075		
Y	00000439	443	.1133430	50.177	.0354318	15.686	.0033228	1.471
Y	00000439	17	.1133430	1.881	.0354318	.588	.0033228	.055
Y	00000439	8,155	.1464148	1,194.042	.0550118	448.632	.0005317	4.336
Y	00000437	23,851						
Y	00000439	71,732	.1800023	12,911.979	.0727642	5,219.540	.0015950	114.411
		71,732		12,911.979		5,219.540		114.411
Y	00000439	27,910	.1863012	5,199.611	.0834123	2,328.011	.0037216	103.868
		27,910		5,199.611		2,328.011		103.868
Y	00000439	88,229	.1836002	16,198.803	.0722477	6,374.318	.0005317	46.907
Y	00000439	20,379	.1767769	3,602.571	.0843465	1,718.915	.0086394	176.064
		20,379		3,602.571		1,718.915		176.064
Y	00000439	9,181	.1907265	1,750.983	.1749233	1,605.901	.0002658	2.440
Y	00000439	39,987	.1178364	4,711.914	.0337296	1,348.740	.0002658	10.630
Y	00000439	10,758						
Y	00000439	9,317	.1613695	1,503.415	.0653851	609.167	.0059811	55.724

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
2400 BUICK CREEK										
DUNLEVY - I	318	90.0	287	0	255	32	0.869	249	222	27
DUNLEVY - K	714	90.0	643	0	630	13	0.842	541	530	11
DUNLEVY - L	10	50.0	5	0	0	5	0.847	4	0	4
DUNLEVY - M	108	90.0	97	1	65	32	0.868	85	56	29
DUNLEVY - O	44	90.0	39	0	38	1	0.873	34	33	1
DUNLEVY - P - DOMINION PROJECT	190	70.0	133	5	44	89	0.836	111	36	75
BALDONNEL - A	7	40.0	3	0	1	2	0.893	3	1	2
BALDONNEL - F	54	80.0	43	0	31	12	0.880	38	27	11
BALDONNEL - G	25	80.0	20	0	12	8	0.880	17	11	6
BALDONNEL	16	80.0	13	0	12	1	0.873	11	10	1
CECIL - A	283	90.0	255	0	73	182	0.851	217	62	155
CECIL - B	268	90.0	241	0	236	5	0.852	206	201	5
CECIL - C	45	80.0	36	0	15	21	0.871	31	13	18
NORTH PINE - A	536	90.0	482	0	404	78	0.887	428	359	69
NORTH PINE - B	408	60.0	245	1	232	13	0.877	215	204	11
NORTH PINE - C	81	90.0	73	0	71	2	0.894	65	64	1
NORTH PINE - D	2	50.0	1	0	0	1	0.854	1	0	1
ARTEX - A	98	90.0	88	0	5	83	0.816	72	4	68
ARTEX - B	104	80.0	83	0	64	19	0.800	67	51	16
ARTEX - C	21	80.0	17	0	4	13	0.812	14	3	11
ARTEX - E	60	80.0	48	0	40	8	0.777	37	31	6
ARTEX	30	80.0	24	0	20	4	0.760	18	16	2
HALFWAY - B	97	80.0	78	0	59	19	0.748	58	44	14
HALFWAY - D	152	90.0	137	0	1	136	0.803	110	1	109
HALFWAY - E	37	90.0	33	0	23	10	0.803	27	18	9
HALFWAY - F	116	90.0	105	1	61	44	0.854	89	52	37
LOWER HALFWAY - A - RIGEL PROJECT	65	50.0	32	0			0.768	25		
	8	90.0	7	0	35	4	0.768	5	27	3
TOTAL GAS	73		39	0	35	4		30	27	3
LOWER HALFWAY - B - CNRL PROJECT	408	74.6	305	0	- 33	338	0.762	232	- 25	257
LOWER HALFWAY - C - CNRL PROJECT	630	55.0	347	3			0.716	248		
	1,238	52.0	644	0	953	38	0.716	461	682	27
TOTAL GAS	1,868		991	3	953	38		709	682	27

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000439	31,192	.1240140	3,868.268	.0443829	1,384.400	.0033228	103.647
Y	00000439	12,759	.1779246	2,270.193	.0653436	833.739	.0074432	94.970
Y	00000439	4,957						
Y	00000439	32,549						
Y	00000439	1,155	.1148055	132.577	.0382468	44.167		
Y	00000439	89,218	.2587216	23,082.602	.0624808	5,574.408	.0001329	11.858
Y	00000439	1,580	.2448700	386.944	.1201675	189.889	.0018608	2.940
Y	00000439	12,253	.0832602	1,020.204	.0437165	535.666		
Y	00000439	7,804	.0915332	714.316	.0476635	371.961	.0001329	1.037
Y	00000439	957	.1042985	99.814	.0392815	37.592	.0029241	2.798
Y	00000439	182,107	.1540995	28,062.527	.0615396	11,206.755	.0053166	968.179
Y	00000439	5,408	.1428784	772.672	.0507945	274.692	.0033228	17.970
Y	00000439	20,454	.1017814	2,081.826	.0288078	589.231	.0305702	625.279
Y	00000439	78,002	.1308645	10,207.703	.0342432	2,671.045		
Y	00000439	12,447	.1750881	2,179.234	.1358936	1,691.400		
Y	00000439	2,115						
Y	00000439	1,124	.1978886	222.447	.0963342	108.289	.0026583	2.988
Y	00000439	83,327	.0950980	7,924.244	.0792075	6,600.131	.0664569	5,537.661
Y	00000439	19,593	.1628188	3,190.141	.0819347	1,605.362	.0656594	1,286.478
Y	00000439	13,165	.1400749	1,844.016	.0490923	646.276	.0797483	1,049.846
Y	00000439	8,393	.1345987	1,129.620	.0840264	705.192	.1139071	955.966
Y	00000439	3,629						
Y	00000439	18,905	.1939931	3,667.342	.1012319	1,913.738	.0463869	876.922
Y	00000439	135,724						
Y	00000439	10,379	.1021489	1,060.193	.0410814	426.379	.1081918	1,122.912
Y	00000439	43,905	.1317750	5,785.606	.0685514	3,009.761	.0303043	1,330.518
Y	00000439	4,014	.1927991	773.973	.0271261	108.895	.1144388	459.403
		4,014		773.973		108.895		459.403
Y	00000439	338,255	.2202848	74,512.530	.1169511	39,559.326	.1170971	39,608.715
Y	00000439	36,803	.2700625	9,938.974	.1350392	4,969.781	.1742500	6,412.836
		36,803		9,938.974		4,969.781		6,412.836

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Field / Pool / Project		1	2	3	4	5	6	7	8	9	10
		Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
2400 BUICK CREEK											
LOWER HALFWAY - C - TALISMAN PROJECT	SOLN	183	40.0	73	1	53	20	0.751	55	40	15
LOWER HALFWAY - D - CNRL PROJECT	SOLN	352	50.0	176	1			0.698	123		
	CAP	292	90.0	263	0	423	16	0.698	184	295	12
TOTAL GAS		644		439	1	423	16		307	295	12
LOWER HALFWAY - E - CNRL PROJECT	SOLN	238	50.0	119	0			0.722	86		
	CAP	19	13.9	3	0	55	67	0.722	2	40	48
TOTAL GAS		257		122	0	55	67		88	40	48
LOWER HALFWAY - H - CNRL PROJECT	SOLN	9	50.0	5	0			0.774	4		
	CAP	102	80.0	82	0	14	73	0.774	63	11	56
TOTAL GAS		111		87	0	14	73		67	11	56
LOWER HALFWAY - I - CNRL PROJECT	SOLN	189	62.0	117	0			0.776	91		
	CAP	89	90.0	80	0	195	2	0.776	62	151	2
TOTAL GAS		278		197	0	195	2		153	151	2
LOWER HALFWAY - J - CNRL PROJECT	SOLN	344	90.0	309	0			0.712	220		
	CAP	24	80.0	19	0	278	50	0.712	13	198	35
TOTAL GAS		368		328	0	278	50		233	198	35
LOWER HALFWAY - K - CNRL PROJECT	SOLN	123	50.0	61	0			0.707	43		
	CAP	176	80.0	140	0	188	13	0.707	99	133	9
TOTAL GAS		299		201	0	188	13		142	133	9
LOWER HALFWAY - K - RIGEL PROJECT	SOLN	77	50.0	39	0	18	21	0.679	26	13	13
LOWER HALFWAY - N - CNRL PROJECT	SOLN	60	45.0	27	0	24	3	0.694	19	17	2
LOWER HALFWAY - O - CNRL PROJECT	SOLN	209	75.0	157	0	116	41	0.685	107	79	28
LOWER HALFWAY - P		63	80.0	50	0	0	50	0.808	41	0	41
LOWER HALFWAY - S - TALISMAN PROJECT	SOLN	2	50.0	1	0	0	1	0.706	1	0	1
LOWER HALFWAY - T - TALISMAN PROJECT	SOLN	17	50.0	9	0	5	4	0.664	6	3	3
LOWER HALFWAY - U - CNRL PROJECT	SOLN	106	50.0	53	0	12	41	0.767	41	9	32
SLAVE POINT - B		1,156	90.0	1,040	0	923	117	0.884	919	815	104
SLAVE POINT - C		1,564	9.1	142	0	142	0	0.883	126	126	0
TOTAL FIELD		31,147		23,921	56	20,956	2,965		20,012	17,543	2,469

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000439	20,241	.2292078	4,639.371	.0721012	1,459.393	.1707942	3,457.029
Y	00000439	16,635	.3095021	5,148.568	.0886915	1,475.383	.1630852	2,712.923
		16,635		5,148.568		1,475.383		2,712.923
Y	00000439	66,100	.2305358	15,238.347	.0566701	3,745.876	.1448761	9,576.264
		66,100		15,238.347		3,745.876		9,576.264
Y	00000439	72,731	.2342272	17,035.600	.0625101	4,546.429	.0909130	6,612.206
		72,731		17,035.600		4,546.429		6,612.206
Y	00000439	1,454	.2405848	349.907	.0778401	113.211	.0974258	141.696
		1,454		349.907		113.211		141.696
Y	00000439	49,719	.2580047	12,827.789	.0703788	3,499.176	.1412874	7,024.696
		49,719		12,827.789		3,499.176		7,024.696
Y	00000439	13,544	.2327327	3,152.015	.0733535	993.463	.1613574	2,185.343
		13,544		3,152.015		993.463		2,185.343
Y	00000439	20,273	.2668613	5,410.000	.0722505	1,464.712	.1860793	3,772.331
Y	00000439	3,025	.2964694	896.731	.4027330	1,218.146	.0994195	300.714
Y	00000439	41,302	.4111560	16,981.728	.1167003	4,820.003	.1329138	5,489.659
N	00000439	50,327	.0733980	3,693.932	.0323259	1,626.877	.0972929	4,896.499
Y	00000439	809	.4023379	325.572	.0864093	69.922	.1063310	86.043
Y	00000439	3,677	.2270788	834.855	.0459812	169.050	.2325992	855.151
Y	00000439	41,095	.1472475	6,051.181	.0209729	861.890	.1329138	5,462.133
Y	00000439	117,375	.0007613	89.358	.0021803	255.917		
Y	00000439	75						
		2,960,935		416,337.918		155,284.896		113,621.560

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
2700 BUICK CREEK NORTH										
NOTIKEWIN - A	1,071	50.0	536	0	531	5	0.899	482	477	5
BLUESKY - A	755	90.0	680	1	661	19	0.817	555	540	15
BLUESKY - B	64	10.0	6	0	2	4	0.875	6	2	4
GETHING - B	3	90.0	2	0	2	0	0.589	1	1	0
GETHING - C	46	90.0	41	0	36	5	0.860	35	31	4
GETHING - E	64	90.0	58	1	21	37	0.862	50	18	32
GETHING - F	24	80.0	19	0	9	10	0.867	16	8	8
GETHING - G	3	80.0	2	0	2	0	0.846	2	1	1
BASAL GETHING - A	38	80.0	30	0	30	0	0.861	26	26	0
DUNLEVY - A	959	90.0	863	1	849	14	0.850	734	722	12
DUNLEVY - B	328	40.9	134	0	134	0	0.879	118	118	0
DUNLEVY - C	59	90.0	53	0	52	1	0.871	46	45	1
DUNLEVY - D	151	65.0	98	0	90	8	0.863	85	77	8
DUNLEVY - E - DOMINION PROJECT										
SOLN	8	90.0	7	0			0.844	6		
CAP	32	80.0	26	0	27	6	0.844	22	23	5
TOTAL GAS	40		33	0	27	6		28	23	5
DUNLEVY - F	66	80.0	53	0	51	2	0.855	45	43	2
DUNLEVY - P	250	75.0	187	0	182	5	0.840	157	153	4
DUNLEVY - R	10	80.0	8	0	7	1	0.873	7	6	1
DUNLEVY - S	13	80.0	10	0	9	1	0.878	9	8	1
DUNLEVY - T	91	10.0	9	0	1	8	0.864	8	1	7
DUNLEVY - U - DOMINION PROJECT										
SOLN	9	45.5	4	0	4	0	0.864	4	4	0
CAP	16	80.0	13	0	12	3	0.841	11	10	2
TOTAL GAS	19		15	0	12	3		12	10	2
LOWER DUNLEVY - B	25	50.0	12	0	12	0	0.873	11	10	1
BALDONNEL - A	54	90.0	49	0	20	29	0.849	41	17	24
BALDONNEL - B	22	80.0	17	0	6	11	0.847	15	5	10
BALDONNEL - C	12	90.0	11	0	9	2	0.874	9	8	1
HALFWAY - A	153	90.0	138	0	47	91	0.747	103	35	68
TOTAL FIELD	4,329		3,068	3	2,806	262		2,605	2,389	216

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000439	4,572	.1002144	458.170	.0178510	81.613	.0015950	7.292
Y	00000439	19,003	.2213046	4,205.408	.1055089	2,004.964	.0015950	30.309
Y	00000439	4,103						
Y	00000439	490	.1125983	55.128	.0327036	16.012		
Y	00000439	5,596	.1321372	739.400	.0620428	347.173	.0053166	29.750
Y	00000439	36,280	.1078938	3,914.366	.0410570	1,489.538	.0001329	4.822
Y	00000439	9,676	.1040746	1,007.016	.0463519	448.496	.0006646	6.430
Y	00000439	628						
Y	00000439	322	.0901259	28.994	.0351053	11.293		
Y	00000439	14,127	.1381240	1,951.305	.0630862	891.232	.0090381	127.684
Y	00000439	211	.1125191	23.787	.0338861	7.164		
Y	00000439	1,163						
Y	00000439	8,419	.1014555	854.195	.0380498	320.356	.0053166	44.762
Y	00000439	5,973	.1875153	1,119.992	.0665423	397.444	.0031899	19.053
		5,973		1,119.992		397.444		19.053
Y	00000439	2,193	.1087599	238.532	.0335315	73.541		
Y	00000439	5,491	.2023532	1,111.121	.0685817	376.582	.0062469	34.302
Y	00000439	233	.1270947	29.562	.0446078	10.376		
Y	00000439	945	.1081164	102.192	.0271739	25.685		
Y	00000439	7,844	.1237643	970.795	.0597237	468.467	.0026583	20.851
Y	00000439	8	.1443332	1.140	.0314746	.249	.0014621	.012
Y	00000439	2,126	.2038864	433.361	.0976890	207.638		
		2,126		433.361		207.638		0.000
Y	00000439	647	.1261045	81.527	.0475714	30.755		
Y	00000439	28,543	.0850094	2,426.397	.0374691	1,069.469	.0178105	508.358
Y	00000439	11,702	.0854686	1,000.171	.0139036	162.703	.0305702	357.738
Y	00000439	2,224						
Y	00000439	91,059	.0891905	8,121.601	.0255317	2,324.890	.1622878	14,777.761
		263,575		28,874.158		10,765.639		15,969.124

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
2800 BUICK CREEK WEST										
BLUESKY - A	901	90.0	811	3	796	15	0.818	663	651	12
BLUESKY - C	33	74.0	25	0	24	1	0.842	21	21	0
BLUESKY - D	28	50.0	14	0	9	5	0.860	12	8	4
GETHING - B	56	90.0	51	0	40	11	0.865	44	34	10
DUNLEVY - A	SOLN	127	19.4	25	0		0.854	21		
	CAP	2,423	90.0	2,181	1	2,178	0.854	1,863	1,860	24
	TOTAL GAS	2,550		2,206	1	2,178		1,884	1,860	24
DUNLEVY - B	SOLN	8	19.4	2	0		0.851	1		
	CAP	1,847	90.0	1,662	1	1,626	0.851	1,414	1,383	32
	TOTAL GAS	1,855		1,664	1	1,626		1,415	1,383	32
DUNLEVY - F	44	61.1	27	0	27	0	0.879	24	23	1
DUNLEVY - G	1,213	90.0	1,091	16	836	255	0.853	931	713	218
DUNLEVY - J	207	90.0	187	0	181	6	0.859	160	156	4
DUNLEVY - L	33	80.0	27	0	11	16	0.783	21	9	12
DUNLEVY - N	SOLN	7	50.0	4	0		0.754	3		
	CAP	49	80.0	39	0	8	0.754	29	6	26
	TOTAL GAS	56		43	0	8		32	6	26
DUNLEVY - O	20	80.0	16	0	2	14	0.866	14	2	12
DUNLEVY - P	12	80.0	9	0	8	1	0.860	8	7	1
DUNLEVY - Q	28	80.0	23	0	19	4	0.861	19	16	3
DUNLEVY - R	64	90.0	58	1	52	6	0.817	47	43	4
BALDONNEL - A	248	65.0	161	0	152	9	0.852	137	130	7
BALDONNEL - F	268	90.0	242	0	196	46	0.823	199	161	38
BALDONNEL - H	50	90.0	45	0	34	11	0.802	36	27	9
NANCY	27	80.0	22	0	19	3	0.890	19	17	2
HALFWAY - A	394	65.0	256	0	250	6	0.711	182	177	5
HALFWAY - B	129	90.0	116	0	2	114	0.828	96	2	94
DOIG	2	69.0	1	0	1	0	0.822	1	1	0
DEBOLT - A	122	25.0	31	0	4	27	0.860	26	3	23
TOTAL FIELD	8,340		7,126	22	6,475	651		5,991	5,450	541

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000439	14,382	.2634964	3,789.500	.1259144	1,810.851	.0003987	5.735
Y	00000439	99	.2217165	21.994	.0617415	6.125		
Y	00000439	4,430	.1487869	659.186	.0549016	243.236	.0006646	2.944
Y	00000439	11,122	.1369841	1,523.578	.0731837	813.971		
Y	00000439	27,856	.1265334	3,524.651	.0439048	1,222.989	.0045191	125.881
		27,856		3,524.651		1,222.989		125.881
Y	00000439	37,771	.1247920	4,713.567	.0582011	2,198.336	.0102344	386.566
		37,771		4,713.567		2,198.336		386.566
Y	00000439	463	.1247587	57.801	.0547377	25.360		
Y	00000439	255,730	.1273880	32,576.895	.0600780	15,363.727	.0164813	4,214.761
Y	00000439	5,498	.1066656	586.490	.0548357	301.509	.0094369	51.888
Y	00000439	15,874	.1094598	1,737.543	.0162771	258.380		
Y	00000439	34,307	.2957879	10,147.656	.0648966	2,226.419	.0102344	351.112
		34,307		10,147.656		2,226.419		351.112
Y	00000439	14,055	.1225055	1,721.778	.0525110	738.026	.0017279	24.285
Y	00000439	1,564	.1525027	238.484	.0602841	94.272		
Y	00000439	4,030	.1410691	568.509	.0558174	224.944	.0007975	3.214
Y	00000439	5,368	.1169232	627.679	.0482790	259.176	.0232599	124.866
Y	00000439	8,786	.0858883	754.588	.0257347	226.097	.0260511	228.877
Y	00000439	45,664	.1027274	4,690.945	.0377502	1,723.825	.0426653	1,948.270
Y	00000439	11,216	.1371402	1,538.192	.0848275	951.442	.0103673	116.281
Y	00000439	2,692	.1604815	431.952	.0851553	229.204	.0003987	1.073
Y	00000439	6,531	.1087945	710.482	.0430709	281.275	.1834211	1,197.831
Y	00000439	114,202	.1863177	21,277.894	.0517309	5,907.780	.0406716	4,644.789
Y	00000439	7						
Y	00000439	27,051	.1406150	3,803.777	.0564350	1,526.624	.0031899	86.291
		648,697		95,703.138		36,633.568		13,514.665

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
2810 BULLDOG										
SLAVE POINT - A	323	65.0	210	0	129	81	0.767	161	99	62
TOTAL FIELD	323		210	0	129	81		161	99	62
2820 BULRUSH										
NORDEGG-BALDONNEL - A	94	70.0	66	0	5	61	0.748	49	4	45
CHARLIE LAKE	12	70.0	8	0	7	1	0.748	6	5	1
HALFWAY - A - CNRL UNIT #1	SOLN	182	90.0	164	22	104	0.898	147	93	54
HALFWAY - B - CNRL PROJECT	SOLN	18	20.0	4	0		0.898	3		
	CAP	50	35.0	18	0	18	0.898	16	16	3
TOTAL GAS	68		22	0	18	4		19	16	3
TOTAL FIELD	356		260	22	134	126		221	118	103
2850 BURNT RIVER										
PARDONET-BALDONNEL - A	1,744	80.0	1,395	0	1,295	100	0.842	1,174	1,090	84
PARDONET-BALDONNEL - B	547	90.0	492	0	393	99	0.755	372	297	75
BELCOURT - A	2,035	90.0	1,832	73	1,421	411	0.896	1,641	1,273	368
TOTAL FIELD	4,326		3,719	73	3,109	610		3,187	2,660	527

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000437	81,030					.0025664	207.958
		81,030		0.000		0.000		207.958
Y	00002110	61,013						
Y	00002110	934						
Y	00000439	60,021	.1116965	6,704.126	.0289176	1,735.662	.0022595	135.619
Y	00000439	3,212						
		3,212		0.000		0.000		0.000
		125,180		6,704.126		1,735.662		135.619
Y	00000442	100,008					.0552281	5,523.232
Y	00000442	99,303					.1330556	13,212.771
Y	00000442	410,492					.0080235	3,293.561
		609,802		0.000		0.000		22,029.564

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
2860 BULLMOOSE										
DUNLEVY	76	25.0	19	0	0	19	0.914	17	0	17
PARDONET-BALDONNEL - A	1,190	80.0	952	0	151	801	0.607	578	92	486
PARDONET-BALDONNEL - B	718	90.0	646	0	62	584	0.562	363	35	328
PARDONET-BALDONNEL - C	330	90.0	297	0	41	256	0.676	201	28	173
PARDONET-BALDONNEL - D	908	90.0	817	16	504	313	0.523	427	264	163
PARDONET-BALDONNEL - E	835	90.0	752	39	482	270	0.601	451	289	162
PARDONET-BALDONNEL - F	321	80.0	257	0	0	257	0.517	133	0	133
BALDONNEL - A - TALISMAN UNIT #1	4,239	90.0	3,815	40	3,728	87	0.545	2,079	2,032	47
BALDONNEL - B - TALISMAN UNIT #1	5,035	90.0	4,532	66	3,931	601	0.531	2,406	2,087	319
BALDONNEL - C	2,344	90.0	2,110	55	1,584	526	0.545	1,149	863	286
BALDONNEL - D	2,402	90.0	2,161	17	1,834	327	0.605	1,308	1,110	198
BALDONNEL - E	1,769	40.0	707	0	694	13	0.624	441	432	9
BALDONNEL - G	2,156	89.4	1,927	0	1,924	3	0.519	1,000	999	1
BALDONNEL - H	587	90.0	528	41	380	148	0.537	284	204	80
TOTAL FIELD	22,910		19,520	274	15,315	4,205		10,837	8,435	2,402
2865 BULLMOOSE WEST										
PARDONET - A	400	50.0	200	0	181	19	0.665	133	120	13
PARDONET-BALDONNEL - B	845	70.0	592	0	118	474	0.673	398	80	318
PARDONET-BALDONNEL - C	3,139	80.0	2,511	0	2,495	16	0.711	1,786	1,775	11
PARDONET-BALDONNEL - D - SHELL PROJECT	2,073	90.0	1,866	0	1,849	17	0.760	1,418	1,406	12
PARDONET-BALDONNEL - E	706	90.0	636	0	169	467	0.645	410	109	301
PARDONET-BALDONNEL - F	331	90.0	298	0	0	298	0.751	224	0	224
BALDONNEL - B	507	90.0	456	0	354	102	0.703	321	249	72
BELCOURT - A	433	90.0	390	0	306	84	0.772	301	236	65
TOTAL FIELD	8,434		6,949	0	5,472	1,477		4,991	3,975	1,016

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
N	00000442	18,895						
Y	00000442	801,123					.2674485	214,259.241
Y	00000442	584,190					.3208045	187,410.621
Y	00000442	255,822					.2139588	54,735.458
Y	00000442	312,682					.3095717	96,797.363
Y	00000442	269,859					.2764080	74,591.199
N	00000442	257,166					.3276244	84,253.932
Y	00000442	86,509					.3836549	33,189.679
Y	00000442	601,107					.3589159	215,746.869
Y	00000442	525,881					.3974285	209,000.098
Y	00000442	327,785					.1864116	61,102.933
Y	00000442	13,766					.3181300	4,379.346
Y	00000442	2,549					.3506250	893.778
Y	00000442	148,258					.4959833	73,533.688
		4,205,593		0.000		0.000		1,309,894.203
Y	00000442	19,215					.2218485	4,262.753
Y	00000442	473,361					.2273312	107,609.813
Y	00000442	15,661					.1444222	2,261.738
Y	00000442	16,804					.1258345	2,114.549
Y	00000442	466,854					.2340175	109,252.032
N	00000442	297,843					.1385383	41,262.659
Y	00000442	102,311					.1818650	18,606.808
Y	00000442	83,729						
		1,475,778		0.000		0.000		285,370.351

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
2900 CABIN										
SLAVE POINT - A	313	11.3	35	0	35	0	0.720	25	25	0
SLAVE POINT - A - DORSET PROJECT	115	42.9	49	0	49	0	0.734	36	36	0
SLAVE POINT - B	1,896	49.0	930	0	930	0	0.739	687	687	0
SLAVE POINT - C	755	38.6	292	0	291	1	0.740	216	216	0
SLAVE POINT - D	484	65.0	314	0	277	37	0.717	225	199	26
SLAVE POINT - E	1,020	4.2	42	0	42	0	0.726	31	31	0
TOTAL FIELD	4,583		1,662	0	1,624	38		1,220	1,194	26

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000437	88					.0023098	.203
Y	00000437	65						
Y	00000437	184						
Y	00000437	137						
Y	00000437	37,391					.0132171	494.202
Y	00000437	94						
		37,958		0.000		0.000		494.405

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
2920 CACHE CREEK										
BLUESKY - A	313	90.0	282	4	246	36	0.810	228	199	29
BLUESKY - B	131	90.0	118	0	60	58	0.810	95	49	46
BLUESKY - C	SOLN 3	45.0	1	0			0.832	1		
	CAP 13	50.0	7	0	7	1	0.832	6	6	1
TOTAL GAS	16		8	0	7	1		7	6	1
BLUESKY	1	96.0	1	0	1	0	0.864	1	1	0
GETHING - C	19	60.0	11	0	8	3	0.840	10	7	3
BALDONNEL - A	549	90.0	494	5	425	69	0.860	425	366	59
COPLIN - A - DOMINION PROJECT	SOLN 8	60.0	5	1			0.835	4		
	CAP 568	90.0	511	3	486	30	0.835	427	406	25
TOTAL GAS	576		516	4	486	30		431	406	25
COPLIN - A - CNRL PROJECT #1	100	70.0	70	0	58	12	0.889	62	52	10
COPLIN - A - CNRL PROJECT #2	437	90.0	393	1	374	19	0.884	348	331	17
COPLIN - B	443	80.0	354	1	344	10	0.815	288	281	7
HALFWAY - A	750	90.0	675	6	660	15	0.591	399	390	9
HALFWAY - A - CNRL PROJECT	1,499	90.0	1,349	4	1,270	79	0.521	703	661	42
HALFWAY - B	143	90.0	128	0	4	124	0.603	77	3	74
DOIG - A	282	.2	1	0	0	1	0.803	0	0	0
DOIG - AA	SOLN 48	10.0	5	0			0.841	4		
	CAP 3	85.0	3	0	8	0	0.841	2	6	0
TOTAL GAS	51		8	0	8	0		6	6	0
DOIG - BB	SOLN 17	80.0	14	0	7	7	0.707	10	5	5
DOIG - C - DOMINION PROJECT	SOLN 111	10.0	11	0			0.795	9		
	CAP 180	70.0	126	0	135	2	0.795	100	107	2
TOTAL GAS	291		137	0	135	2		109	107	2
DOIG - CC - ARTEK PROJECT	SOLN 120	50.0	60	0	7	53	0.795	48	6	42
DOIG - D	26	90.0	23	0	23	0	0.851	20	20	0
DOIG - E - SUNCOR PROJECT	SOLN 137	62.0	85	0	84	1	0.745	63	63	0
DOIG - F - DOMINION PROJECT	SOLN 7	50.0	3	0			0.835	3		
	CAP 17	80.0	14	0	13	4	0.835	11	11	3
TOTAL GAS	24		17	0	13	4		14	11	3

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000439	36,259	.3312699	12,011.517	.0879124	3,187.617		
Y	00000439	57,955	.3202039	18,557.352	.1335204	7,738.151		
Y	00000439	512	.2722531	139.502	.0928747	47.589		
		512		139.502		47.589		0.000
Y	00000439	6						
Y	00000439	3,662						
Y	00000439	68,324	.1137051	7,768.742	.0420732	2,874.591	.0202029	1,380.335
Y	00000439	29,326	.1200349	3,520.132	.0657583	1,928.421	.0019937	58.467
		29,326		3,520.132		1,928.421		58.467
Y	00000439	11,888	.1026392	1,220.164	.0456757	542.988	.0005317	6.320
Y	00000439	19,002	.1097927	2,086.259	.0570370	1,083.805	.0026583	50.512
Y	00000439	9,609	.1214232	1,166.719	.0792012	761.021	.0790837	759.892
Y	00000439	14,739	.0936252	1,379.961	.0513570	756.961	.3156703	4,652.728
Y	00000439	79,334	.0964644	7,652.875	.0834381	6,619.451	.3946211	31,306.752
Y	00000439	124,112	.1110951	13,788.176	.0482595	5,989.559	.2924104	36,291.491
Y	00000439	564						
Y	00000439	218	.1303854	28.450	.0105323	2.298	.0523680	11.427
		218		28.450		2.298		11.427
Y	00000439	6,314	.3112157	1,964.985	.1055176	666.227	.1329138	839.205
Y	00000439	2,472	.2393784	591.672	.0587538	145.222	.0232599	57.492
		2,472		591.672		145.222		57.492
Y	00000439	52,597	.3302852	17,371.847	.0311384	1,637.771	.0398741	2,097.240
Y	00000439	466	.2165182	100.984	.0306442	14.292	.0050507	2.356
Y	00000439	633	.1611491	101.943	.0144832	9.162	.1496610	94.676
Y	00000439	3,521	.2482900	874.229	.0413747	145.680	.0143547	50.543
		3,521		874.229		145.680		50.543

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
2920 CACHE CREEK										
DOIG - G	150	82.0	123	0	121	2	0.750	92	91	1
DOIG - H - REMINGTON PROJECT	SOLN 174	9.6	17	0	17	0	0.730	12	12	0
DOIG - I - BAYTEX PROJECT	SOLN 111	50.0	55	0	48	7	0.808	45	39	6
DOIG - J - BAYTEX PROJECT	SOLN 10	40.0	4	0			0.834	3		
	CAP 29	65.0	19	0	20	3	0.834	16	17	2
TOTAL GAS	39		23	0	20	3		19	17	2
DOIG - K	126	90.0	114	0	8	106	0.842	96	7	89
DOIG - L	52	90.0	47	0	19	28	0.837	39	16	23
DOIG - M - BAYTEX PROJECT	SOLN 22	70.0	16	0	13	3	0.820	13	11	2
DOIG - N - BAYTEX PROJECT	SOLN 62	32.0	20	0	19	1	0.766	15	14	1
DOIG - O - BAYTEX PROJECT	SOLN 38	50.0	19	0	13	6	0.763	14	10	4
DOIG - P	132	90.0	119	3	82	37	0.726	87	59	28
DOIG - Q - BAYTEX PROJECT	SOLN 42	90.0	38	0	29	9	0.796	30	23	7
DOIG - R	SOLN 9	50.0	4	0	0	4	0.811	3	0	3
DOIG - S	22	70.0	15	0	13	2	0.815	12	11	1
DOIG - T	SOLN 71	35.0	25	0	18	7	0.836	21	15	6
DOIG - U	62	25.0	16	1	11	5	0.847	13	9	4
DOIG - W	SOLN 20	70.0	14	0	9	5	0.737	10	6	4
DOIG - X	SOLN 70	80.0	56	0	47	9	0.836	47	40	7
DOIG - Y	SOLN 118	20.0	24	0	17	7	0.835	20	14	6
DOIG - Z	SOLN 54	90.0	49	0	40	9	0.779	38	31	7
DOIG	6	90.0	5	0	0	5	0.480	3	0	3
TOTAL FIELD	7,305		5,543	29	4,764	779		3,973	3,395	578

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000439	2,019	.2063708	416.621	.0790879	159.663	.1176287	237.469
Y	00000439	177	.1211760	21.448	.0192756	3.412	.1843515	32.630
Y	00000439	6,978	.3112568	2,172.043	.1485732	1,036.788	.0031899	22.260
Y	00000439	2,668	.2291414	611.281	.0615996	164.329	.0166142	44.322
		2,668		611.281		164.329		44.322
Y	00000439	105,552	.2105711	22,226.269	.0801526	8,460.289	.0079748	841.762
Y	00000439	28,177	.2198205	6,193.774	.0426538	1,201.836	.0210004	591.717
Y	00000439	2,471	.2245879	554.957	.0786251	194.283	.0307031	75.867
Y	00000439	798	.2212176	176.510	.0357655	28.537	.1052677	83.993
Y	00000439	6,126	.2180971	1,336.063	.0318634	195.195	.1069956	655.455
Y	00000439	37,612	.2069708	7,784.483	.0623870	2,346.469	.0846661	3,184.419
Y	00000439	8,571	.2657420	2,277.622	.1763326	1,511.312	.0265828	227.836
Y	00000439	3,978	.3631416	1,444.504	.0456017	181.395	.0055824	22.206
Y	00000439	2,165	.2460267	532.722	.1078402	233.506	.0265828	57.560
Y	00000439	7,456	.2537495	1,891.880	.0790506	589.377	.0026583	19.819
Y	00000439	4,422	.2028073	896.773	.0674117	298.081	.0086394	38.202
Y	00000439	5,464	.7374122	4,029.073	.0400735	218.954	.3217843	1,758.165
Y	00000439	8,710						
Y	00000439	6,432	.2233224	1,436.454	.0287000	184.604	.0265828	170.986
Y	00000439	8,995	.2193496	1,973.094	.0257186	231.344	.0996854	896.690
Y	00000439	5,231						
		775,510		146,301.078		51,390.181		86,620.791

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
2940 CARIBOU										
TRUTCH CREEK - A	9	80.0	7	0	5	2	0.710	5	3	2
TRUTCH CREEK - B	45	70.0	32	0	5	27	0.757	24	4	20
HALFWAY - A	233	70.0	163	0	95	68	0.764	125	73	52
DEBOLT - A	155	12.0	19	0	17	2	0.821	15	14	1
DEBOLT - B	65	25.0	16	0	0	16	0.824	13	0	13
DEBOLT - C	125	90.0	112	0	62	50	0.819	92	51	41
DEBOLT - D	37	90.0	33	0	22	11	0.825	27	18	9
DEBOLT - E	177	90.0	160	0	27	133	0.824	132	22	110
TOTAL FIELD	846		542	0	233	309		433	185	248

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00002411	2,616	.0000730	.191	.0000738	.193	.1350750	353.289
Y	00002411	26,484	.0003477	9.208	.0028468	75.395	.0810450	2,146.428
Y	00002411	68,108	.0002625	17.877	.0018276	124.472	.0607838	4,139.830
Y	00002411	1,346						
N	00002411	16,314						
Y	00002411	49,982	.0001252	6.256	.0002168	10.835	.0013508	67.513
Y	00002411	11,203	.0001575	1.764	.0003432	3.845	.0012157	13.619
Y	00002411	132,385	.0001380	18.269	.0004546	60.186	.0021612	286.110
		308,438		53.565		274.926		7,006.789

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
2960 CECIL LAKE										
GETHING - A	273	10.0	27	0	0	27	0.870	24	0	24
CADOMIN - A	74	85.0	63	0	46	17	0.890	56	41	15
CADOMIN	12	80.0	10	0	9	1	0.884	8	8	0
BALDONNEL - A	133	70.0	93	0	13	80	0.854	80	11	69
SIPHON - A - CNRL PROJECT	SOLN	60	80.0	48	1	35	0.857	41	30	11
SIPHON - B	SOLN	10	70.0	7	0	5	0.866	6	4	2
CECIL - A - CNRL PROJECT		27	70.0	19	0	0	0.818	16	0	16
CECIL - B - SCURRY PROJECT	SOLN	22	49.0	11	0		0.883	10		
	CAP	78	70.0	54	0	65	0.883	48	58	0
TOTAL GAS	100		65	0	65	0		58	58	0
CECIL - D - NCE PROJECT	SOLN	437	10.0	44	14		0.825	36		
	CAP	66	80.0	53	0	30	0.825	44	25	55
TOTAL GAS	503		97	14	30	67		80	25	55
NORTH PINE - A		129	90.0	116	1	93	0.851	98	79	19
NORTH PINE - A - SCURRY UNIT #1	SOLN	42	50.0	21	0		0.862	18		
	CAP	806	81.0	653	1	668	0.862	563	575	6
TOTAL GAS	848		674	1	668	6		581	575	6
NORTH PINE - A - SCURRY PROJECT #1	SOLN	5	50.0	2	0		0.831	2		
	CAP	48	90.0	43	0	39	0.831	36	33	5
TOTAL GAS	53		45	0	39	6		38	33	5
NORTH PINE - A - SCURRY PROJECT #2	SOLN	28	70.0	19	1		0.874	17		
	CAP	103	80.0	82	0	92	0.874	72	81	8
TOTAL GAS	131		101	1	92	9		89	81	8
NORTH PINE - A - NCE PROJECT		240	56.0	134	0	133	0.877	118	116	2
NORTH PINE - A - CNRL PROJECT		61	90.0	55	0	28	0.847	46	24	22
NORTH PINE - B - SCURRY PROJECT #3	SOLN	9	22.3	2	0	2	0.871	2	2	0
NORTH PINE - C - SCURRY PROJECT #4		147	35.0	51	0	0	0.875	45	0	45
NORTH PINE - C - NCE PROJECT	SOLN	125	50.0	62	0	53	0.769	48	41	7
NORTH PINE - G		147	10.0	15	0	0	0.869	13	0	13
HALFWAY - A		260	2.1	5	0	5	0.790	4	4	0
HALFWAY - B		126	90.0	114	0	100	0.864	98	87	11

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
N	00000439	27,096	.1769034	4,793.321	.0479006	1,297.902		
Y	00000439	16,702	.0180420	301.333	.0138227	230.863	.0043862	73.256
Y	00000439	688	.0322403	22.172	.0196143	13.489	.0019937	1.371
N	00000439	80,187	.1827556	14,654.645	.0470243	3,770.739	.0163484	1,310.931
Y	00000439	12,725	.2245341	2,857.107	.0442385	562.917	.0005317	6.765
Y	00000439	2,174	.1873758	407.355	.0575151	125.038		
Y	00000439	18,504	.1652666	3,058.010	.0268192	496.250		
Y	00000439	349						
		349		0.000		0.000		0.000
Y		66,449						
		66,449		0.000		0.000		
Y	00000439	22,856	.3457592	7,902.569	.0933486	2,133.548		
Y	00000439	6,108						
		6,108		0.000		0.000		0.000
Y	00000439	6,070	.2610185	1,584.409	.1412594	857.458		
		6,070		1,584.409		857.458		0.000
Y	00000439	9,184						
		9,184		0.000		0.000		0.000
Y	00000439	1,141	.0943941	107.713	.0230441	26.296		
Y	00000439	27,046	.2147797	5,808.847	.1295661	3,504.192		
Y	00000439	4						
Y	00000439	51,368	.1706788	8,767.344	.0296709	1,524.120		
Y	00000439	8,963						
N	00000439	14,418	.1239385	1,786.921	.0326070	470.121		
Y	00000439	29						
Y	00000439	13,300	.0953270	1,267.801	.1078981	1,434.991	.0119622	159.092

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
2960 CECIL LAKE										
HALFWAY - C	73	90.0	65	0	63	2	0.841	55	53	2
LOWER HALFWAY - A	18	80.0	14	0	13	1	0.845	12	11	1
TOTAL FIELD	3,559		1,882	18	1,492	390		1,616	1,283	333
2985 CHINCHAGA RIVER										
BLUESKY - A	146	1.0	1	0	1	0	0.538	1	1	0
BLUESKY-GETHING-DETRITAL - A	1,588	80.0	1,270	7	958	312	0.887	1,126	849	277
BLUESKY-GETHING-DETRITAL - C	127	80.0	102	0	68	34	0.883	90	60	30
BLUESKY-GETHING-DETRITAL - D	242	90.0	218	1	148	70	0.885	193	131	62
HALFWAY - B	10	25.4	3	0	3	0	0.877	2	2	0
LOWER CHARLIE LAKE/MONTNEY - A	3,152	70.0	2,206	22	2,000	206	0.882	1,947	1,765	182
SLAVE POINT - A	950	65.0	618	6	263	355	0.898	555	237	318
SLAVE POINT - B - DEVON PROJECT	611	65.0	397	0	357	40	0.543	216	194	22
SLAVE POINT - C	81	65.0	52	0	40	12	0.543	28	22	6
SLAVE POINT - D	127	65.0	83	0	58	25	0.544	45	31	14
SLAVE POINT - E	265	50.0	132	0	126	6	0.542	72	68	4
TOTAL FIELD	7,299		5,082	36	4,022	1,060		4,275	3,360	915
2990 CHOWADE										
BALDONNEL - A - UPRI PROJECT	1,534	90.0	1,381	0	992	389	0.805	1,111	798	313
TOTAL FIELD	1,534		1,381	0	992	389		1,111	798	313
3200 CLARKE LAKE										
DEBOLT	6	90.0	5	0	2	3	0.756	4	1	3
SLAVE POINT - A	101,000	55.0	55,550	88	52,398	3,152	0.771	42,807	40,378	2,429
SLAVE POINT - B	1,365	20.0	273	0	243	30	0.783	214	190	24
PINE POINT - B	128	70.0	89	0	58	31	0.618	55	36	19
PINE POINT - C	711	30.0	213	0	206	7	0.761	162	157	5
PINE POINT - D	458	25.0	115	0	20	95	0.751	86	15	71
PINE POINT - E	403	46.7	188	0	188	0	0.747	141	140	1
PINE POINT - E - AQUEST PROJECT	173	70.0	121	0	0	121	0.744	90	0	90
TOTAL FIELD	104,244		56,554	88	53,115	3,439		43,559	40,917	2,642

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000439	1,893	.0781283	147.873	.0521532	98.710	.0349563	66.162
Y	00000439	696	.0785799	54.652	.0370768	25.787	.0410704	28.564
		387,946		53,522.071		16,572.419		1,646.141
Y	00002268	3						
Y	00000439	312,632	.0988927	30,917.058	.0293274	9,168.687		
Y	00000439	34,201						
Y	00000439	69,895	.0754362	5,272.578	.0120413	841.623		
Y	00000439	23						
Y	00000439	206,061	.1164637	23,998.575	.0379521	7,820.430		
Y	00000439	354,256	.0002687	95.184				
Y	00002268	40,253			.0226051	909.931		
Y	00002268	12,368			.0165923	205.217		
Y	00002268	24,983						
Y	00002268	6,295			.0246729	155.309		
		1,060,970		60,283.394		19,101.197		0.000
Y	00000464	388,638			.0021522	836.423	.0147569	5,735.108
		388,638		0.000		836.423		5,735.108
Y	00000437	3,215						
Y	00000437	3,152,414					.0028231	8,899.477
Y	00000437	29,721						
Y	00000437	31,839					.0409345	1,303.293
Y	00000437	7,671						
Y	00000437	94,878					.0065444	620.919
Y	00000437	29					.0002566	.007
Y	00000437	120,999						
		3,440,766		0.000		0.000		10,823.696

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
3230 COMMOTION										
PARDONET - A	366	80.0	293	0	236	57	0.787	231	186	45
PARDONET-BALDONNEL - A	929	90.0	836	0	814	22	0.589	492	479	13
PARDONET-BALDONNEL - B	752	90.0	677	0	103	574	0.704	476	72	404
PARDONET-BALDONNEL - E	725	90.0	653	0	3	650	0.651	424	2	422
PARDONET-BALDONNEL - F	414	90.0	373	0	154	219	0.638	238	98	140
BALDONNEL - E	354	90.0	319	0	58	261	0.752	240	44	196
TOTAL FIELD	3,540		3,151	0	1,368	1,783		2,101	881	1,220
3240 CONROY CREEK										
BLUESKY - A	533	90.0	480	2	392	88	0.814	391	319	72
BLUESKY - B	29	80.0	23	0	11	12	0.818	19	9	10
BLUESKY - C	4	80.0	4	0	2	2	0.767	3	1	2
GETHING - A	2,981	80.0	2,385	12	1,367	1,018	0.811	1,935	1,109	826
TOTAL FIELD	3,547		2,892	14	1,772	1,120		2,348	1,438	910
3250 CROW RIVER										
NAHANNI-HEADLESS - A	249	50.0	125	0	1	124	0.827	103	1	102
TOTAL FIELD	249		125	0	1	124		103	1	102
3260 CRUSH										
HALFWAY - A - CNRL UNIT #1	SOLN	92	50.0	46	0		0.886	41		
	CAP	65	90.0	59	0	78	0.886	52	69	24
TOTAL GAS		157		105	0	78		93	69	24
HALFWAY - B - CNRL UNIT #1	SOLN	108	65.0	70	0	68	0.886	62	60	2
HALFWAY - B - PENGROWTH PROJECT		89	80.0	71	0	1	0.886	63	0	63
HALFWAY - C		53	70.0	37	0	36	0.748	28	27	1
TOTAL FIELD		407		283	0	183		246	156	90

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000442	57,419					.0468035	2,687.405
Y	00000442	21,919					.2305406	5,053.220
Y	00000442	573,840					.1524457	87,479.385
Y	00000442	649,814					.2166333	140,771.396
Y	00000442	219,367					.2142263	46,994.130
Y	00000442	260,524					.1232938	32,120.986
		1,782,883		0.000		0.000		315,106.522
Y	00002435	88,343	.1096284	9,684.916	.0781942	6,907.920		
Y	00002435	12,148						
Y	00002435	1,807	.1220544	220.540	.0577920	104.424	.0134670	24.333
Y	00002435	1,017,880	.1220423	124,224.497	.0452793	46,088.905	.0036361	3,701.099
		1,120,178		134,129.953		53,101.249		3,725.432
Y	00000437	123,409						
		123,409		0.000		0.000		0.000
Y	00000439	26,426						
		26,426		0.000		0.000		0.000
Y	00000439	2,007						
Y	00000439	70,371						
Y	00002110	702						
		99,506		0.000		0.000		0.000

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	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
3300 CURRANT										
BLUESKY - B	12	10.0	1	0	1	0	0.830	1	0	1
BLUESKY - C	45	90.0	40	1	34	6	0.746	30	26	4
BLUESKY - D	46	70.0	32	1	22	10	0.746	24	17	7
BLUESKY - E	76	80.0	61	0	48	13	0.748	45	36	9
GETHING - A	229	90.0	206	0	17	189	0.748	154	13	141
GETHING - B	214	90.0	193	2	171	22	0.747	144	127	17
GETHING - C	57	80.0	45	1	30	15	0.747	34	22	12
GETHING - D	53	80.0	42	1	38	4	0.747	32	28	4
GETHING - E	2	90.0	2	0	1	1	0.747	1	1	0
GETHING - F	61	80.0	49	2	42	7	0.747	36	31	5
GETHING	173	90.0	155	3	134	21	0.746	116	100	16
BOUNDARY LAKE - A	20	80.0	16	0	7	9	0.748	12	5	7
HALFWAY - A - CNRL UNIT #1	SOLN	53	50.0	26	0		0.886	23		
	CAP	198	80.0	158	0	153	0.886	140	135	28
	TOTAL GAS	251		184	0	153		163	135	28
HALFWAY - A - CNRL UNIT #2	SOLN	11	50.0	5	0		0.738	4		
	CAP	487	60.0	292	2	286	0.738	216	211	9
	TOTAL GAS	498		297	2	286		220	211	9
HALFWAY - B		358	80.0	287	0	283	0.745	213	210	3
HALFWAY - C - APACHE PROJECT	SOLN	15	45.0	7	0		0.745	5		
	CAP	80	65.0	52	0	58	0.745	39	43	1
	TOTAL GAS	95		59	0	58		44	43	1
HALFWAY - D - CNRL UNIT #1	SOLN	8	90.0	7	0	4	0.887	6	4	2
HALFWAY		72	80.0	58	0	0	0.748	43	0	43
TOTAL FIELD		2,270		1,734	13	1,329		1,318	1,009	309

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000437	693					.0011549	.800
Y	00002110	6,196						
Y	00002110	10,189						
Y	00002110	12,601						
Y	00002110	188,993						
Y	00002110	22,135						
Y	00002110	15,379						
Y	00002110	4,236						
Y	00002110	533						
Y	00002110	6,580						
Y	00002110	21,273						
Y	00002110	9,727						
Y	00000439	32,101						
		32,101		0.000		0.000		0.000
Y	00002110	12,400						
		12,400		0.000		0.000		
Y	00002110	4,055						
Y	00002110	257						
		257		0.000		0.000		
Y	00000439	3,092						
Y	00002110	57,940						
		408,378		0.000		0.000		0.800

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
3320 CURRANT WEST										
BLUESKY - A	54	80.0	44	0	21	23	0.748	33	15	18
GETHING - C - CNRL PROJECT	34	90.0	31	0	28	3	0.748	23	21	2
DUNLEVY - A	20	80.0	16	0	13	3	0.748	12	10	2
DUNLEVY - B	90	90.0	81	2	66	15	0.748	61	49	12
DUNLEVY - C	31	85.0	26	0	21	5	0.747	20	16	4
DUNLEVY - D	48	80.0	39	0	7	32	0.748	29	5	24
BALDONNEL - B	10	80.0	8	0	7	1	0.748	6	6	0
SIPHON	3	90.0	3	0	3	0	0.748	2	2	0
HALFWAY - A	169	61.1	103	0	103	0	0.885	91	91	0
HALFWAY - C	93	90.0	83	1	79	4	0.736	61	58	3
HALFWAY - E	122	19.9	24	0	24	0	0.898	22	22	0
TOTAL FIELD	674		458	3	372	86		360	295	65

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00002110	22,981						
Y	00002110	2,687						
Y	00002110	2,982						
Y	00002110	15,330						
Y	00002110	4,991						
Y	00002110	31,446						
Y	00002110	221						
Y	00002110	4						
Y	00000439	41						
Y	00002110	4,142						
Y	00000439	81						
		84,906		0.000		0.000		0.000

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
3340 CUTBANK										
DOE CREEK - A - CANHUNTER PROJECT	374	90.0	336	3	326	10	0.886	298	289	9
PADDY - A	153	80.0	122	3	105	17	0.725	89	76	13
PADDY - B	753	90.0	677	10	639	38	0.745	505	476	29
PADDY - D	509	90.0	458	6	226	232	0.896	410	202	208
PADDY - E	136	90.0	123	2	112	11	0.882	108	99	9
PADDY - F	140	50.0	70	0	1	69	0.715	50	1	49
PADDY - G	160	90.0	144	3	118	26	0.744	107	88	19
PADDY - H	563	90.0	506	10	329	177	0.745	377	245	132
PADDY	40	90.0	36	1	26	10	0.886	32	23	9
CADOTTE - B	86	25.0	22	0	0	22	0.901	19	0	19
FALHER B - A	123	30.0	37	0	17	20	0.739	27	13	14
BASAL BLUESKY - A	88	80.0	70	0	70	0	0.907	64	64	0
BASAL BLUESKY - B	170	56.5	96	0	96	0	0.925	89	89	0
BASAL BLUESKY - C	180	90.0	162	0	19	143	0.910	148	17	131
BASAL BLUESKY - D	132	50.0	66	0	37	29	0.918	61	34	27
GETHING - B	88	80.0	70	0	0	70	0.888	62	0	62
NIKANASSIN - A - CANHUNTER PROJECT	272	90.0	245	1	135	110	0.892	218	121	97
NIKANASSIN - B	65	75.0	49	0	0	49	0.949	46	0	46
HALFWAY - A	89	10.0	9	0	0	9	0.805	7	0	7
DOIG - A	66	15.0	10	0	0	10	0.805	8	0	8
DOIG - B	106	15.0	16	0	0	16	0.805	13	0	13
MONTNEY - A	198	80.0	158	0	0	158	0.938	148	0	148
TOTAL FIELD	4,491		3,482	39	2,256	1,226		2,886	1,837	1,049

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000443	10,321						
Y	00000205	17,152	.0007125	12.221	.0034234	58.719		
Y	00000205	38,221	.0008632	32.991	.0042078	160.826		
Y	00000439	232,088	.0692820	16,079.499	.0202441	4,698.399		
Y	00000439	10,398	.1323751	1,376.410	.0343740	357.414		
Y	00000205	68,491	.0019826	135.788	.0109868	752.490		
Y	00000205	25,963	.0008948	23.233	.0033444	86.832		
Y	00000205	177,504						
Y	00000439	10,007	.0693588	694.059	.0237719	237.881		
Y	00000443	21,380						
Y	00000205	19,683	.0024365	47.956	.0087629	172.478		
Y	00000443	196						
Y	00000443	575	.0874065	50.215	.0058684	3.371		
Y	00000443	143,270	.1328639	19,035.471	.0163317	2,339.843		
Y	00000443	28,945	.0223721	647.562	.0033733	97.640		
N	00000443	69,940	.1823478	12,753.383	.0441133	3,085.279		
Y	00000443	109,386						
N	00000443	48,681						
N	00000443	8,874						
N	00000443	9,933						
N	00000443	15,891						
N	00000443	158,119	.0013458	212.800	.0027322	432.006		
		1,225,016		51,101.588		12,483.178		0.000

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
3360 CYPRESS										
BALDONNEL - A - MERIT PROJECT	1,161	60.0	696	0	655	41	0.818	570	536	34
BALDONNEL - B	269	50.0	135	0	113	22	0.815	110	92	18
CHARLIE LAKE - A	90	90.0	81	0	0	81	0.819	66	0	66
KOBES - A	177	90.0	160	0	43	117	0.819	131	36	95
HALFWAY - A	55	50.0	28	0	0	28	0.834	23	0	23
HALFWAY - B	116	90.0	104	0	58	46	0.823	86	47	39
LOWER HALFWAY - A	150	80.0	120	0	111	9	0.828	100	92	8
DEBOLT - A	353	90.0	317	0	281	36	0.828	263	233	30
DEBOLT - B	251	90.0	226	0	191	35	0.811	183	155	28
TOTAL FIELD	2,622		1,867	0	1,452	415		1,532	1,191	341
3380 DAHL										
BLUESKY-GETHING - A	6,669	90.0	6,002	37	5,768	234	0.753	4,518	4,342	176
BLUESKY-GETHING - A - BURLINGTON PROJECT #1	3,095	90.0	2,786	27	2,562	224	0.760	2,118	1,947	171
A MARKER/BASE OF LIME - A	3	68.0	2	0	2	0	0.878	2	2	0
A MARKER/BASE OF LIME	2	79.8	1	0	1	0	0.863	1	1	0
HALFWAY - A	32	50.0	16	0	0	16	0.865	14	0	14
HALFWAY - B	39	90.0	35	0	3	32	0.895	32	3	29
HALFWAY - C	78	90.0	71	0	63	8	0.892	63	56	7
HALFWAY - D	40	90.0	36	0	2	34	0.883	32	2	30
HALFWAY - E	33	80.0	26	0	5	21	0.875	23	5	18
HALFWAY - F	174	90.0	156	0	39	117	0.868	136	34	102
MONTNEY - A	350	90.0	315	9	293	22	0.873	275	256	19
MONTNEY - B	62	75.0	46	0	43	3	0.879	41	38	3
MONTNEY - C	23	90.0	21	0	17	4	0.754	16	13	3
MONTNEY - E	39	90.0	35	0	32	3	0.866	30	28	2
SLAVE POINT - A	1,247	65.0	811	0	436	375	0.883	716	385	331
SLAVE POINT - B	67	80.0	53	0	19	34	0.777	41	15	26
TOTAL FIELD	11,953		10,412	73	9,285	1,127		8,058	7,127	931

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Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000464	41,120			.0016058	66.028	.0011549	47.489
Y	00000464	22,096			.0055683	123.039	.0153986	340.253
N	00000464	81,019						
Y	00000464	116,270			.0116681	1,356.653	.0101374	1,178.675
Y	00000464	27,704			.0099023	274.333		
Y	00000464	46,669			.0063785	297.678	.0064161	299.431
Y	00000464	9,591			.0099023	94.971		
Y	00000464	36,279						
Y	00000464	34,797					.0006416	22.326
		415,544		0.000		2,212.702		1,888.173
Y	00002436	233,961	.1224833	28,656.284	.0454088	10,623.880		
Y	00002436	224,067	.1058146	23,709.550	.0355895	7,974.422		
Y	00000439	9	.1218504	1.145	.0583904	.549		
Y	00000439	1	.1629597	.212	.0524517	.068		
Y	00000439	15,986						
Y	00000439	32,042	.1745131	5,591.819	.0552099	1,769.058		
Y	00000439	7,361	.1002759	738.081	.0129425	95.263		
Y	00000439	34,052	.1175347	4,002.327	.0308549	1,050.680		
Y	00000439	20,912	.1383925	2,894.118	.0194786	407.344		
Y	00000439	117,582	.1672510	19,665.757	.0322125	3,787.623		
Y	00000439	21,885	.1368854	2,995.736	.0395797	866.201		
Y	00000439	3,164	.1380970	436.994	.0374541	118.520		
Y	00002436	4,365	.1321886	577.003	.0392845	171.477		
Y	00000439	2,737						
Y	00000439	374,446	.0162993	6,103.210	.0073138	2,738.623		
Y	00002436	34,432	.0019608	67.512				
		1,127,004		95,439.749		29,603.708		0.000

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
3390 DAIBER										
BLUESKY - A	108	80.0	86	0	80	6	0.809	70	64	6
BLUESKY - B	82	90.0	74	0	0	74	0.935	69	0	69
BLUESKY - C	31	90.0	28	0	25	3	0.814	23	20	3
BALDONNEL - A - RIGEL PROJECT	1,196	55.0	658	0	602	56	0.811	533	488	45
DOIG - A	136	90.0	122	0	63	59	0.809	99	51	48
TOTAL FIELD	1,553		968	0	770	198		794	623	171
3400 DAWSON CREEK										
CADOTTE - A	303	80.0	243	0	231	12	0.713	173	165	8
GETHING	3	90.0	3	0	2	1	0.982	3	2	1
ROCK CREEK - A	54	85.0	46	2	34	12	0.955	44	32	12
TOTAL FIELD	360		292	2	267	25		220	199	21
3410 DESAN										
DUNVEGAN - A	111	9.9	11	0	11	0	0.861	9	9	0
BLUESKY - A	117	85.0	99	1	70	29	0.748	74	53	21
BLUESKY	117	90.0	105	5	82	23	0.780	82	64	18
DETRITAL	81	20.0	16	0	7	9	0.927	15	7	8
DEBOLT - C	47	80.0	38	0	23	15	0.762	29	18	11
DEBOLT - E	74	90.0	66	0	42	24	0.765	51	32	19
DEBOLT - F	52	6.0	3	0	3	0	0.780	2	2	0
DEBOLT - G	29	10.0	3	0	1	2	0.769	2	1	1
PEKISKO - ISH PROJECT	SOLN	73	25.0	18	0	10	0.839	15	8	7
PEKISKO - ISH WATERFLOOD PROJECT	SOLN	300	15.0	45	0	22	0.901	40	20	20
TOTAL FIELD	1,001		404	6	271	133		319	214	105
3420 DILLY										
SLAVE POINT - A	347	15.0	52	0	49	3	0.759	40	37	3
SLAVE POINT - C	223	50.0	111	0	56	55	0.728	81	41	40
TOTAL FIELD	570		163	0	105	58		121	78	43

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000464	6,754			.0194743	131.529		
N	00000443	73,573						
Y	00000464	3,403			.0021522	7.324		
Y	00000464	55,723			.0017619	98.177	.0200181	1,115.464
Y	00000464	58,694			.0017619	103.411	.0164251	964.048
		198,147		0.000		340.441		2,079.511
Y	00001243	11,636						
Y	00008508	848	.0583204	49.479	.0185897	15.771		
Y	00008508	11,858	.1508308	1,788.537	.0324942	385.313		
		24,342		1,838.016		401.085		
Y	00000437	14						
Y	00002917	29,096						
Y	00000437	22,841						
Y	00002438	8,825						
Y	00000437	14,727						
Y	00000437	24,568						
Y	00000437	544						
Y	00000437	1,916						
Y	00000437	8,113						
Y	00000437	22,519						
		133,162		0.000		0.000		0.000
Y	00000437	3,498					.0092391	32.316
Y	00000437	55,007					.0198898	1,094.070
		58,504		0.000		0.000		1,126.386

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
3425 DOE										
PEACE RIVER - A	285	70.0	200	0	163	37	0.925	185	151	34
BLUESKY - A	268	50.0	134	0	44	90	0.687	92	30	62
BLUESKY - B	188	50.0	94	0	16	78	0.708	66	11	55
GETHING - A	378	80.0	303	0	0	303	0.714	216	0	216
GETHING - B	486	90.0	438	0	52	386	0.683	299	35	264
CADOMIN	4	70.0	3	0	3	0	0.887	2	2	0
BALDONNEL - A	695	90.0	625	0	313	312	0.684	428	214	214
HALFWAY - B	91	80.0	72	0	6	66	0.655	47	4	43
HALFWAY - C	19	70.0	13	0	13	0	0.675	9	9	0
KISKATINAW - A	101	80.0	81	0	50	31	0.907	73	45	28
KISKATINAW - B	28	70.0	20	0	16	4	0.708	14	11	3
KISKATINAW - C	7	25.0	2	0	2	0	0.919	2	1	1
KISKATINAW - F	70	80.0	56	0	0	56	0.713	40	0	40
KISKATINAW	97	90.0	88	0	19	69	0.914	80	18	62
BASAL KISKATINAW - A	1,171	90.0	1,054	24	736	318	0.703	741	518	223
WABAMUN - A	1,888	90.0	1,699	6	1,606	93	0.873	1,482	1,401	81
WABAMUN - B	47	38.4	18	0	18	0	0.681	12	12	0
WABAMUN - C	520	90.0	468	16	207	261	0.689	323	142	181
TOTAL FIELD	6,343		5,368	46	3,264	2,104		4,111	2,604	1,507

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00007652	36,564						
Y	00001243	90,143						
Y	00001243	77,753			.0035225	273.881		
N	00001243	302,591			.0082702	2,502.488		
Y	00001243	385,909			.0022964	886.219		
Y	00007652	95			.0145643	1.387		
Y	00001243	312,747			.0153058	4,786.831		
Y	00001243	65,988			.0082478	544.250		
Y	00001243	0						
Y	00007652	31,041						
Y	00001243	3,856			.0090682	34.966		
Y	00007652	272			.0079870	2.176		
N	00001243	55,758			.0502000	2,799.054		
Y	00007652	68,166			.0043073	293.611		
Y	00001243	317,283			.0021598	685.278		
Y	00007652	93,331						
Y	00001243	41			.0003415	.014		
Y	00001243	261,565			.0004781	125.061		
		2,103,104		0.000		12,935.216		

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
3426 DOIG RAPIDS										
NOTIKEWIN - A	37	70.0	26	0	22	4	0.748	20	17	3
NOTIKEWIN	23	80.0	19	0	13	6	0.748	14	10	4
BLUESKY - A	60	80.0	48	0	3	45	0.748	36	2	34
BLUESKY - D	99	85.0	84	0	1	83	0.748	63	1	62
BLUESKY - E	42	80.0	33	0	3	30	0.748	25	2	23
BLUESKY - F	8	80.0	6	0	0	6	0.888	5	0	5
GETHING - A	183	90.0	165	1	83	82	0.746	123	62	61
GETHING - B	84	80.0	67	0	0	67	0.878	59	0	59
GETHING	35	80.0	28	0	18	10	0.748	21	13	8
NORDEGG-BALDONNEL - A	1,202	90.0	1,082	5	713	369	0.747	808	532	276
NORDEGG-BALDONNEL - B	121	90.0	109	0	77	32	0.743	81	57	24
NORDEGG-BALDONNEL - C	203	90.0	183	0	154	29	0.744	136	115	21
NORDEGG-BALDONNEL - D	437	70.0	306	3	274	32	0.747	228	205	23
NORDEGG-BALDONNEL - E	111	80.0	89	2	42	47	0.746	66	31	35
NORDEGG-BALDONNEL - F - CNRL PROJECT	8	50.0	4	0			0.854	3		
	23	80.0	18	0	14	8	0.854	16	12	7
TOTAL GAS	31		22	0	14	8		19	12	7
NORDEGG-BALDONNEL - G	215	90.0	194	0	8	186	0.744	144	6	138
A MARKER/BASE OF LIME - A	42	80.0	34	0	5	29	0.745	25	4	21
HALFWAY - B	37	90.0	33	0	5	28	0.748	25	4	21
HALFWAY - C	117	90.0	105	0	65	40	0.748	79	49	30
HALFWAY - C - CNRL PROJECT	22	90.0	20	0			0.734	15		
	52	90.0	47	0	66	1	0.734	35	48	2
TOTAL GAS	74		67	0	66	1		50	48	2
TOTAL FIELD	3,161		2,700	11	1,566	1,134		2,027	1,170	857

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00002110	4,123						
Y	00002110	5,136						
Y	00002110	45,443						
Y	00002110	82,842						
Y	00002110	30,684						
N	00000439	6,089	.0849004	516.993	.0136787	83.295	.0013291	8.094
Y	00002110	81,700						
N	00000439	67,164						
Y	00002110	10,117						
Y	00002110	368,919						
Y	00002110	31,499						
Y	00002110	28,342						
Y	00002110	31,751						
Y	00002110	46,945						
Y	00000439	8,609	.0710835	611.950	.0442218	380.701	.0128926	110.991
		8,609		611.950		380.701		110.991
Y	00002110	185,935						
Y	00002110	28,884						
Y	00002110	27,808						
Y	00002110	40,218						
Y	00002110	1,284						
		1,284		0.000		0.000		
		1,133,491		1,128.943		463.996		119.085

Remaining Hydrocarbon By-Products Report As of December 31, 2018

Field / Pool / Project	1	2	3	4	5	6	7	8	9	10	
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3	
3430 DRAKE											
NOTIKEWIN - A	7,823	90.0	7,041	56	3,832	3,209	0.900	6,337	3,449	2,888	
BLUESKY	102	80.0	81	2	59	22	0.748	61	44	17	
BLUESKY-GETHING - A	323	90.0	291	3	149	142	0.540	157	80	77	
GETHING - A	9	70.0	7	0	0	7	0.876	6	0	6	
DUNLEVY - A	364	90.0	328	3	159	169	0.747	245	119	126	
DUNLEVY - B	1	6.4	0	0	0	0	0.748	0	0	0	
DUNLEVY - C	69	2.6	2	0	2	0	0.735	1	1	0	
DUNLEVY - D	62	80.0	50	0	0	50	0.742	37	0	37	
CHARLIE LAKE - A	17	60.0	10	0	10	0	0.541	6	5	1	
CHARLIE LAKE - B	54	90.0	49	0	30	19	0.539	26	16	10	
A MARKER/BASE OF LIME - A	661	90.0	595	7	392	203	0.844	502	331	171	
A MARKER/BASE OF LIME - B	17	53.0	9	0	9	0	0.543	5	5	0	
A MARKER/BASE OF LIME - C	17	50.0	9	0	3	6	0.536	5	2	3	
HALFWAY - A	50	80.0	40	0	8	32	0.747	30	6	24	
HALFWAY - B	54	90.0	48	1	39	9	0.747	36	29	7	
HALFWAY - D	42	90.0	38	0	2	36	0.748	28	1	27	
HALFWAY - E	19	90.0	17	0	16	1	0.747	13	12	1	
HALFWAY - F	30	90.0	27	0	23	4	0.872	23	20	3	
HALFWAY - G	24	80.0	19	0	17	2	0.539	10	9	1	
TOTAL FIELD	9,738		8,661	72	4,750	3,911		7,528	4,129	3,399	
3440 EAGLE											
GETHING - A	SOLN	25	50.0	12	0	11	1	0.872	11	10	1
NORTH PINE - A	SOLN	14	5.0	1	0	0	1	0.781	1	0	1
HALFWAY		7	50.0	3	0	3	0	0.871	3	2	1
MONTNEY - A		537	20.0	107	0	0	107	0.875	94	0	94
BELLOY-KISKATINAW	SOLN	278	50.0	139	0			0.853	118		
	CAP	110	60.0	66	0	203	2	0.853	56	173	1
TOTAL GAS		388		205	0	203	2		174	173	1
BELLOY-KISKATINAW - HOME EAST EAGLE UNIT #1	SOLN	1,039	80.0	831	7	731	100	0.880	731	643	88
KISKATINAW - B		252	80.0	202	0	0	202	0.860	173	0	173
KISKATINAW - C		195	8.4	16	0	16	0	0.881	14	14	0
TOTAL FIELD		2,457		1,377	7	964	413		1,201	842	359

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000439	3,208,796	.0619391	198,750.071	.0154872	49,695.422		
Y	00002110	22,192						
Y	00002268	141,922			.0333703	4,735.977		
Y	00000439	6,170						
Y	00002110	168,552						
Y	00002110	0						
Y	00002110	66						
Y	00002110	49,719						
Y	00002268	164			.0296842	4.853		
Y	00002268	18,558			.0362726	673.140		
Y	00002268	202,734			.0486505	9,863.101		
Y	00002268	162						
Y	00002268	5,792			.0579470	335.647		
Y	00002110	32,059						
Y	00002110	9,313						
Y	00002110	36,323						
Y	00002110	1,269						
Y	00000439	3,365	.0652709	219.630	.0419236	141.069	.0132914	44.724
Y	00002268	1,729			.0420769	72.755		
		3,908,885		198,969.701		65,521.964		44.724
Y	00000439	999	.1578046	157.584	.0163504	16.327		
Y	00000439	226						
Y	00000439	866	.0506990	43.921	.0173314	15.014	.0174117	15.084
Y	00000439	107,186						
Y	00000439	1,530	.3381933	517.334	.0853199	130.514		
		1,530		517.334		130.514		0.000
Y	00000439	100,849	.1954889	19,714.920	.0523757	5,282.052		
Y	00000439	201,656						
Y	00000439	16	.1548901	2.494	.0315443	.508	.0382792	.616
		413,328		20,436.253		5,444.416		15.700

Remaining Hydrocarbon By-Products Report As of December 31, 2018

Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
3445 EAGLE WEST										
CECIL - A	70	90.0	63	0	59	4	0.861	54	51	3
NORTH PINE - B	35	80.0	28	0	1	27	0.871	24	1	23
NORTH PINE - C	80	80.0	64	0	0	64	0.871	56	0	56
HALFWAY - A	62	90.0	56	0	2	54	0.861	48	1	47
HALFWAY - B	52	90.0	47	0	0	47	0.854	40	0	40
MONTNEY - A	SOLN 44	80.0	35	0	30	5	0.844	30	25	5
BELLOY - A	SOLN 328	36.0	118	0	114	4	0.885	104	101	3
BELLOY - A - SCURRY WEST EAGLE UNIT #1	SOLN 1,991	45.0	896	1			0.870	780		
	CAP 114	60.0	68	0	940	24	0.870	59	818	21
TOTAL GAS	2,105		964	1	940	24		839	818	21
BELLOY - A - HOME PROJECT	SOLN 129	75.0	96	1			0.888	86		
	CAP 53	90.0	47	0	134	9	0.888	42	119	9
TOTAL GAS	182		143	1	134	9		128	119	9
BELLOY - A - HOME PROJECT	SOLN 85	50.0	42	0	0	42	0.853	36	0	36
BELLOY - A - ANDERSON GASCAP PROJECT	274	65.0	178	1	173	5	0.885	158	153	5
BELLOY - B	84	37.1	31	0	31	0	0.870	27	27	0
BELLOY - C - DEVON PROJECT	SOLN 89	75.0	67	0	59	8	0.872	58	51	7
BELLOY - D	SOLN 97	70.0	68	3	50	18	0.871	59	43	16
KISKATINAW - A	135	25.0	34	0	0	34	0.909	31	0	31
KISKATINAW - B	8	67.3	5	0	5	0	0.909	5	5	0
KISKATINAW - D	175	90.0	157	0	146	11	0.910	143	133	10
KISKATINAW - F	240	1.4	3	0	3	0	0.909	3	3	0
KISKATINAW	14	50.0	7	0	7	0	0.916	6	6	0
TOTAL FIELD	4,159		2,110	6	1,754	356		1,849	1,537	312

Remaining Hydrocarbon By-Products Report As of December 31, 2018

11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000439	3,814						
Y	00000439	26,672						
N	00000439	64,059						
Y	00000439	54,236	.0445806	2,417.881	.0375765	2,038.007	.0265828	1,441.748
Y	00000439	46,501	.0653451	3,038.614	.0304364	1,415.322	.0390767	1,817.104
Y	00000439	5,253	.2366187	1,243.029	.0843200	442.958		
Y	00000439	3,729	.1165648	434.670	.0198099	73.871		
Y	00000439	23,935	.1403630	3,359.547	.0288712	691.024	.0001329	3.181
		23,935		3,359.547		691.024		3.181
Y	00000439	9,171	.0774412	710.206	.0250999	230.189	.0001329	1.219
		9,171		710.206		230.189		1.219
Y	00000439	42,362						
Y	00000439	4,945	.0971514	480.443	.0438340	216.772		
Y	00000439	62	.0532170	3.310	.0100493	.625		
Y	00000439	8,171						
Y	00000439	18,094	.1565240	2,832.208	.0459714	831.825	.0013291	24.050
N	00000439	33,751						
Y	00000439	3						
Y	00000439	11,625	.0182568	212.238	.0264963	308.022		
Y	00000439	172						
Y	00000439	67	.0133308	.894	.0125324	.841		
		356,623		14,733.040		6,249.458		3,287.302

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
3450 EKWAN										
BLUESKY - A	262	80.0	210	6	148	62	0.849	178	126	52
DEBOLT - B	324	32.4	105	0	105	0	0.833	87	87	0
DEBOLT - C	54	10.6	6	0	6	0	0.827	5	5	0
DEBOLT	226	50.0	113	0	103	10	0.824	93	85	8
ELKTON - A	483	90.0	435	11	227	208	0.849	369	193	176
BANFF - A	34	45.5	16	0	16	0	0.862	13	13	0
KAKISA - A	1,180	90.0	1,062	22	748	314	0.853	905	638	267
KAKISA - E	56	90.0	51	1	25	26	0.847	43	21	22
KAKISA - F	291	90.0	262	3	82	180	0.856	224	70	154
KAKISA - G	10	70.0	7	0	5	2	0.832	6	4	2
JEAN MARIE - A	1,422	80.0	1,138	39	1,016	122	0.837	952	850	102
JEAN MARIE - B	4	80.0	3	0	2	1	0.847	3	1	2
JEAN MARIE - C	407	90.0	366	8	193	173	0.854	313	165	148
JEAN MARIE - D	72	85.0	61	0	0	61	0.851	52	0	52
JEAN MARIE	136	90.0	123	4	80	43	0.847	104	68	36
SLAVE POINT - A	317	7.1	23	0	23	0	0.746	17	17	0
SLAVE POINT - B	111	34.0	38	0	38	0	0.824	31	31	0
SLAVE POINT - C	192	65.0	125	0	1	124	0.738	92	1	91
SLAVE POINT - D	326	65.0	212	0	0	212	0.763	162	0	162
TOTAL FIELD	5,907		4,356	94	2,818	1,538		3,649	2,375	1,274
3453 ELBOW CREEK										
DEBOLT - A	181	25.0	45	0	0	45	0.787	36	0	36
DEBOLT - B	453	90.0	408	0	281	127	0.767	313	216	97
DEBOLT - C	955	50.0	478	0	380	98	0.789	377	300	77
TOTAL FIELD	1,589		931	0	661	270		726	516	210
3455 ELLEH										
BANFF	14	70.0	10	0	9	1	0.860	8	8	0
JEAN MARIE - B	4,623	90.0	4,160	78	3,108	1,052	0.834	3,468	2,591	877
JEAN MARIE - D	29	70.0	20	0	19	1	0.838	17	16	1
SLAVE POINT - A	183	75.0	137	0	0	137	0.802	110	0	110
PINE POINT - A	43	90.0	38	0	31	7	0.752	29	23	6
TOTAL FIELD	4,892		4,365	78	3,167	1,198		3,632	2,638	994

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000437	61,601						
Y	00000437	408						
Y	00000437	5						
Y	00000437	10,070						
Y	00000437	207,731						
Y	00000437	21						
Y	00000437	313,803						
Y	00000437	25,817						
Y	00000437	180,101						
Y	00000437	1,775						
Y	00000437	121,998						
Y	00000437	1,599						
Y	00000437	172,851						
N	00000437	61,365						
Y	00000437	42,453						
Y	00000437	4					.0320803	.115
Y	00000437	287						
Y	00000437	123,566					.0256643	3,171.239
Y	00000437	211,895					.0153986	3,262.878
		1,537,352		0.000		0.000		6,434.232
N	0000322	45,282						
Y	0000322	126,578					.0014858	188.072
Y	0000322	97,782					.0003715	36.322
		269,642		0.000		0.000		224.394
Y	00000437	964						
Y	00000437	1,052,424					.0001283	135.048
Y	00000437	1,869						
N	00000437	137,238						
Y	00000437	7,243						
		1,199,738		0.000		0.000		135.048

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
3457 ELLEH NORTH										
SLAVE POINT - A	629	80.0	503	0	107	396	0.768	386	82	304
SLAVE POINT - B	112	5.5	6	0	6	0	0.785	5	5	0
TOTAL FIELD	741		509	0	113	396		391	87	304
3460 ELM										
BLUESKY - A	21	90.0	19	0	13	6	0.878	17	12	5
GETHING - B - PENGROWTH PROJECT	SOLN	192	18.0	35	0		0.835	29		
	CAP	77	70.0	54	0	87	0.835	45	72	2
TOTAL GAS	269		89	0	87	2		74	72	2
GETHING - E	89	60.0	53	0	49	4	0.878	47	43	4
GETHING - F	SOLN	174	50.0	87	0	1	0.838	73	1	72
GETHING - G	103	85.0	88	0	35	53	0.873	77	31	46
GETHING	3	80.0	2	0	0	2	0.879	2	0	2
A MARKER/BASE OF LIME	2	75.0	1	0	1	0	0.868	1	1	0
HALFWAY - A - MURPHY PROJECT #1	SOLN	47	30.0	14	0		0.856	12		
	CAP	302	90.0	272	0	276	0.856	233	236	9
TOTAL GAS	349		286	0	276	10		245	236	9
HALFWAY - C - ENCAL PROJECT	SOLN	39	90.0	35	0		0.824	29		
	CAP	29	90.0	26	0	53	0.824	21	43	7
TOTAL GAS	68		61	0	53	8		50	43	7
HALFWAY - E	97	80.0	77	0	2	75	0.889	69	1	68
HALFWAY - F	109	85.0	93	0	5	88	0.879	82	4	78
HALFWAY - G	106	50.0	53	0	8	45	0.883	47	7	40
TOTAL FIELD	1,390		909	0	530	379		784	451	333
3465 ESKAI										
JEAN MARIE - A	2,562	30.0	769	15	503	266	0.847	651	426	225
TOTAL FIELD	2,562		769	15	503	266		651	426	225
3480 EVIE BANK										
PINE POINT - A	154	10.0	15	0	3	12	0.756	12	3	9
TOTAL FIELD	154		15	0	3	12		12	3	9

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000437	395,666					.0098807	3,909.470
Y	00000437	85						
		395,750		0.000		0.000		3,909.470
Y	00000439	5,845	.1287492	752.565	.0411270	240.396		
Y	00000439	1,727	.2016138	348.147	.0488342	84.327		
		1,727		348.147		84.327		0.000
Y	00000439	4,864	.1212976	590.016	.0390747	190.067		
Y	00000439	86,034	.2294436	19,740.043	.1281641	11,026.524		
Y	00000439	52,646	.1478158	7,781.925	.0300758	1,583.373		
Y	00000439	2,338	.1212976	283.594	.0390747	91.357		
Y	00000439	30						
Y	00000439	10,380	.2215660	2,299.855	.0711146	738.170		
		10,380		2,299.855		738.170		0.000
Y	00000439	8,970	.2700536	2,422.461	.1205689	1,081.539	.0002658	2.385
		8,970		2,422.461		1,081.539		2.385
Y	00000439	75,706	.1060527	8,028.857	.0145798	1,103.784		
Y	00000439	87,880	.1258421	11,058.964	.0343779	3,021.116		
Y	00000439	44,387	.1150717	5,107.678	.0343876	1,526.360		
		380,808		58,414.105		20,687.013		2.385
Y	00000437	265,220						
		265,220		0.000		0.000		0.000
Y	00000437	12,096						
		12,096		0.000		0.000		0.000

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
3490 FEDERAL										
DEBOLT - A	535	90.0	481	0	472	9	0.893	430	422	8
DEBOLT - B	380	25.0	95	0	0	95	0.880	84	0	84
DEBOLT - C	2,743	90.0	2,468	0	901	1,567	0.908	2,242	818	1,424
TOTAL FIELD	3,658		3,044	0	1,373	1,671		2,756	1,240	1,516
3510 FARRELL CREEK WEST										
GETHING - A	88	10.0	9	0	3	6	0.852	7	2	5
TOTAL FIELD	88		9	0	3	6		7	2	5
3520 FIREBIRD										
BLUESKY - A	455	90.0	410	3	383	27	0.873	358	334	24
BLUESKY - F - PENN WEST PROJECT	SOLN	5	90.0	5	0	3	0.862	4	3	1
BLUESKY - H	102	90.0	92	1	86	6	0.859	79	74	5
GETHING - B	16	92.5	14	0	14	0	0.865	12	12	0
GETHING - C	3	90.0	3	0	2	1	0.585	2	1	1
GETHING	13	80.0	10	0	5	5	0.876	9	4	5
TOTAL FIELD	594		534	4	493	41		464	428	36

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000439	9,543			.0013524	12.906	.0345576	329.780
Y	00000439	95,065						
Y	00000439	1,567,969	.0346606	54,346.821	.0020286	3,180.826		
		1,672,577		54,346.821		3,193.732		329.780
Y	00000439	6,187	.0130609	80.806	.0019871	12.294		
		6,187		80.806		12.294		0.000
Y	00000439	27,319	.1141505	3,118.499	.0423790	1,157.761		
Y	00000439	1,874	.1761241	330.004	.0536179	100.464		
Y	00000439	5,881	.1160044	682.222	.0513839	302.189		
Y	00000439	4	.1096979	.472	.0092960	.040	.0010633	.005
Y	00000439	1,037	.1246432	129.243	.0269354	27.929		
Y	00000439	5,887	.1396489	822.071	.0262396	154.465		
		42,002		5,082.510		1,742.848		0.005

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
3540 FIREWEED										
BLUESKY - A	347	90.0	312	0	289	23	0.854	267	247	20
BLUESKY - B	922	90.0	830	6	635	195	0.860	713	546	167
BLUESKY	6	90.0	5	0	5	0	0.848	4	4	0
DUNLEVY - A	SOLN	1	50.0	1	0		0.859	1		
	CAP	1,526	90.0	1,373	2	1,362	0.859	1,180	1,171	10
TOTAL GAS	1,527		1,374	2	1,362	12		1,181	1,171	10
DUNLEVY - B	682	85.0	580	0	533	47	0.862	499	459	40
DUNLEVY - C	417	80.0	334	0	318	16	0.865	289	275	14
DUNLEVY - D	SOLN	21	50.0	10	0		0.850	9		
	CAP	974	90.0	876	3	846	0.850	745	719	35
TOTAL GAS	995		886	3	846	40		754	719	35
DUNLEVY - H	893	54.0	482	1	475	7	0.863	416	409	7
DUNLEVY - H - CNRL PROJECT	358	90.0	322	0	298	24	0.856	275	255	20
DUNLEVY - L - CREW ENERGY PROJECT	SOLN	41	50.0	20	0	7	0.400	8	3	5
DUNLEVY - M	40	95.0	38	0	37	1	0.879	33	32	1
DUNLEVY - O	53	50.0	26	0	2	24	0.875	23	2	21
DUNLEVY - P	72	50.0	36	0	3	33	0.880	32	2	30
BALDONNEL - A	134	11.9	16	0	16	0	0.859	14	14	0
BALDONNEL - B	68	3.5	2	0	2	0	0.862	2	2	0
BALDONNEL - E	363	90.0	327	0	309	18	0.852	278	264	14
BALDONNEL - E - SAMSON PROJECT	64	90.0	58	0	56	2	0.845	49	47	2
BALDONNEL - G	93	90.0	84	0	13	71	0.840	70	11	59
BALDONNEL	48	80.0	39	0	35	4	0.837	32	29	3
INGA - A	188	50.0	94	2	69	25	0.835	79	58	21
INGA - B	90	90.0	81	1	62	19	0.889	72	55	17
HALFWAY - A	217	90.0	195	0	185	10	0.830	162	153	9
HALFWAY - B	223	90.0	200	0	6	194	0.776	155	5	150
LOWER HALFWAY - A - CNRL PROJECT	SOLN	327	70.0	229	11	118	0.809	185	95	90
LOWER HALFWAY - B	43	55.6	24	0	24	0	0.826	20	20	0
DOIG - A - SAMSON PROJECT	SOLN	17	50.0	9	0	3	0.854	7	2	5
DOIG - B - PETRO-CAN PROJECT	SOLN	6	50.0	3	0	1	0.877	3	1	2
DOIG - C	1,938	90.0	1,745	38	1,168	577	0.824	1,438	962	476
DEBOLT - A	199	3.5	7	0	7	0	0.906	6	6	0

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000439	22,832	.1933968	4,415.654	.0525100	1,198.913		
Y	00000439	194,780	.2131633	41,519.884	.0689681	13,433.587		
Y	00000439	415	.1747997	72.542	.0560424	23.258	.0136901	5.681
Y	00000439	12,025	.1216125	1,462.414	.0684875	823.576	.0038545	46.351
		12,025		1,462.414		823.576		46.351
Y	00000439	46,734						
Y	00000439	15,530	.0884230	1,373.217	.0303583	471.467		
Y	00000439	40,442	.1344095	5,435.843	.0548382	2,217.787	.0034558	139.759
		40,442		5,435.843		2,217.787		139.759
Y	00000439	7,676	.1350763	1,036.819	.0550781	422.768	.0066457	51.011
Y	00000439	23,393	.1181643	2,764.265	.0621900	1,454.835	.0065128	152.356
Y	00000439	12,914	.1324328	1,710.211	.0384117	496.042	.0066457	85.821
Y	00000439	1,370						
Y	00000439	24,104	.0694612	1,674.285	.0275213	663.370	.0097027	233.873
Y	00000439	33,370						
Y	00000439	132						
Y	00000439	30						
Y	00000439	17,355	.0893748	1,551.082	.0454968	789.587	.0233928	405.978
Y	00000439	1,727	.1120598	193.561	.0502808	86.850	.0229941	39.718
Y	00000439	70,900	.0937122	6,644.173	.0229698	1,628.557	.0332285	2,355.891
Y	00000439	3,507	.0765425	268.434	.0214758	75.316	.0531655	186.451
Y	00000439	25,093	.1095075	2,747.827	.0687128	1,724.183	.0790837	1,984.416
Y	00000439	19,082	.1134316	2,164.455	.0355639	678.617		
Y	00000439	10,624	.1373958	1,459.638	.0545302	579.307	.0412033	437.727
Y	00000439	194,164	.1321744	25,663.479	.0603804	11,723.679	.1107172	21,497.273
Y	00000439	111,220	.1981399	22,037.083	.0297992	3,314.265	.0818749	9,106.111
Y	00000439	14	.2025669	2.795	.0624383	.862	.0265828	.367
Y	00000439	5,849	.1851673	1,083.044	.0496520	290.415	.0026583	15.548
Y	00000439	2,129						
Y	00000439	576,815	.2264392	130,613.449	.0722906	41,698.258	.0277790	16,023.328
Y	00000439	34						



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	1	2	3	4	5	6	7	8	9	10
Field / Pool / Project	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
3540 FIREWEED										
DEBOLT - B	15	35.0	5	0	4	1	0.906	5	4	1
TOTAL FIELD	10,386		8,363	64	6,888	1,475		7,071	5,852	1,219

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000439	666	.0375602	25.030	.0121756	8.114		
		1,474,924		255,919.185		83,803.611		52,767.661

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10	
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3	
3560 FLATROCK											
GETHING - A	61	90.0	55	0	3	52	0.894	49	3	46	
GETHING - B	141	90.0	127	0	4	123	0.885	113	4	109	
GETHING - C	359	90.0	324	4	258	66	0.805	260	208	52	
CADOMIN - A	2	70.0	1	0	1	0	0.879	1	1	0	
CADOMIN - B	1	75.0	1	0	1	0	0.805	1	1	0	
DUNLEVY - A	109	60.0	65	0	0	65	0.906	59	0	59	
DUNLEVY	137	90.0	123	0	69	54	0.881	109	61	48	
SIPHON - A	170	85.0	145	0	132	13	0.802	116	105	11	
SIPHON - B	104	24.7	26	0	26	0	0.882	23	23	0	
FLATROCK - B	SOLN	19	50.0	9	0	8	1	0.852	8	7	1
BOUNDARY LAKE - B	SOLN	55	85.0	47	0	45	2	0.870	41	39	2
BOUNDARY LAKE		8	90.0	8	0	6	2	0.925	7	5	2
HALFWAY - A	167	90.0	150	0	138	12	0.874	131	120	11	
HALFWAY - B	126	85.0	107	0	103	4	0.830	89	86	3	
HALFWAY - D	67	85.0	57	0	36	21	0.809	46	29	17	
HALFWAY - E - ENCAL PROJECT	SOLN	121	30.0	36	0		0.859	31			
	CAP	734	80.0	587	0	623	0	0.859	504	534	1
TOTAL GAS	855		623	0	623	0		535	534	1	
HALFWAY - G	SOLN	24	10.0	2	0		0.869	2			
	CAP	537	90.0	483	0	459	26	0.869	420	398	24
TOTAL GAS	561		485	0	459	26		422	398	24	
HALFWAY - H	27	90.0	24	0	20	4	0.880	21	17	4	
HALFWAY - J	220	90.0	198	0	190	8	0.872	173	166	7	
HALFWAY - J - CDN FOREST PROJECT	SOLN	35	45.0	16	0		0.857	13			
	CAP	163	45.0	73	0	86	3	0.857	63	74	2
TOTAL GAS	198		89	0	86	3		76	74	2	
HALFWAY - K	85	49.0	42	0	41	1	0.874	36	36	0	
HALFWAY - M	249	17.1	43	0	42	1	0.837	36	35	1	
HALFWAY - N	22	80.0	17	0	15	2	0.876	15	14	1	
HALFWAY - O	SOLN	5	90.0	4	0	3	1	0.854	4	2	2
MONTNEY - A	207	50.0	103	0	0	103	0.854	88	0	88	

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000439	51,572						
Y	00000439	123,270	.0312090	3,847.122	.0255634	3,151.193		
Y	00000465	65,231	.0279194	1,821.211	.0162897	1,062.590		
N	00000439	283	.0490677	13.896	.0196094	5.553	.0019937	.565
Y	00000465	0	.0043472		.0159627			
N	00000439	65,495						
Y	00000439	54,194	.0347480	1,883.123	.0157366	852.824	.0010633	57.625
Y	00000439	12,921						
Y	00000439	61	.0483346	2.944	.0129352	.788	.0090381	.550
Y	00000439	1,176	.2363234	277.822	.0584797	68.749	.0023924	2.813
Y	00000439	1,833	.1713429	314.089	.0662863	121.509		
Y	00000439	1,977	.0012987	2.568				
Y	00000439	12,166						
Y	00000439	3,340						
Y	00000439	20,633	.0512825	1,058.101	.0249535	514.860	.0531655	1,096.954
Y	00000439	1,037	.0866944	89.859	.0509204	52.779	.0299056	30.997
		1,037		89.859		52.779		30.997
Y	00000439	27,576	.0938147	2,587.071	.0375657	1,035.927	.0147534	406.847
		27,576		2,587.071		1,035.927		406.847
Y	00000439	4,340	.0833537	361.780	.0356054	154.538	.0156838	68.073
Y	00000439	7,793	.0834087	649.988	.0302202	235.500		
Y	00000439	2,206	.0984399	217.178	.0215672	47.582	.0315006	69.497
		2,206		217.178		47.582		69.497
Y	00000439	272	.0766147	20.824	.0189223	5.143	.0071773	1.951
Y	00000439	209	.0813641	17.038	.0793044	16.606	.0172788	3.618
Y	00000439	1,906	.1040862	198.430	.0437301	83.367	.0039874	7.602
Y	00000439	1,785	.1332608	237.871	.0393760	70.286	.0265828	47.450
N	00000439	103,261	.2262999	23,367.911	.0588870	6,080.723		



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	1	2	3	4	5	6	7	8	9	10
Field / Pool / Project	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
3560 FLATROCK										
BELLOY - A - INISFAIL PROJECT	SOLN	41	45.0	19	0		0.861	16		
	CAP	94	32.5	30	0	49	0	0.861	26	42
	TOTAL GAS	135		49	0	49	0		42	42
BELLOY - B		73	90.0	66	0	31	35	0.882	58	28
TAYLOR FLAT		63	90.0	57	0	0	57	0.882	50	0
TOTAL FIELD		4,226		3,045	4	2,389	656		2,609	2,038

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000439	151	.2181535	32.898	.0416031	6.274		
		151		32.898		6.274		0.000
Y	00000439	34,678	.0949232	3,291.755	.0375793	1,303.179	.0093040	322.644
Y	00000439	56,524						
		655,889		40,293.476		14,869.971		2,117.183

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
3580 FLATROCK WEST										
GETHING	8	80.0	6	0	5	1	0.888	6	4	2
DUNLEVY - A	160	.0	0	0	0	0	0.918	0	0	0
DUNLEVY - B	138	90.0	124	0	61	63	0.885	110	54	56
CECIL - A	SOLN 119	26.5	32	0	31	1	0.000	0	0	0
CECIL - B	SOLN 14	75.0	11	0	9	2	0.838	9	7	2
CECIL - C - PROGRESS PROJECT	SOLN 99	25.0	25	0			0.833	21		
	CAP 6	80.0	5	0	24	6	0.833	4	20	5
TOTAL GAS	105		30	0	24	6		25	20	5
BOUNDARY LAKE - A	25	80.0	20	0	7	13	0.847	17	6	11
HALFWAY - A	207	90.0	186	0	165	21	0.836	156	138	18
HALFWAY - C	711	95.0	675	0	668	7	0.866	585	578	7
HALFWAY - D - RIGEL PROJECT	SOLN 118	42.0	50	0			0.843	42		
	CAP 681	30.0	204	0	251	3	0.843	172	212	2
TOTAL GAS	799		254	0	251	3		214	212	2
HALFWAY - D - ENCAL PROJECT	SOLN 30	75.0	23	0	15	8	0.830	19	12	7
HALFWAY - E	140	90.0	126	0	117	9	0.868	109	101	8
HALFWAY - G	SOLN 2	30.0	1	0	0	1	0.827	1	0	1
HALFWAY - G - CNRL PROJECT	SOLN 118	30.0	35	0			0.852	30		
	CAP 231	55.0	127	0	157	5	0.852	108	134	4
TOTAL GAS	349		162	0	157	5		138	134	4
MONTNEY - A	52	30.0	16	0	14	2	0.843	13	12	1
KISKATINAW - B	113	85.0	96	0	16	80	0.896	86	14	72
KISKATINAW - C	63	90.0	57	0	31	26	0.891	51	28	23
TOTAL FIELD	3,035		1,819	0	1,571	248		1,539	1,320	219

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000439	1,222						
N	00000439	1						
Y	00000439	63,464	.0427217	2,711.297	.0207222	1,315.118		
Y		618						
Y	00000439	2,003	.0777108	155.624	.0731356	146.461	.0719064	144.000
Y	00000439	5,052	.1426033	720.418	.0249887	126.240	.0958309	484.128
		5,052		720.418		126.240		484.128
Y	00000439	13,400	.0986816	1,322.334	.0182559	244.629	.0610074	817.500
Y	00000439	21,691	.1099693	2,385.311	.0729131	1,581.535	.0386779	838.951
Y	00000439	7,276	.0936509	681.413	.0700060	509.370	.0127597	92.841
Y	00000439	2,987	.1032482	308.382	.0277169	82.785	.0227283	67.885
		2,987		308.382		82.785		67.885
Y	00000439	7,816	.1481411	1,157.826	.0447683	349.895	.0393425	307.489
Y	00000439	9,182						
Y	00000439	220	.1544527	33.980	.0319112	7.020	.0494439	10.878
Y	00000439	4,859	.1466786	712.697	.0613648	298.166	.0535643	260.263
		4,859		712.697		298.166		260.263
Y	00000439	1,733	.2353673	407.821	.0849980	147.276		
Y	00000439	80,330						
Y	00000439	25,590	.0832615	2,130.629	.0478107	1,223.456		
		247,442		12,727.731		6,031.953		3,023.934

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
3600 FORT ST JOHN										
BLUESKY - A	21	80.0	16	0	1	15	0.900	15	1	14
BLUESKY	5	80.0	4	0	3	1	0.900	4	3	1
CADOMIN	23	81.0	19	0	19	0	0.903	17	17	0
DUNLEVY - A	177	10.0	18	0	8	10	0.896	16	7	9
BALDONNEL - A	3,415	85.0	2,903	4	2,798	105	0.803	2,332	2,248	84
BALDONNEL - B	134	80.0	107	0	68	39	0.838	90	57	33
BALDONNEL - C	111	80.0	89	0	3	86	0.857	76	3	73
CHARLIE LAKE	12	90.0	11	0	7	4	0.901	9	6	3
CECIL - B	30	80.0	24	0	0	24	0.864	21	0	21
CECIL - C	44	80.0	35	0	1	34	0.864	30	1	29
NORTH PINE - A - PETRO-CAN UNIT #1	SOLN	40	90.0	36	0		0.886	32		
	CAP	175	90.0	157	0	190	0.886	139	168	3
	TOTAL GAS	215		193	0	190		171	168	3
NORTH PINE - A - CALAHOO PROJECT	SOLN	19	90.0	17	0		0.904	16		
	CAP	161	90.0	145	0	128	0.904	131	116	31
	TOTAL GAS	180		162	0	128		147	116	31
NORTH PINE - C - CALAHOO PROJECT	SOLN	13	90.0	12	0		0.856	10		
	CAP	49	90.0	44	0	53	0.856	38	45	3
	TOTAL GAS	62		56	0	53		48	45	3
NORTH PINE - D - CALAHOO PROJECT	SOLN	12	50.0	6	0		0.880	5		
	CAP	54	60.0	33	0	37	0.880	29	32	2
	TOTAL GAS	66		39	0	37		34	32	2
NORTH PINE - E		9	30.0	3	0	2	0.845	2	2	0
PINGEL - A		6	50.0	3	0	2	0.895	3	2	1
PINGEL - B		49	80.0	39	1	34	0.906	36	31	5
PINGEL - C		47	80.0	37	0	27	0.898	33	24	9
HALFWAY - A		1,927	95.0	1,830	1	1,815	0.851	1,557	1,544	13
HALFWAY - C		556	60.0	333	0	327	0.859	286	281	5
HALFWAY - F		131	85.0	111	0	74	0.837	93	62	31
DOIG - A	SOLN	3	90.0	3	0	2	0.815	2	2	0
BELLOY - A		540	90.0	486	0	469	0.882	428	413	15
BELLOY - B	SOLN	31	70.0	21	0	6	0.883	19	6	13

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000439	15,152	.0412463	624.977	.0147242	223.106		
Y	00000439	1,044	.0994225	103.767	.0502320	52.427	.0026583	2.774
Y	00000439	109						
Y	00000439	10,124						
Y	00000439	104,918	.0574636	6,028.952	.0259610	2,723.770	.0764254	8,018.389
Y	00000439	39,129	.0414727	1,622.787	.0138450	541.742	.0515706	2,017.904
Y	00000439	85,707	.0502230	4,304.453	.0186838	1,601.330	.0221966	1,902.400
Y	00000439	3,865	.0694830	268.559	.0340242	131.507		
Y	00000439	23,481						
Y	00000439	33,686	.0476197	1,604.108	.0534917	1,801.910	.0523680	1,764.059
Y	00000439	3,076	.0384405	118.243	.0108368	33.334	.0045191	13.901
		3,076		118.243		33.334		13.901
Y	00000439	33,429	.0717654	2,399.033	.0171947	574.798		
		33,429		2,399.033		574.798		0.000
Y	00000439	3,212	.2446937	786.005	.0674933	216.802		
		3,212		786.005		216.802		0.000
Y	00000439	1,437	.1644451	236.275	.0281068	40.384		
		1,437		236.275		40.384		0.000
Y	00000439	263						
Y	00000439	598	.0711679	42.558	.0364480	21.796		
Y	00000439	5,641	.0568508	320.701	.0262410	148.028		
Y	00000439	10,760						
Y	00000439	15,661	.0858141	1,343.944	.0433339	678.656	.0580833	909.649
Y	00000439	6,791	.0330231	224.257	.0212286	144.161	.0352222	239.190
Y	00000439	36,744	.1133035	4,163.248	.1609856	5,915.286	.0231270	849.783
Y	00000439	1,104	.1649785	182.087	.0399085	44.047	.0280448	30.953
Y	00000439	17,126	.1084939	1,858.078	.0462588	792.232	.0081077	138.854
Y	00000439	15,091						

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
3600 FORT ST JOHN										
BELLOY - E	73	50.0	36	0	13	23	0.905	33	12	21
BELLOY - E - COUGAR PROJECT	309	85.0	263	0	200	63	0.900	236	180	56
BELLOY - H	27	90.0	24	0	22	2	0.900	22	19	3
BELLOY - I	130	70.0	91	0	77	14	0.891	81	68	13
BELLOY	122	90.0	110	0	48	62	0.824	90	39	51
LOWER BELLOY - A	620	80.0	496	0	29	467	0.840	417	24	393
LOWER BELLOY - B	166	75.0	124	0	2	122	0.881	109	2	107
DEBOLT - A	237	50.0	119	0	0	119	0.787	93	0	93
TOTAL FIELD	9,478		7,805	6	6,465	1,340		6,550	5,415	1,135
4000 FORT ST JOHN SOUTHEAST										
DUNLEVY - A	541	17.6	95	0	95	0	0.906	86	86	0
BALDONNEL - A	1,229	61.4	755	0	754	1	0.808	610	609	1
SIPHON - A	158	90.0	142	0	129	13	0.821	117	106	11
BEAR FLAT - A	18	44.0	8	0	8	0	0.861	7	7	0
HALFWAY - A	1,291	87.0	1,124	0	1,124	0	0.839	943	943	0
HALFWAY - A - SAMSON PROJECT	61	90.0	55	0	42	13	0.836	46	35	11
LOWER HALFWAY - A	26	80.0	21	0	15	6	0.833	17	12	5
DOIG	170	90.0	153	0	87	66	0.835	127	73	54
BELLOY - A	2,536	94.0	2,384	0	2,371	13	0.898	2,140	2,129	11
TOTAL FIELD	6,030		4,737	0	4,625	112		4,093	4,000	93
4100 GOOSE										
NORTH PINE - A	58	48.5	28	0	28	0	0.891	25	25	0
NORTH PINE - B	17	72.0	12	0	12	0	0.891	11	11	0
TOTAL FIELD	75		40	0	40	0		36	36	0
4150 GOPHER										
HALFWAY - A	101	36.4	37	0	37	0	0.876	32	32	0
TOTAL FIELD	101		37	0	37	0		32	32	0

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000439	23,520	.0218854	514.733	.0149589	351.826		
Y	00000439	62,983	.0230203	1,449.876	.0186849	1,176.821	.0014621	92.084
Y	00000439	2,380	.0384405	91.473	.0108368	25.787	.0045191	10.754
Y	00000439	14,226	.0373695	531.600	.0122345	174.042	.0167471	238.236
Y	00000439	62,021	.1436845	8,911.482	.0443756	2,752.226	.0495769	3,074.816
Y	00000439	467,117	.1327834	62,025.357	.0441287	20,613.240	.0514376	24,027.388
Y	00000439	122,062	.0823825	10,055.735	.0425524	5,194.004	.0134243	1,638.590
N	00000439	118,551						
		1,341,005		109,812.287		45,973.262		44,969.725
Y	00000439	14						
Y	00000439	1,151	.0630894	72.616	.0237671	27.356	.0781533	89.954
Y	00000439	13,262	.0904190	1,199.127	.0614039	814.332	.0822736	1,091.105
Y	00000437	294						
Y	00000439	105	.0767183	8.063	.0266236	2.798	.0402729	4.233
Y	00000439	12,422	.1032661	1,282.761	.0482839	599.778	.0402729	500.266
Y	00000439	6,072	.0804262	488.380	.0248652	150.992	.0505072	306.700
Y	00000439	65,770	.1041270	6,848.389	.0609600	4,009.312	.0365513	2,403.964
Y	00000439	12,629	.0372928	470.955	.0265967	335.880	.0010633	13.428
		111,719		10,370.292		5,940.448		4,409.650
Y	00000439	44						
Y	00000439	119						
		163		0.000		0.000		0.000
Y	00000439	68						
		68		0.000		0.000		0.000

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
4200 GOTE										
SLAVE POINT - A	52	65.0	34	0	22	12	0.742	25	16	9
SULPHUR POINT - A	2,176	90.0	1,958	6	1,666	292	0.728	1,426	1,212	214
PINE POINT - A - APACHE PROJECT	11	70.0	8	0	7	1	0.754	6	5	1
PINE POINT - B	12	70.0	8	0	7	1	0.735	6	5	1
TOTAL FIELD	2,251		2,008	6	1,702	306		1,463	1,238	225
4300 GRAHAM										
GETHING - A	103	4.1	4	0	3	1	0.810	3	3	0
DUNLEVY - A	39	16.7	6	0	6	0	0.891	6	6	0
BALDONNEL - A	3,279	43.0	1,410	0	1,260	150	0.808	1,139	1,018	121
BALDONNEL - C	793	90.0	713	0	0	713	0.808	576	0	576
BALDONNEL - D	1,128	90.0	1,015	0	766	249	0.811	823	621	202
BALDONNEL - E	542	55.0	298	0	289	9	0.809	241	234	7
BALDONNEL - F	723	90.0	650	0	563	87	0.810	527	457	70
BALDONNEL - G	344	90.0	310	0	267	43	0.798	247	213	34
A MARKER/BASE OF LIME - A	161	70.0	113	0	0	113	0.911	103	0	103
HALFWAY - A	1,656	75.0	1,242	0	0	1,242	0.824	1,023	0	1,023
DOIG - A	216	85.0	183	0	0	183	0.822	151	0	151
DEBOLT - A	137	40.6	56	0	55	1	0.874	49	48	1
DEBOLT - B	54	1.5	1	0	1	0	0.907	1	0	1
TOTAL FIELD	9,175		6,001	0	3,210	2,791		4,889	2,600	2,289
4350 GRASSY										
DEBOLT - A	2,309	28.6	661	0	661	0	0.795	525	525	0
DEBOLT - B	417	2.8	12	0	12	0	0.796	9	9	0
DEBOLT - C	1,464	2.5	37	0	36	1	0.794	29	29	0
TOTAL FIELD	4,190		710	0	709	1		563	563	0

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000437	11,856						
Y	00000437	292,802					.0032080	939.317
Y	00000437	1,103					.0001283	.142
Y	00000437	1,573					.0010266	1.615
		307,335		0.000		0.000		941.074
Y	00000464	796			.0024160	1.924		
Y	00000439	1						
Y	00000464	150,206			.0043004	645.952	.0216863	3,257.416
Y	00000464	713,203			.0073153	5,217.262	.0218146	15,558.255
Y	00000464	249,431			.0051295	1,279.461	.0173234	4,320.980
Y	00000464	9,118			.0029773	27.147	.0227129	207.091
Y	00000464	86,935			.0043004	373.858	.0261775	2,275.742
Y	00000464	43,054			.0173768	748.130	.0156552	674.011
N	00000439	112,935	.0406655	4,592.558	.0156389	1,766.185		
N	00000464	1,241,693			.0256228	31,815.683		
N	00000464	183,240						
Y	00000439	103	.0084342	.870			.0408045	4.211
Y	00000439	267						
		2,790,982		4,593.428		41,875.601		26,297.706
Y	00000322	160			.0213480	3.409		
Y	00000322	12						
Y	00000322	251						
		423		0.000		3.409		0.000

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
4370 GREEN CREEK										
BLUESKY - A	11	70.0	8	0	3	5	0.813	6	2	4
BALDONNEL - B	2,364	85.0	2,009	0	1,070	939	0.809	1,625	865	760
HALFWAY - A	1,962	90.0	1,766	0	323	1,443	0.766	1,352	247	1,105
HALFWAY - C	37	70.0	26	0	18	8	0.794	21	14	7
HALFWAY - D	63	70.0	44	0	1	43	0.764	34	0	34
HALFWAY	14	80.0	11	0	9	2	0.783	9	7	2
DEBOLT - A	130	50.0	65	0	10	55	0.825	53	8	45
DEBOLT - B	323	50.0	162	0	0	162	0.825	133	0	133
DEBOLT - C	260	90.0	234	0	173	61	0.826	193	143	50
DEBOLT - D	253	90.0	228	0	111	117	0.824	188	92	96
DEBOLT - E	39	85.0	33	0	31	2	0.822	27	25	2
TOTAL FIELD	5,456		4,586	0	1,749	2,837		3,641	1,403	2,238
4375 GREENHILLS										
MIST MOUNTAIN - A	46	80.0	37	0	21	16	0.970	36	21	15
TOTAL FIELD	46		37	0	21	16		36	21	15
4380 GRIZZLY NORTH										
CADOTTE - A - CNRL UNIT #1	128	90.0	115	1	75	40	0.904	104	68	36
CADOTTE - B	127	80.0	101	1	85	16	0.888	90	75	15
FALHER - A - CNRL UNIT #1	389	90.0	350	1	268	82	0.894	313	240	73
NIKANASSIN - C	64	90.0	58	2	37	21	0.897	52	33	19
NIKANASSIN - D	1,068	90.0	961	12	113	848	0.901	866	102	764
DUNLEVY - A - CNRL UNIT #1	1,674	75.0	1,256	6	1,049	207	0.884	1,110	927	183
BALDONNEL - A - CNRL UNIT #2	1,242	90.0	1,118	17	1,019	99	0.832	931	848	83
BALDONNEL - B	128	90.0	115	3	44	71	0.861	99	38	61
HALFWAY - A - CNRL UNIT #2	1,670	10.2	170	0	170	0	0.834	142	142	0
HALFWAY - B - CNRL UNIT #2	451	.3	1	0	1	0	0.858	1	1	0
TOTAL FIELD	6,941		4,245	43	2,861	1,384		3,708	2,474	1,234

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00002411	4,745	.0004751	2.254	.0025432	12.068	.0081045	38.457
Y	00002411	939,163	.0005881	552.291	.0047988	4,506.871	.0131023	12,305.169
Y	00002411	1,443,396	.0005124	739.631	.0034063	4,916.604	.0584875	84,420.582
Y	00002411	7,745	.0007137	5.528	.0060717	47.023	.0194508	150.637
Y	00002411	43,536						
Y	00002411	2,747						
Y	00002411	55,066	.0001206	6.642	.0006614	36.421		
N	00002411	161,747	.0002072	33.511	.0006187	100.075	.0009455	152.935
Y	00002411	60,864	.0001857	11.301	.0020042	121.982	.0002702	16.442
Y	00002411	116,589	.0001754	20.447	.0004546	53.005	.0020261	236.224
Y	00002411	1,927	.0003336	.643	.0031549	6.081		
		2,837,524		1,372.248		9,800.129		97,320.446
Y	00001593	15,501						
		15,501		0.000		0.000		
Y	00000442	39,762						
Y	00000442	16,324						
Y	00000442	81,873						
Y	00000442	20,684						
Y	00000442	848,162						
Y	00000442	206,487					.0002674	55.225
Y	00000442	99,012					.0573677	5,680.114
Y	00000442	71,600					.0096281	689.379
Y	00000442	74						
Y	00000442	394						
		1,384,372		0.000		0.000		6,424.718

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
4385 GRIZZLY SOUTH										
NOTIKEWIN - A	164	90.0	148	0	48	100	0.885	131	42	89
NIKANASSIN	48	90.0	43	0	41	2	0.902	39	37	2
DUNLEVY - A - CNRL UNIT #1	849	95.0	806	0	658	148	0.869	701	572	129
NORDEGG-BALDONNEL - A	907	.9	8	0	8	0	0.862	7	7	0
BALDONNEL - B	1,981	90.0	1,783	0	1,681	102	0.870	1,550	1,462	88
BALDONNEL - C	117	52.0	61	0	60	1	0.714	44	43	1
TAYLOR FLAT - A	1,257	70.0	880	0	11	869	0.654	575	7	568
TOTAL FIELD	5,323		3,729	0	2,507	1,222		3,047	2,170	877

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000442	100,018						
Y	00000442	1,843						
Y	00000442	148,423					.0001337	19.848
Y	00000442	64					.0135062	.870
Y	00000442	101,213					.0850486	8,608.035
Y	00000442	884					.1592656	140.791
Y	00000442	869,229					.2741347	238,285.888
		1,221,674		0.000		0.000		247,055.432

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
4390 GROUND BIRCH										
BLUESKY - A	146	50.0	73	0	4	69	0.874	64	3	61
GETHING - C	6	70.0	4	0	2	2	0.880	4	2	2
PARDONET-BALDONNEL - A	115	50.0	57	0	1	56	0.868	50	1	49
CECIL - A - DUVERNAY PROJECT	SOLN 34	90.0	31	0	25	6	0.836	26	21	5
ARTEX - B - DUVERNAY PROJECT	SOLN 86	50.0	43	0			0.868	37		
	CAP 153	25.0	38	0	62	19	0.868	33	54	16
TOTAL GAS	239		81	0	62	19		70	54	16
HALFWAY - A	99	90.0	89	0	0	89	0.842	75	0	75
DOIG - A	2,553	90.0	2,298	50	1,735	563	0.899	2,065	1,560	505
DOIG - B	54	60.0	33	1	27	6	0.906	30	24	6
DOIG - D	26	80.0	21	0	7	14	0.893	19	7	12
DOIG - E	132	50.0	66	0	1	65	0.907	60	1	59
DOIG - F	38	80.0	31	0	0	31	0.907	28	0	28
DOIG - G	49	80.0	39	0	7	32	0.894	35	6	29
DOIG - H	230	80.0	184	0	0	184	0.879	161	0	161
DOIG - I	372	80.0	298	0	0	298	0.901	268	0	268
DOIG - J	2,095	80.0	1,676	0	0	1,676	0.908	1,522	0	1,522
DOIG - K	16	80.0	13	0	7	6	0.881	12	6	6
DOIG	17	80.0	14	1	7	7	0.907	12	6	6
DOIG PHOSPHATE BEDS - A	730	25.0	182	3	140	42	0.906	165	126	39
BELLOY - A	38	70.0	27	0	1	26	0.916	24	1	23
KISKATINAW - B	79	90.0	71	1	43	28	0.918	65	40	25
KISKATINAW - C	50	90.0	45	0	1	44	0.914	41	1	40
TOTAL FIELD	7,118		5,333	56	2,070	3,263		4,796	1,859	2,937

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000439	69,311						
Y	00000439	1,554	.0846371	131.526	.0220795	34.312		
Y	00000439	56,700	.0054443	308.692			.0360196	2,042.310
Y	00000439	5,562	.2666971	1,483.476	.0983572	547.102	.0001329	.739
Y	00000439	18,946						
		18,946		0.000		0.000		0.000
Y	00000439	88,767	.0065688	583.094	.0035327	313.593	.0531655	4,719.360
Y	00000439	562,575	.0073276	4,122.328	.0042090	2,367.854	.0034558	1,944.123
Y	00000439	6,089	.0429302	261.419	.0143559	87.419		
Y	00000439	13,704	.0273935	375.398	.0115779	158.662	.0097027	132.965
Y	00000439	64,567						
Y	00000439	30,598	.0541115	1,655.724	.0115179	352.429	.0001329	4.067
Y	00000439	31,790						
N	00000439	183,619	.0024783	455.070	.0021803	400.350		
N	00000439	297,647	.0348285	10,366.590	.0169596	5,047.977	.0005317	158.245
N	00000439	1,675,664	.0116035	19,443.561	.0154555	25,898.242		
Y	00000439	6,261	.0010747	6.729	.0004830	3.024		
Y	00000439	6,507						
Y	00000439	42,902	.0039408	169.066	.0004830	20.722		
Y	00000439	25,183						
Y	00000439	27,630	.0045665	126.174	.0004830	13.346		
Y	00000439	43,992						
		3,259,568		39,488.846		35,245.030		9,001.810

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
4400 GUNDY CREEK										
BLUESKY - A	102	80.0	82	0	40	42	0.877	72	35	37
DUNLEVY - A	107	90.0	96	0	43	53	0.884	85	38	47
BALDONNEL - A	218	52.5	115	0	114	1	0.870	100	100	0
BALDONNEL - B	429	50.0	215	0	160	55	0.888	191	142	49
BLUEBERRY - A	115	90.0	104	0	72	32	0.872	91	63	28
BLUEBERRY - B	100	90.0	90	0	60	30	0.842	76	51	25
HALFWAY - A	436	58.0	253	0	241	12	0.871	220	210	10
HALFWAY - B	583	80.0	467	0	333	134	0.841	393	280	113
HALFWAY	5	90.0	5	0	4	1	0.866	4	4	0
LOWER HALFWAY - B	51	80.0	41	0	24	17	0.847	34	20	14
TOTAL FIELD	2,146		1,468	0	1,091	377		1,266	943	323
4460 GUNDY CREEK WEST										
BLUESKY - A	382	90.0	343	22	229	114	0.889	305	204	101
BLUESKY - B	226	10.0	23	0	0	23	0.851	19	0	19
DUNLEVY - A	711	90.0	640	0	408	232	0.878	562	358	204
BALDONNEL - A	459	80.0	367	0	80	287	0.882	323	71	252
COPLIN - A	16	70.0	11	0	8	3	0.897	10	7	3
FARRELL - A	5	90.0	5	0	3	2	0.897	4	2	2
HALFWAY - A	282	90.0	254	5	151	103	0.893	227	135	92
TOTAL FIELD	2,081		1,643	27	879	764		1,450	777	673
4470 GUNNELL CREEK										
BLUESKY - A	33	90.0	30	0	13	17	0.828	25	11	14
BLUESKY - B	220	90.0	198	0	153	45	0.814	161	125	36
DEBOLT - A	9	70.0	7	0	2	5	0.799	5	2	3
JEAN MARIE - A	24,949	90.0	22,454	253	16,331	6,123	0.841	18,875	13,728	5,147
JEAN MARIE - H	133	90.0	120	3	71	49	0.839	100	60	40
PINE POINT - A	138	90.0	124	0	50	74	0.725	90	37	53
PINE POINT - B - APACHE PROJECT	157	90.0	141	0	100	41	0.714	101	72	29
PINE POINT	56	40.0	23	0	0	23	0.752	17	0	17
TOTAL FIELD	25,695		23,097	256	16,720	6,377		19,374	14,035	5,339

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000439	41,857						
Y	00000439	53,315	.0873457	4,656.846	.0277867	1,481.448	.0022595	120.467
Y	00000439	266	.0725807	19.314	.0508618	13.534	.0539630	14.360
Y	00000439	54,309	.0936011	5,083.390	.0325522	1,767.881	.0594125	3,226.638
Y	00000439	31,833	.0670124	2,133.207	.0259293	825.406	.0332285	1,057.761
Y	00000439	29,760	.0632776	1,883.122	.0140480	418.064	.0821407	2,444.484
Y	00000439	11,812	.0358251	423.170	.0169143	199.793	.0041203	48.670
Y	00000439	133,958	.0850785	11,396.957	.0368075	4,930.668	.0636657	8,528.538
Y	00000439	420	.0669203	28.113	.0195030	8.193	.0318993	13.401
Y	00000439	16,545	.0787158	1,302.321	.0336661	556.992	.0547605	905.990
		374,075		26,926.440		10,201.980		16,360.309
Y	00000439	113,946	.0800002	9,115.676	.0200728	2,287.212		
N	00000439	22,542						
Y	00000439	232,084	.0869439	20,178.332	.0384961	8,934.355	.0066457	1,542.361
Y	00000439	286,532						
Y	00000439	2,986	.0536907	160.320	.0218082	65.119	.0053166	15.875
Y	00000439	1,846						
Y	00000439	102,589	.0674577	6,920.437	.0259572	2,662.926	.0127597	1,309.011
		762,525		36,374.766		13,949.613		2,867.248
Y	00000437	16,179					.0023098	37.369
Y	00000437	44,351					.0005133	22.764
Y	00000437	4,494						
Y	00000437	6,122,269						
Y	00000437	48,206						
Y	00000437	74,068					.0192482	1,425.675
Y	00000437	40,910					.0032080	131.239
Y	00000437	22,135					.0180933	400.502
		6,372,611		0.000		0.000		2,017.549

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
4485 GUTAH										
BLUESKY-GETHING-MONTNEY - A	3,871	90.0	3,484	31	1,041	2,443	0.908	3,162	945	2,217
BLUESKY-GETHING-MONTNEY - B	650	90.0	585	10	309	276	0.906	529	280	249
BLUESKY-GETHING-MONTNEY - D	207	90.0	186	6	121	65	0.906	169	110	59
MONTNEY - A	20	90.0	18	0	14	4	0.913	17	12	5
BANFF - A	58	85.0	50	0	34	16	0.910	45	31	14
TOTAL FIELD	4,806		4,323	47	1,519	2,804		3,922	1,378	2,544
4500 GWILLIM										
PARDONET-BALDONNEL - A	1,045	90.0	941	0	317	624	0.584	550	185	365
PARDONET-BALDONNEL - B	1,241	50.5	627	0	624	3	0.614	385	383	2
PARDONET-BALDONNEL - C	1,946	38.5	749	0	743	6	0.538	403	400	3
BALDONNEL - B	291	75.0	219	0	100	119	0.459	100	46	54
BALDONNEL - C	331	22.0	73	0	70	3	0.482	35	34	1
BELLOY - A	361	25.0	90	0	0	90	0.790	71	0	71
TOTAL FIELD	5,215		2,699	0	1,854	845		1,544	1,048	496
4600 HALFWAY										
BLUESKY - A	83	90.0	75	0	62	13	0.855	64	53	11
BLUESKY - B	79	55.0	43	0	39	4	0.872	38	34	4
CADOMIN	18	52.0	9	0	9	0	0.885	8	8	0
BALDONNEL - A - ANADARKO PROJECT	731	45.0	329	0	200	129	0.872	287	175	112
COPLIN - A - BERKLEY PROJECT	200	50.0	100	0	91	9	0.772	77	70	7
BLUEBERRY - A - BERKLEY PROJECT	SOLN	10	15.0	2	0		0.866	1		
	CAP	45	20.0	9	0	9	0.866	8	8	1
TOTAL GAS	55		11	0	9	2		9	8	1
INGA - A - BERKLEY PROJECT	SOLN	13	78.0	10	0	10	0.851	9	9	0
INGA - B		2	78.5	2	0	2	0.868	2	2	0
HALFWAY - A - ANADARKO PROJECT		611	90.0	550	0	390	0.870	478	339	139
HALFWAY - B - CNRL PROJECT	SOLN	127	90.0	114	0	72	0.865	99	62	37
HALFWAY - C		3	80.0	3	0	2	0.875	2	2	0
DEBOLT - A - BERKLEY PROJECT	SOLN	181	50.0	91	0	21	0.819	74	17	57
TOTAL FIELD	2,103		1,337	0	907	430		1,147	779	368

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000740	2,442,861	.0030588	7,472.167	.0316896	77,413.241		
Y	00000740	275,530	.0032288	889.626	.0366723	10,104.324		
Y	00000740	64,930	.0034835	226.181	.0368738	2,394.215		
Y	00000740	4,893						
Y	00000740	16,018	.0010625	17.019	.0286711	459.257		
		2,804,232		8,604.994		90,371.037		
Y	00000442	623,565						
Y	00000442	2,433					.2489946	605.829
Y	00000442	5,857					.3276244	1,918.962
Y	00000442	118,132						
Y	00000442	3,019					.3984983	1,203.146
N	00000442	90,226					.0739495	6,672.162
		843,233		0.000		0.000		10,400.098
Y	00000439	12,407	.1535687	1,905.311	.0505560	627.243	.0059811	74.207
Y	00000439	3,805	.0844184	321.195	.0340207	129.442	.0015950	6.069
Y	00000439	1	.0834037	.092	.0121794	.013	.0069115	.008
Y	00000439	128,608	.0901542	11,594.506	.0491495	6,320.993	.0163484	2,102.527
Y	00000439	9,532	.1053377	1,004.079	.0525026	500.455	.0507731	483.969
Y	00000439	807	.0921988	74.368	.0459665	37.077	.0232599	18.761
		807		74.368		37.077		18.761
Y	00000439	466	.1315374	61.323	.0578223	26.957	.0330955	15.429
Y	00000439	0						
Y	00000439	159,680	.0885996	14,147.563	.0372037	5,940.677	.0172788	2,759.073
Y	00000439	42,321	.0948857	4,015.618	.0385097	1,629.756	.0160826	680.624
Y	00000439	246	.1107127	27.191	.0726285	17.838	.0053166	1.306
Y	00000439	69,714	.2520088	17,568.616	.1212179	8,450.621	.0034558	240.916
		427,585		50,719.862		23,681.072		6,382.888

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
4650 HAY RIVER										
BLUESKY - A - HARVEST PROJECT	SOLN	518	75.0	388	28		0.790	307		
	CAP	315	90.0	284	0	386	0.790	224	304	227
	TOTAL GAS	833		672	28	386		531	304	227
BLUESKY - C - WASCANA GASCAP PROJECT		72	80.0	58	0	0	0.849	49	0	49
TOTAL FIELD		905		730	28	386		580	304	276

Remaining Hydrocarbon By-Products Report
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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000437	286,224						
		286,224		0.000		0.000		0.000
Y	00000439	57,972						
		344,195		0.000		0.000		0.000

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
4700 HELMET										
QUATERNARY - A	61	25.0	15	0	12	3	0.860	13	10	3
BLUESKY - B	61	80.0	48	0	39	9	0.745	36	29	7
BLUESKY - C	47	43.0	20	0	18	2	0.860	17	16	1
BLUESKY - D	75	80.0	60	0	56	4	0.841	50	47	3
BLUESKY - F	48	70.0	33	0	29	4	0.808	27	23	4
BLUESKY - G	101	90.0	91	0	28	63	0.833	76	23	53
BLUESKY - H	19	80.0	15	0	2	13	0.805	12	2	10
BLUESKY - I	77	64.3	49	0	49	0	0.758	37	37	0
BLUESKY - J	8	70.0	6	0	2	4	0.750	4	1	3
BLUESKY - K	3	70.0	2	0	0	2	0.750	2	0	2
BLUESKY - L	41	90.0	37	1	31	6	0.798	30	25	5
BLUESKY - M	25	80.0	20	0	7	13	0.766	15	5	10
BLUESKY - N	33	80.0	26	0	2	24	0.733	19	2	17
BLUESKY	58	33.0	19	0	19	0	0.729	14	14	0
MISSISSIPPIAN	126	85.0	107	0	0	107	0.746	80	0	80
DEBOLT - B	296	90.0	266	5	228	38	0.804	214	183	31
DEBOLT - C	54	3.0	2	0	1	1	0.804	1	1	0
SHUNDA - B	111	90.0	100	0	60	40	0.778	78	47	31
SHUNDA - C	10	90.0	9	0	7	2	0.862	8	6	2
SHUNDA - D	39	90.0	35	0	29	6	0.752	26	22	4
SHUNDA - F	53	70.0	37	0	36	1	0.764	28	28	0
SHUNDA - G	26	70.0	18	1	14	4	0.760	14	11	3
SHUNDA - H	14	90.0	12	1	6	6	0.793	10	5	5
PEKISKO - H	16	70.0	12	0	10	2	0.819	9	8	1
BANFF - A	42	80.0	34	0	16	18	0.849	29	13	16
BANFF - B	51	90.0	46	0	44	2	0.860	40	38	2
BANFF - D	5	50.0	3	0	2	1	0.860	2	2	0
TETCHO - C	SOLN	30	30.0	9	0	6	0.822	7	5	2
TETCHO - D		7	70.0	5	0	3	0.926	4	3	1
TETCHO - F	SOLN	12	50.0	6	1	2	0.888	6	2	4
KAKISA - A	90	90.0	81	0	2	79	0.838	68	2	66
KAKISA - B	95	90.0	85	0	23	62	0.853	73	19	54
JEAN MARIE - A	64,220	90.0	57,798	428	37,326	20,472	0.844	48,759	31,488	17,271

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000437	3,420						
Y	00002917	9,767			.0004003	3.909		
Y	00000437	1,889						
Y	00000437	4,311						
Y	00000437	4,215						
Y	00000437	63,214					.0019248	121.675
Y	00000437	13,316						
Y	00002917	45			.0077687	.353		
Y	00002917	3,876						
Y	00002917	1,947						
Y	00000437	5,808						
Y	00002917	13,379						
Y	00002917	24,089						
Y	00002917	220			.0012906	.284		
Y	00002917	106,725						
Y	00000439	38,317	.0024182	92.656	.0020286	77.730		
Y	00000439	495						
Y	00000437	40,038						
Y	00000437	2,508						
Y	00000437	5,735						
Y	00000437	714						
Y	00000437	4,229						
Y	00000437	6,158						
Y	00000437	1,636					.0006416	1.050
Y	00000437	18,407						
Y	00000437	2,110						
Y	00000437	55						
Y	00000437	2,621						
Y	00000437	1,843						
Y	00000437	4,237						
Y	00000437	79,408						
Y	00000437	62,524						
Y	00000437	20,471,944						

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Field / Pool / Project		1	2	3	4	5	6	7	8	9	10
		Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
4700 HELMET											
JEAN MARIE - K - ENCANA PROJECT	SOLN	25	50.0	13	7			0.896	11		
	CAP	265	90.0	238	0	168	83	0.896	214	151	74
	TOTAL GAS	290		251	7	168	83		225	151	74
JEAN MARIE - L	SOLN	49	20.0	10	0	2	8	0.839	8	2	6
JEAN MARIE - M		33	90.0	30	0	19	11	0.851	25	16	9
JEAN MARIE - N		19	65.0	12	0	12	0	0.838	10	10	0
JEAN MARIE		1,256	90.0	1,130	27	1,075	55	0.811	917	872	45
MUSKWA-OTTER PARK - A		12,245	25.0	3,061	156	1,641	1,420	0.799	2,445	1,311	1,134
SLAVE POINT - A		6,817	67.0	4,567	0	3,732	835	0.737	3,368	2,751	617
SLAVE POINT - B		1,015	42.0	426	0	414	12	0.735	313	305	8
SLAVE POINT - C		157	45.0	71	0	54	17	0.747	53	41	12
SLAVE POINT - E		394	90.0	354	0	82	272	0.749	265	62	203
SLAVE POINT - F		146	25.0	37	0	0	37	0.800	29	0	29
SLAVE POINT - H		760	1.3	10	0	9	1	0.755	7	7	0
SLAVE POINT - J		106	27.7	29	0	29	0	0.758	22	22	0
SLAVE POINT - K		63	65.0	41	0	0	41	0.819	34	0	34
SLAVE POINT - L		272	65.0	177	0	0	177	0.733	130	0	130
SLAVE POINT - M		72	65.0	47	0	0	47	0.733	34	0	34
SLAVE POINT - N		104	65.0	68	0	0	68	0.745	50	0	50
SLAVE POINT - O		108	65.0	70	0	54	16	0.720	51	39	12
SLAVE POINT - P		58	1.3	1	0	1	0	0.728	1	1	0
EVIE - A		326	15.0	49	0	0	49	0.813	40	0	40
PINE POINT - C		227	7.7	17	0	17	0	0.763	13	13	0
PINE POINT - D		553	.1	1	0	0	1	0.755	0	0	0
PINE POINT - E		121	80.0	97	0	0	97	0.758	73	0	73
PINE POINT - F		55	80.0	44	0	0	44	0.763	34	0	34
PINE POINT - G		166	50.0	83	0	0	83	0.784	65	0	65
PINE POINT - H		198	80.0	159	0	0	159	0.771	122	0	122
PINE POINT - I		123	60.0	74	0	0	74	0.777	57	0	57
PINE POINT - J		77	25.0	19	0	0	19	0.777	15	0	15
PINE POINT - K		335	80.0	268	0	0	268	0.765	205	0	205
PINE POINT - L		247	25.0	62	0	0	62	0.816	50	0	50
PINE POINT - M		125	90.0	112	0	0	112	0.775	87	0	87
PINE POINT - N		111	80.0	89	0	0	89	0.695	62	0	62

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000437	82,771						
		82,771		0.000		0.000		0.000
Y	00000437	7,845						
Y	00000437	10,733						
Y	00000437	83						
Y	00002917	55,266			.0081169	448.591		
Y	00002917	1,419,991			.0049284	6,998.335		
Y	00000437	835,536					.0315670	26,375.387
Y	00000437	11,861					.0216863	257.210
Y	00000437	16,361					.0182216	298.117
Y	00000437	272,132					.0320803	8,730.074
Y	00000437	36,538						
Y	00000437	645					.0179650	11.580
Y	00000437	69						
N	00000437	41,030						
N	00000437	176,777						
N	00000437	46,570						
N	00000437	67,725						
Y	00000437	15,950					.0384964	614.025
Y	00000437	45						
Y	00000437	48,472						
Y	00000437	11						
Y	00000437	497						
N	00000437	96,781						
N	00000437	43,940						
N	00000437	83,181						
N	00000437	158,703						
N	00000437	73,765						
N	00000437	19,225						
N	00000437	268,395						
N	00000437	61,779						
Y	00000437	112,052					.0192482	2,156.804
Y	00000437	88,731						

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
4700 HELMET										
TOTAL FIELD	92,582		70,572	627	45,418	25,154		58,618	37,720	20,898
4780 HIDING CREEK										
CRETACEOUS - A	16,065	90.0	14,458	145	4,457	10,001	0.904	13,066	4,028	9,038
CARDIUM SAND - A	107	90.0	97	3	43	54	0.899	87	39	48
CARDIUM SAND - B	11	90.0	10	0	7	3	0.899	9	6	3
DOE CREEK - A	196	80.0	157	3	121	36	0.919	144	111	33
CADOTTE - B	10	90.0	9	0	0	9	0.920	9	0	9
CADOTTE - C	147	85.0	125	3	87	38	0.950	119	83	36
CADOTTE - H	76	90.0	69	2	39	30	0.904	62	36	26
CADOTTE - J	65	80.0	52	1	32	20	0.948	49	31	18
CADOTTE - K	210	90.0	189	2	47	142	0.904	171	43	128
CADOTTE - M	156	90.0	140	0	0	140	0.704	99	0	99
CADOTTE - O	42	40.0	17	0	16	1	0.859	14	14	0
CADOTTE - P	79	85.0	67	2	42	25	0.948	64	40	24
CADOTTE - Q	16	80.0	13	0	11	2	0.951	13	11	2
CADOTTE - S	6	90.0	6	0	4	2	0.702	4	3	1
NOTIKEWIN - C	53	90.0	47	1	41	6	0.936	44	39	5
NOTIKEWIN	33	90.0	29	1	25	4	0.942	28	24	4
FALHER B - A	84	80.0	68	0	0	68	0.822	56	0	56
FALHER C - B	662	90.0	596	6	445	151	0.930	554	414	140
FALHER C - C	291	90.0	262	0	9	253	0.941	246	8	238
FALHER C - E	60	80.0	48	1	30	18	0.693	33	21	12
FALHER C - M	5	80.0	4	0	3	1	0.627	2	2	0
FALHER C	4	90.0	4	0	0	4	0.969	4	0	4
FALHER D - A	598	80.0	478	4	244	234	0.947	453	231	222
FALHER D - D	21	90.0	19	1	10	9	0.950	18	10	8
NIKANASSIN - B	25	80.0	20	1	11	9	0.909	18	10	8
NIKANASSIN - L	177	90.0	159	6	114	45	0.912	145	104	41
NIKANASSIN - M	202	90.0	182	8	160	22	0.919	167	147	20
NIKANASSIN - N	224	90.0	201	2	38	163	0.893	180	34	146
TOTAL FIELD	19,625		17,526	192	6,036	11,490		15,858	5,489	10,369

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
		25,152,661		92.656		7,529.202		38,565.921
Y	00000443	10,001,384	.0102292	102,305.932	.0028854	28,857.922		
Y	00000443	53,415	.1632850	8,721.902	.0388381	2,074.547		
Y	00000443	2,965	.1282836	380.386	.0142170	42.156		
Y	00000443	36,489	.1352970	4,936.893	.0272124	992.961		
Y	00000443	9,357	.0498947	466.855	.0139070	130.125		
Y	00000443	37,937						
Y	00000443	29,385	.0593011	1,742.587	.0174755	513.523		
Y	00000443	19,785	.0203176	401.978	.0009708	19.208		
Y	00000443	141,795	.0321924	4,564.716	.0071418	1,012.670		
Y	00000443	140,350	.0203632	2,857.990	.0033733	473.441		
Y	00000443	1,020	.0327481	33.400	.0044096	4.497		
Y	00000443	25,665						
Y	00000443	1,954	.0177238	34.629	.0016588	3.241		
Y	00000443	2,090	.0256137	53.530	.0059709	12.479		
Y	00000443	5,864	.0190159	111.517	.0004879	2.861		
Y	00000443	4,352	.0271050	117.972	.0028854	12.558		
Y	00000443	67,584						
Y	00000443	150,198	.0061859	929.106				
Y	00000443	253,284	.0109370	2,770.157	.0011660	295.327		
Y	00000443	17,854	.0036365	64.925				
Y	00000443	478	.0498947	23.825	.0139070	6.641		
Y	00000443	3,995						
Y	00000443	234,645	.0091403	2,144.735				
Y	00000443	8,729						
Y	00000443	8,995	.0034314	30.864				
Y	00000443	44,511	.0057622	256.480	.0006830	30.403		
Y	00000443	21,886	.0048703	106.593				
Y	00000443	163,455	.0021926	358.386				
		11,489,420		133,415.357		34,484.560		

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
4800 HIGHHAT MOUNTAIN										
PARDONET-BALDONNEL - B	861	80.0	688	0	486	202	0.547	376	266	110
PARDONET-BALDONNEL - C	592	80.0	474	0	257	217	0.661	313	170	143
PARDONET-BALDONNEL - D	965	90.0	868	0	489	379	0.831	722	406	316
PARDONET-BALDONNEL - E	1,013	80.0	810	0	202	608	0.571	463	115	348
TOTAL FIELD	3,431		2,840	0	1,434	1,406		1,874	957	917
4850 HOFFARD										
SLAVE POINT - A	376	65.0	245	0	150	95	0.757	185	114	71
SLAVE POINT - B	353	65.0	229	0	171	58	0.805	185	138	47
SLAVE POINT - C	526	65.0	342	0	307	35	0.750	256	230	26
SLAVE POINT - D	225	65.0	146	0	107	39	0.758	111	81	30
SLAVE POINT - E	10	65.0	6	0	5	1	0.738	5	4	1
TOTAL FIELD	1,490		968	0	740	228		742	567	175
4860 HOSSITL										
SLAVE POINT - A	1,548	15.7	243	0	243	0	0.771	187	187	0
SLAVE POINT - B	141	25.0	35	0	0	35	0.748	26	0	26
SLAVE POINT - D	60	25.0	15	0	0	15	0.706	11	0	11
SLAVE POINT - E	367	32.6	119	0	119	0	0.746	89	89	0
SLAVE POINT - F	399	23.9	95	0	95	0	0.750	71	71	0
SLAVE POINT - G	734	7.0	52	0	51	1	0.746	38	38	0
SLAVE POINT - H	655	19.4	127	0	127	0	0.749	95	95	0
SLAVE POINT - I	684	15.6	107	0	106	1	0.751	80	80	0
TOTAL FIELD	4,588		793	0	741	52		597	560	37
4875 HUNTER										
BLUESKY - A	41	25.0	10	0	5	5	0.747	8	4	4
SIPHON - A	35	70.0	24	0	2	22	0.884	22	2	20
HALFWAY - A	700	80.0	560	0	449	111	0.737	413	331	82
HALFWAY - B	312	90.0	281	0	75	206	0.871	244	65	179
HALFWAY - C	106	90.0	95	0	5	90	0.747	71	4	67
TOTAL FIELD	1,194		970	0	536	434		758	406	352

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000442	202,253					.1457594	29,480.343
Y	00000442	216,810					.1892198	41,024.789
Y	00000442	379,590					.0473384	17,969.183
Y	00000442	608,943					.2407037	146,574.742
		1,407,596		0.000		0.000		235,049.057
Y	00000437	94,427						
Y	00000437	58,431						
Y	00000437	34,329						
Y	00000437	38,763					.0020531	79.585
Y	00000437	715						
		226,663		0.000		0.000		79.585
Y	00000437	56						
Y	00000437	34,803						
N	00000437	15,071						
Y	00000437	312					.0153986	4.811
Y	00000437	357						
Y	00000437	69						
Y	00000437	463					.0169384	7.849
Y	00000437	344					.0141153	4.850
		51,475		0.000		0.000		17.510
Y	00002110	5,199						
Y	00000439	22,723	.1092079	2,481.542	.0349990	795.285		
Y	00002110	111,336						
Y	00000439	206,031	.0623742	12,850.992	.0267983	5,521.274	.0186079	3,833.804
Y	00002110	90,450						
		435,739		15,332.533		6,316.559		3,833.804

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
4900 INGA										
BLUESKY-GETHING - A	22	90.0	20	0	18	2	0.868	17	16	1
BLUESKY-GETHING - B	154	5.1	8	0	8	0	0.858	7	7	0
DUNLEVY - A	556	80.0	445	0	399	46	0.868	386	346	40
DUNLEVY - D	402	89.0	357	0	357	0	0.860	307	307	0
DUNLEVY - F										
SOLN	12	50.0	6	0			0.852	5		
CAP	62	90.0	55	0	51	10	0.852	47	43	9
TOTAL GAS	74		61	0	51	10		52	43	9
BALDONNEL - B	494	15.8	78	0	78	0	0.848	66	66	0
BALDONNEL - D	77	56.0	43	0	43	0	0.861	37	37	0
BOUNDARY LAKE	6	64.8	4	0	4	0	0.896	4	3	1
COPLIN - A	61	70.0	42	0	31	11	0.838	36	26	10
COPLIN - C - PURSUIT PROJ										
SOLN	8	50.0	4	0			0.851	4		
CAP	59	80.0	47	0	40	11	0.851	40	34	10
TOTAL GAS	67		51	0	40	11		44	34	10
COPLIN - E	86	80.0	68	0	44	24	0.825	56	37	19
COPLIN - F	5	70.0	4	0	3	1	0.812	3	3	0
INGA - A										
SOLN	60	65.0	39	0	19	20	0.859	34	17	17
INGA - A - CNRL UNIT #1										
SOLN	1,002	62.0	621	1			0.798	496		
CAP	68	80.0	55	0	671	5	0.798	43	536	3
TOTAL GAS	1,070		676	1	671	5		539	536	3
INGA - A - CNRL UNIT #3	4,100	85.0	3,485	5	3,293	192	0.801	2,790	2,637	153
INGA - A - PURSUIT UNIT #2										
SOLN	827	77.3	640	0	637	3	0.813	520	518	2
INGA - A - REMINGTON UNIT #4										
SOLN	168	45.0	76	0	71	5	0.801	60	57	3
INGA - A - PURSUIT UNIT #5										
SOLN	206	90.0	185	0	165	20	0.821	152	135	17
INGA - A - PEMBINA PROJECT										
SOLN	328	80.0	262	0	198	64	0.796	209	157	52
INGA										
SOLN	24	90.0	22	0	0	22	0.813	18	0	18
A MARKER/BASE OF LIME - A										
SOLN	3	50.0	2	0	0	2	0.867	1	0	1
HALFWAY - A	171	80.0	137	0	114	23	0.697	95	79	16
HALFWAY - C	165	90.0	149	0	128	21	0.627	93	80	13
HALFWAY - D	40	80.0	32	0	22	10	0.629	20	14	6
HALFWAY - E	397	80.0	318	0	252	66	0.725	230	183	47
HALFWAY - F	221	50.0	111	0	11	100	0.787	87	9	78
DOIG - E	339	90.0	305	29	120	185	0.786	240	95	145

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000439	1,579						
Y	00000439	33						
Y	00000439	45,467	.1095636	4,981.562	.0421562	1,916.728	.0033228	151.081
Y	00000439	304	.1187323	36.083	.0684875	20.813	.0045191	1.373
Y	00000439	10,600	.1499909	1,589.933	.0498526	528.447	.0073103	77.490
		10,600		1,589.933		528.447		77.490
Y	00000439	81						
Y	00000439	203	.0999867	20.297	.0529944	10.758	.0148863	3.022
Y	00000439	1	.0833255	.075	.0426762	.038		
Y	00000439	11,774	.0969097	1,141.034	.0596051	701.802	.0891852	1,050.084
Y	00000439	12,222						
		12,222		0.000		0.000		0.000
Y	00000439	24,009	.0983018	2,360.109	.0592672	1,422.934	.1076602	2,584.792
Y	00000439	435	.1135007	49.407	.0664321	28.918	.0883877	38.475
Y	00000439	19,857	.1128392	2,240.592	.0454811	903.095	.1329138	2,639.203
Y	00000439	4,543	.1454106	660.600	.0567018	257.596	.1408886	640.057
		4,543		660.600		257.596		640.057
Y	00000439	191,858	.1161838	22,290.761	.0801892	15,384.924	.1083248	20,782.949
Y	00000439	2,763	.1879221	519.135	.0365163	100.876	.0438616	121.168
Y	00000439	4,247	.2570202	1,091.436	.1039880	441.585	.0483806	205.448
Y	00000439	20,653	.1682671	3,475.237	.0431295	890.758	.0689823	1,424.698
Y	00000439	64,507	.1084045	6,992.829	.0798774	5,152.637	.0964954	6,224.611
Y	00000439	21,709						
Y	00000439	1,531	.1706140	261.142	.0599929	91.825	.0013291	2.034
Y	00000439	23,071	.1256416	2,898.639	.0318648	735.144	.1912630	4,412.571
Y	00000439	20,984	.0990426	2,078.281	.0466403	978.686	.2650301	5,561.313
Y	00000439	9,975	.1510622	1,506.906	.0911948	909.704	.2629035	2,622.568
Y	00000439	65,435	.0827690	5,415.959	.0438818	2,871.385	.1874085	12,262.998
Y	00000439	99,568	.0984592	9,803.426	.0481639	4,795.607	.1019449	10,150.490
Y	00000439	184,839	.3095965	57,225.538	.0856589	15,833.106	.0673873	12,455.808

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
4900 INGA										
DOIG - F	241	90.0	217	11	104	113	0.785	170	81	89
DOIG - G	170	50.0	85	1	64	21	0.785	67	50	17
DOIG - H	325	90.0	293	8	134	159	0.809	237	108	129
DOIG - I	14	90.0	13	0	10	3	0.840	11	9	2
DOIG - J	151	90.0	136	2	41	95	0.737	100	30	70
DOIG - K	289	90.0	260	28	111	149	0.679	177	76	101
DOIG - L	241	90.0	217	9	119	98	0.809	175	96	79
DOIG - M	47	90.0	43	2	33	10	0.505	21	17	4
DOIG - N	168	90.0	151	11	73	78	0.355	54	26	28
DOIG - O	196	90.0	176	5	51	125	0.355	63	18	45
DOIG - Q	291	90.0	262	11	114	148	0.487	128	55	73
DOIG - R	34	90.0	31	3	19	12	0.328	10	6	4
DOIG - S		90.0	173	4	73	100	0.465	81	34	47
DEBOLT - A	53	11.3	6	0	6	0	0.724	4	4	0
DEBOLT - B	303	.8	2	0	2	0	0.879	2	2	0
DEBOLT - C	315	1.5	5	0	5	0	0.877	4	4	0
EXSHAW - A	530	90.0	477	0	0	477	0.907	433	0	433
TOTAL FIELD	13,491		10,167	130	7,736	2,431		7,840	6,058	1,782
4920 INGA NORTH										
INGA - A - CNRL UNIT #1	65	10.0	7	0	1	6	0.363	2	0	2
TOTAL FIELD	65		7	0	1	6		2	0	2
4975 JACKPINE										
CADOTTE - A	424	80.0	339	5	283	56	0.738	250	209	41
CADOTTE - B	39	90.0	35	0	30	5	0.741	26	22	4
CADOTTE - D	46	20.0	9	0	4	5	0.739	7	3	4
CADOTTE - E	58	90.0	53	1	28	25	0.753	40	21	19
CADOTTE - G	58	85.0	49	1	18	31	0.686	34	12	22
CADOTTE - I	340	90.0	306	10	209	97	0.720	221	150	71
NIKANASSIN - A	34	90.0	30	1	21	9	0.701	21	15	6
TOTAL FIELD	999		821	18	593	228		599	432	167

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000439	113,500						
Y	00000439	21,557	.2945628	6,349.891	.0749406	1,615.495	.0700456	1,509.973
Y	00000439	159,106	.4782246	76,088.411	.0255132	4,059.304	.0676531	10,764.019
Y	00000439	2,279	.7033611	1,602.679	.0403365	91.911	.0267157	60.874
Y	00000439	94,510	.5253904	49,654.590	.0187975	1,776.550	.0494439	4,672.942
Y	00000439	149,044	.6528291	97,299.994	.0577596	8,608.693	.0703114	10,479.465
Y	00000439	98,096	.2541545	24,931.646	.0288712	2,832.164	.0445261	4,367.853
Y	00000439	9,021	.2240209	2,020.892	.0606848	547.438	.0269815	243.400
Y	00000439	78,046	.6733815	52,554.732	.0606848	474.897	.0675202	5,269.683
Y	00000439	124,869	.6733815	84,084.744	.0606848	759.810	.0675202	8,431.209
Y	00000439	148,362	.2541545	37,706.826	.0288712	4,283.389	.0445261	6,605.976
Y	00000439	12,286	.2063247	2,534.968	.0559817	687.808	.1043373	1,281.920
Y	00000439	100,787	.1500651	15,124.568	.0456844	4,604.380	.1063310	10,716.755
Y	00000439	29	.0783497	2.288	.0406803	1.188	.1912630	5.585
Y	00000439	171	.0759763	12.962	.0658204	11.229	.0054495	.930
Y	00000439	21	.0803802	1.664	.0582952	1.207	.0082407	.171
N	00000439	476,807	.0017311	825.415				
		2,430,737		577,435.249		84,332.830		147,822.987
N	00000439	5,956	.0267397	159.256	.0186535	111.096	.7310260	4,353.844
		5,956		159.256		111.096		4,353.844
Y	00000205	55,985	.0000051	.288				
Y	00000205	4,832						
Y	00000205	5,345	.0008669	4.633	.0017107	9.143		
Y	00000205	25,003	.0007139	17.849	.0041586	103.978		
Y	00000205	31,323						
Y	00000205	97,862	.0003453	33.791	.0017322	169.519		
Y	00000205	9,078						
		229,427		56.561		282.641		

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
5000 JEDNEY										
BLUESKY	9	70.0	7	0	6	1	0.811	5	5	0
GETHING - A	6	52.8	3	0	3	0	0.768	2	2	0
BALDONNEL/UPPER CHARLIE LAKE - A	15,577	90.0	14,020	53	12,909	1,111	0.776	10,874	10,012	862
BALDONNEL/UPPER CHARLIE LAKE - B	180	90.0	162	0	0	162	0.814	132	0	132
BALDONNEL/UPPER CHARLIE LAKE - C	183	90.0	165	0	39	126	0.803	132	32	100
HALFWAY - A	9,758	80.0	7,806	29	7,014	792	0.766	5,981	5,374	607
HALFWAY - B	215	10.0	22	0	10	12	0.730	16	7	9
HALFWAY - C	20	90.0	18	0	14	4	0.719	13	10	3
HALFWAY - D	422	90.0	380	0	0	380	0.704	267	0	267
HALFWAY - G	138	5.0	7	0	2	5	0.799	6	2	4
TOTAL FIELD	26,508		22,590	82	19,997	2,593		17,428	15,444	1,984
5020 JEDNEY WEST										
BALDONNEL - A	37	31.0	11	0	11	0	0.805	9	9	0
BALDONNEL	249	90.0	224	0	188	36	0.811	182	153	29
HALFWAY - A	646	1.8	12	0	12	0	0.830	10	10	0
TOTAL FIELD	932		247	0	211	36		201	172	29
5100 JULIENNE CREEK										
GETHING - A	1,702	60.0	1,021	18	644	377	0.872	890	562	328
GETHING - B	490	90.0	441	18	381	60	0.817	360	311	49
GETHING	24	90.0	22	0	15	7	0.825	18	12	6
CADOMIN - A	76	45.0	34	0	31	3	0.864	29	26	3
BALDONNEL - A - PETRO-CAN PROJECT	448	13.8	62	0	62	0	0.873	54	54	0
HALFWAY - A - PETRO-CAN PROJECT	217	84.0	182	0	175	7	0.883	161	155	6
HALFWAY - B	145	90.0	131	0	4	127	0.795	104	3	101
TOTAL FIELD	3,102		1,893	36	1,312	581		1,616	1,123	493
5110 JULIENNE CREEK NORTH										
BALDONNEL - A	263	80.0	211	0	90	121	0.807	170	73	97
HALFWAY - A	43	37.3	16	0	16	0	0.884	14	14	0
DEBOLT - A - CANHUNTER PROJECT	349	27.3	95	0	95	0	0.906	86	86	0
TOTAL FIELD	655		322	0	201	121		270	173	97

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00002435	927	.1093355	101.376	.0636679	59.033		
Y	00000439	5						
Y	00002435	1,110,309	.0880039	97,711.575	.0474666	52,702.591	.0597934	66,389.157
Y	00002411	162,049	.0008014	129.860	.0061491	996.454	.0054030	875.550
Y	00002411	125,552	.0006592	82.770	.0056493	709.275	.0114814	1,441.506
Y	00002435	792,586	.0940020	74,504.736	.0431404	34,192.471	.0813406	64,469.414
Y	00002411	11,726	.0006291	7.377	.0049855	58.461	.1148138	1,346.341
Y	00002411	4,055						
Y	00002411	379,684						
Y	00002411	4,804	.0008818	4.236	.0063445	30.476	.0348494	167.402
		2,591,698		172,541.930		88,748.760		134,689.371
Y	00000439	295						
Y	00002435	35,476						
Y	00000439	102						
		35,873		0.000		0.000		0.000
Y	00000439	376,433	.0787617	29,648.473	.0286156	10,771.845		
Y	00002435	59,889	.0645467	3,865.629	.0197369	1,182.022	.0005387	32.261
Y	00002435	6,737						
Y	00000439	3,441	.0398429	137.095	.0268914	92.531	.0132914	45.734
Y	00000439	154	.0908835	14.023	.0261926	4.042	.0269815	4.163
Y	00000439	7,258	.0483064	350.599	.0161370	117.119	.0348234	252.741
Y	00000439	126,782	.0227631	2,885.940	.0040158	509.124	.1063310	13,480.820
		580,693		36,901.759		12,676.683		13,815.720
Y	00002435	120,404	.0551834	6,644.320	.1261668	15,191.029	.0288193	3,469.972
Y	00000439	20						
Y	00000439	183						
		120,607		6,644.320		15,191.029		3,469.972

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
5120 JULIENNE CREEK SOUTH										
BLUESKY	20	80.0	16	0	13	3	0.899	15	12	3
HALFWAY - A	123	90.0	111	0	86	25	0.878	98	75	23
DEBOLT - A	65	85.0	55	0	55	0	0.906	50	50	0
DEBOLT - B	21	16.1	3	0	3	0	0.880	3	3	0
TOTAL FIELD	229		185	0	157	28		166	140	26
5150 JUNIOR										
JEAN MARIE - B	37	80.0	30	1	23	7	0.849	25	19	6
SLAVE POINT - A - TALISMAN PROJECT	308	64.0	197	0	197	0	0.776	153	153	0
SLAVE POINT - B - TALISMAN PROJECT	293	80.0	234	0	38	196	0.780	183	30	153
SLAVE POINT - D - BCSTAR PROJECT	110	15.8	17	0	17	0	0.768	13	13	0
TOTAL FIELD	748		478	1	275	203		374	215	159
5160 KAHNTAH RIVER										
BLUESKY-GETHING-MONTNEY - A	2,451	80.0	1,961	26	1,043	918	0.864	1,693	901	792
BLUESKY-GETHING-MONTNEY - B	1,324	90.0	1,191	0	778	413	0.880	1,049	685	364
JEAN MARIE - B	5	70.0	4	0	2	2	0.908	3	2	1
JEAN MARIE - C	22	80.0	17	0	2	15	0.908	16	2	14
TOTAL FIELD	3,802		3,173	26	1,825	1,348		2,761	1,590	1,171

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000439	3,117	.0575316	179.343	.0209388	65.272		
Y	00000439	25,547	.0646058	1,650.496	.0270247	690.404	.0144876	370.118
Y	00000439	13						
Y	00000439	3						
		28,681		1,829.839		755.677		370.118
Y	00000437	6,889						
Y	00000437	282						
Y	00000437	196,080					.0025664	503.224
Y	00000437	107						
		203,358		0.000		0.000		503.224
Y	00000439	917,685	.2061036	189,138.141	.0430106	39,470.182		
Y	00000439	412,833	.1310356	54,095.774	.0404170	16,685.464		
Y	00000439	1,064						
Y	00000439	15,274						
		1,346,856		243,233.915		56,155.646		0.000

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
5170 KELLY										
CARDIUM SAND	7	80.0	5	0	4	1	0.611	3	3	0
DOE CREEK - A	SOLN	23	70.0	16	1	6	0.745	12	4	8
DOE CREEK - B		122	90.0	110	2	69	0.906	99	62	37
DOE CREEK - C		167	80.0	133	3	58	0.745	99	43	56
DUNVEGAN - A		29	90.0	26	1	20	0.870	23	17	6
PADDY - A - CANHUNTER PROJECT		42	90.0	38	0	25	0.893	34	22	12
PADDY - B		2	85.0	2	0	2	0.915	2	2	0
PADDY - C		138	90.0	124	0	0	0.932	115	0	115
PADDY - D		80	47.0	38	0	37	0.927	35	34	1
PADDY		37	90.0	33	0	0	0.916	31	0	31
CADOTTE - B - CANHUNTER PROJECT		397	90.0	357	6	336	0.936	334	314	20
CADOTTE - C - CANHUNTER PROJECT		450	90.0	405	3	206	0.940	381	193	188
CADOTTE - D - CANHUNTER PROJECT		36	80.0	29	0	0	0.938	27	0	27
CADOTTE - E		47	80.0	37	0	34	0.737	27	25	2
CADOTTE - F		126	90.0	113	1	32	0.738	83	23	60
CADOTTE - G		89	90.0	81	1	68	0.888	71	61	10
CADOTTE - H		291	80.0	233	3	137	0.937	218	129	89
CADOTTE - I		187	80.0	150	5	109	0.942	141	103	38
CADOTTE - J		56	1.0	1	0	0	0.694	0	0	0
CADOTTE - K		108	80.0	87	2	62	0.944	82	59	23
CADOTTE - L		164	90.0	147	2	119	0.721	106	86	20
CADOTTE - M		55	80.0	44	1	34	0.730	32	25	7
CADOTTE - N		101	90.0	91	1	86	0.720	65	62	3
CADOTTE - O		174	90.0	156	2	52	0.735	115	38	77
CADOTTE - Q		172	85.0	146	1	119	0.898	131	107	24
CADOTTE		196	90.0	177	0	0	0.596	105	0	105
FALHER A - A		1,147	90.0	1,033	13	786	0.744	769	585	184
FALHER A - B		4,598	80.0	3,679	46	1,861	0.928	3,412	1,726	1,686
FALHER A - C		83	80.0	66	1	45	0.745	49	34	15
FALHER A - D		17	80.0	14	0	12	0.905	12	11	1
FALHER A - E		35	15.0	5	0	4	0.920	5	4	1
FALHER B - A		485	80.0	388	9	342	0.941	365	322	43
FALHER B - A - CANHUNTER PROJECT		890	80.0	712	6	449	0.917	653	412	241
FALHER B - B		66	90.0	60	1	57	0.927	55	53	2

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000443	1,107	1.305148	1,444.538	.0200755	22.220		
Y	00000205	10,184	.0090595	92.266	.0207049	210.867		
Y	00000443	40,880						
Y	00000205	75,370	.0023958	180.567	.0123963	934.303		
Y	00000443	6,218						
Y	00000443	13,604						
Y	00000443	376	.1974022	74.243	.0623440	23.448		
N	00000443	123,874	.0946441	11,723.920	.0178052	2,205.595		
Y	00000443	1,129	.0550890	62.168	.0004879	.551		
Y	00000443	33,397						
Y	00000443	21,401						
Y	00000443	199,674						
N	00000443	28,782	.0676220	1,946.262	.0094368	271.605		
Y	00000205	3,559	.0005746	2.045	.0028874	10.276		
Y	00000205	81,445	.0019832	161.525	.0093511	761.602		
Y	00000443	12,370	.0562123	695.324	.0097901	121.100		
Y	00000443	95,612						
Y	00000443	40,602	.0562231	2,282.772	.0084240	342.033		
Y	00000443	182	.0406702	7.386	.0050508	.917		
Y	00000443	24,541	.0461968	1,133.729	.0069047	169.451		
Y	00000205	28,365	.0002323	6.588	.0006747	19.137		
Y	00000205	10,726	.0002607	2.797	.0011551	12.390		
Y	00000205	4,391						
Y	00000205	104,065	.0036443	379.244	.0026801	278.904		
Y	00000443	26,484	.1370762	3,630.259	.0711608	1,884.587		
Y	00000443	176,580						
Y	00000205	247,141	.0009757	241.129	.0038528	952.180		
Y	00000443	1,817,424	.0426356	77,487.000	.0053805	9,778.610		
Y	00000205	21,027	.0007301	15.352	.0030499	64.130		
Y	00000443	1,893	.0303498	57.464	.0014587	2.762		
Y	00000443	1,060	.1221194	129.447	.0392344	41.589		
Y	00000443	46,320	.0648201	3,002.459	.0122295	566.471		
Y	00000443	262,517						
Y	00000443	3,100	.1385789	429.539	.0415816	128.886		

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
5170 KELLY										
FALHER B - C	539	80.0	431	2	405	26	0.721	311	292	19
FALHER B - D	23	80.0	18	0	17	1	0.739	14	12	2
FALHER B - E	27	80.0	22	1	13	9	0.507	11	7	4
FALHER D - A	133	90.0	120	0	10	110	0.694	83	7	76
FALHER E	4	70.0	3	0	1	2	0.742	2	1	1
BLUESKY - A	69	50.0	34	0	13	21	0.738	25	10	15
GETHING - A - CANHUNTER PROJECT	232	25.0	58	0	0	58	0.946	55	0	55
GETHING - B	236	80.0	188	3	103	85	0.943	178	97	81
GETHING - C - CANHUNTER PROJECT	36	70.0	25	1	24	1	0.933	24	22	2
GETHING - D	53	80.0	42	1	12	30	0.694	29	9	20
GETHING - E	184	90.0	166	4	61	105	0.694	115	42	73
GETHING - G	105	80.0	84	1	71	13	0.933	78	67	11
GETHING - H	7	90.0	6	0	6	0	0.893	6	5	1
GETHING - I	199	90.0	179	0	0	179	0.933	167	0	167
NIKANASSIN - A	164	90.0	147	5	120	27	0.920	136	111	25
NIKANASSIN	273	90.0	246	8	141	105	0.714	176	101	75
DOIG - A	10,826	90.0	9,743	326	7,467	2,276	0.895	8,716	6,680	2,036
MONTNEY - A	105	12.0	13	0	3	10	0.927	12	3	9
TOTAL FIELD	23,832		20,261	463	13,638	6,623		17,829	12,025	5,804

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000205	25,918	.0012641	32.763	.0068795	178.304		
Y	00000205	1,848	.0007175	1.326	.0026707	4.935		
Y	00000205	8,457	.0011755	9.940	.0047004	39.749		
Y	00000205	109,448	.0019101	209.062	.0021586	236.254		
Y	00000205	1,835	.0007307	1.341	.0032181	5.906		
Y	00000205	21,303	.0001057	2.252	.0000976	2.079		
N	00000443	57,914						
Y	00000443	85,551	.0276755	2,367.672	.0033733	288.588		
Y	00000443	1,696	.0135879	23.049				
Y	00000205	29,950	.0007387	22.124	.0027683	82.911		
Y	00000205	104,746	.0002601	27.246	.0008113	84.977		
Y	00000443	12,333	.0526997	649.935	.0059290	73.121		
Y	00000439	807	.0107322	8.658	.0009611	.775		
Y	00000443	179,125						
Y	00000443	26,873	.0630980	1,695.658	.0126755	340.634		
Y	00000205	104,593	.0001141	11.931	.0008503	88.935		
Y	00000443	2,276,156	.0012389	2,819.877				
Y	00000443	9,619	.0014884	14.317				
		6,623,568		113,085.171		20,230.781		0.000

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
5180 KLUA										
DEBOLT - A	32	60.0	19	0	16	3	0.818	16	13	3
DEBOLT - C	175	25.0	44	0	0	44	0.820	36	0	36
SLAVE POINT - A	102	50.0	51	0	0	51	0.789	40	0	40
SLAVE POINT - B	3,794	38.5	1,459	0	1,458	1	0.759	1,107	1,106	1
SLAVE POINT - C	330	25.0	83	0	0	83	0.775	64	0	64
SLAVE POINT - D	5,000	20.0	1,000	0	831	169	0.768	768	638	130
SLAVE POINT - E	393	25.0	98	0	87	11	0.766	75	67	8
SLAVE POINT - F	215	30.0	65	0	0	65	0.784	51	0	51
PINE POINT - A	686	70.0	480	0	462	18	0.536	257	247	10
PINE POINT - B	468	80.0	374	0	369	5	0.514	192	190	2
PINE POINT - C	312	80.0	250	0	218	32	0.553	138	120	18
PINE POINT - D	961	90.0	865	0	821	44	0.651	563	535	28
PINE POINT - E	910	25.0	227	0	121	106	0.515	117	62	55
PINE POINT - F	283	55.0	156	0	141	15	0.406	63	57	6
PINE POINT - G	961	50.0	480	0	412	68	0.575	276	237	39
PINE POINT - H	996	65.0	647	0	590	57	0.489	317	289	28
PINE POINT - I	695	50.0	347	0	23	324	0.739	257	17	240
PINE POINT - J	742	25.0	186	0	39	147	0.757	140	30	110
PINE POINT - K	517	75.0	387	0	13	374	0.775	300	10	290
PINE POINT - L	1,326	80.0	1,061	0	78	983	0.774	821	60	761
PINE POINT - M	836	90.0	752	0	64	688	0.628	472	40	432
PINE POINT - N	430	60.0	258	0	6	252	0.776	200	5	195
PINE POINT - O	493	80.0	395	0	36	359	0.653	258	23	235
PINE POINT - P	917	90.0	826	0	505	321	0.487	402	246	156
PINE POINT - Q	906	80.0	725	0	277	448	0.542	393	150	243
PINE POINT - R	803	90.0	723	0	515	208	0.553	399	285	114
PINE POINT - S	659	90.0	593	0	196	397	0.643	381	126	255
TOTAL FIELD	23,942		12,551	0	7,278	5,273		8,103	4,553	3,550

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000437	3,026						
N	00000437	43,605						
N	00000437	51,068						
Y	00000437	1,035					.0039780	4.119
N	00000437	82,602					.0044912	370.985
Y	00000437	169,469					.0030797	521.914
Y	00000437	11,017						
N	00000437	64,582						
Y	00000437	18,354					.1052234	1,931.218
Y	00000437	4,908					.1252415	614.736
Y	00000437	31,958						
Y	00000437	43,660					.0492754	2,151.372
Y	00000437	106,622						
Y	00000437	14,374					.1882473	2,705.904
Y	00000437	68,764					.0678819	4,667.834
Y	00000437	56,926					.1185688	6,749.603
Y	00000437	324,328					.0205314	6,658.902
Y	00000437	146,428					.0076993	1,127.392
Y	00000437	374,165					.0064161	2,400.665
Y	00000437	982,662						
Y	00000437	688,630					.0449124	30,928.045
Y	00000437	251,646						
Y	00000437	359,054					.0128321	4,607.429
Y	00000437	320,114					.1938934	62,067.961
Y	00000437	447,702					.0949577	42,512.757
Y	00000437	207,426					.0802008	16,635.753
Y	00000437	396,951					.0617225	24,500.837
		5,271,075		0.000		0.000		211,157.425

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
5200 KOBES										
DUNLEVY - A	694	74.0	513	0	511	2	0.882	453	451	2
BALDONNEL - A	929	72.0	669	0	664	5	0.885	592	587	5
BALDONNEL	73	38.0	28	0	28	0	0.854	24	24	0
CHARLIE LAKE - A	378	83.0	314	0	311	3	0.876	275	273	2
CHARLIE LAKE - B	942	90.0	848	3	729	119	0.881	747	642	105
CHARLIE LAKE - C	824	90.0	742	3	564	178	0.872	647	492	155
CHARLIE LAKE - D	135	80.0	108	1	99	9	0.897	97	89	8
CHARLIE LAKE - E	341	82.0	280	0	278	2	0.826	231	229	2
CHARLIE LAKE	24	80.0	19	0	18	1	0.888	17	16	1
BLUEBERRY - C	84	70.0	59	0	0	59	0.857	50	0	50
LOWER CHARLIE LAKE SANDS - A	150	40.5	61	0	60	1	0.888	54	53	1
HALFWAY - A	4,808	90.0	4,327	10	3,866	461	0.876	3,792	3,388	404
HALFWAY - D	86	90.0	78	1	63	15	0.886	69	56	13
HALFWAY - E	213	15.0	32	0	1	31	0.722	23	1	22
DOIG - A	50	25.0	12	0	0	12	0.884	11	0	11
DOIG - C	97	90.0	88	1	64	24	0.892	78	57	21
DOIG - D	1	82.9	1	0	1	0	0.884	1	1	0
DEBOLT - A	315	44.5	140	0	140	0	0.899	126	126	0
DEBOLT - B	396	5.7	23	0	22	1	0.888	20	20	0
DEBOLT - C	1,083	70.0	758	0	716	42	0.873	661	625	36
DEBOLT - F	113	83.5	95	0	94	1	0.881	83	83	0
TOTAL FIELD	11,736		9,195	19	8,229	966		8,051	7,213	838
5230 KOBES WEST										
INGA - A	107	96.0	103	0	101	2	0.895	92	91	1
TOTAL FIELD	107		103	0	101	2		92	91	1
5300 KOMIE										
SLAVE POINT	79	90.0	71	0	59	12	0.724	52	43	9
PINE POINT - A - APACHE PROJECT	446	80.0	357	0	140	217	0.746	266	105	161
TOTAL FIELD	525		428	0	199	229		318	148	170

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000439	2,252	.1412867	318.234	.0267007	60.141	.0054495	12.274
Y	00000439	5,370	.0319177	171.411	.0185970	99.873	.0159497	85.656
Y	00000439	4	.0717798	.294	.1332641	.546	.0199371	.082
Y	00000439	2,545						
Y	00000439	118,227	.0595761	7,043.478	.0146178	1,728.216	.0301714	3,567.063
Y	00000439	177,822	.0709980	12,625.032	.0442054	7,860.708	.0316335	5,625.143
Y	00000439	8,906						
Y	00000439	1,783	.1025036	182.733	.0572964	102.142	.0758938	135.296
Y	00000439	1,148						
Y	00000439	58,704						
Y	00000439	409						
Y	00000439	461,651	.0736542	34,002.549	.0342555	15,814.074	.0142218	6,565.502
Y	00000439	14,586	.0848625	1,237.830	.0354834	517.571	.0099685	145.404
Y	00000439	30,654	.0736376	2,257.294	.0406447	1,245.928	.2153204	6,600.452
Y	00000439	12,399						
Y	00000439	24,027						
Y	00000439	0	.0963433		.0643902		.0033228	
Y	00000439	70	.0423800	2.971	.0152958	1.072		
Y	00000439	156	.0570850	8.928	.0195246	3.054	.0094369	1.476
Y	00000439	42,254						
Y	00000439	396	.0492457	19.506	.0205409	8.136	.0046520	1.843
		963,364		57,870.261		27,441.461		22,740.191
Y	00000439	1,430						
		1,430		0.000		0.000		0.000
Y	00000437	12,446						
Y	00000437	216,683						
		229,129		0.000		0.000		0.000

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
5400 KOTCHO LAKE										
UPPER DEBOLT - A	87	90.0	78	0	47	31	0.764	60	36	24
LOWER DEBOLT - A	286	50.0	143	0	62	81	0.757	108	47	61
JEAN MARIE - A	227	90.0	204	4	136	68	0.833	170	113	57
SLAVE POINT - A	3,328	75.0	2,496	0	2,069	427	0.739	1,845	1,529	316
SLAVE POINT - B - PETRO-CAN PROJECT	52	25.0	13	0	0	13	0.736	10	0	10
SLAVE POINT - C	722	35.0	253	0	118	135	0.726	184	85	99
TOTAL FIELD	4,702		3,187	4	2,432	755		2,377	1,810	567
5420 KOTCHO LAKE EAST										
BLUESKY - A	97	80.0	78	0	70	8	0.849	66	60	6
BLUESKY - A - PETRO-CANADA PROJECT	132	90.0	119	0	11	108	0.813	97	9	88
BLUESKY - B - PETRO-CAN PROJECT	131	75.0	98	0	89	9	0.814	80	72	8
BLUESKY - D	88	25.0	22	0	0	22	0.781	17	0	17
JEAN MARIE - A	38	90.0	34	1	26	8	0.835	28	22	6
JEAN MARIE - B	271	90.0	244	4	155	89	0.838	205	130	75
SLAVE POINT - B - ESSO PROJECT	706	65.0	459	0	189	270	0.572	262	108	154
SLAVE POINT - C	3,214	30.0	964	0	878	86	0.714	689	627	62
TOTAL FIELD	4,677		2,018	5	1,418	600		1,444	1,028	416
5480 KYKLO										
DEBOLT - A	395	20.0	79	0	68	11	0.805	64	55	9
PINE POINT - A	704	80.0	563	0	496	67	0.715	403	355	48
PINE POINT - B - DEVON PROJECT	307	80.0	245	0	221	24	0.741	182	164	18
PINE POINT - C	87	80.0	70	0	64	6	0.740	52	48	4
TOTAL FIELD	1,493		957	0	849	108		701	622	79

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000437	30,701					.0015399	47.275
Y	00000437	80,832						
Y	00000437	67,785						
Y	00000437	426,813					.0225845	9,639.376
N	00000437	13,051						
Y	00000437	134,948					.0166818	2,251.166
		754,129		0.000		0.000		11,937.817
Y	00000437	7,608					.0002566	1.952
Y	00000437	108,152						
Y	00000437	8,772						
N	00000437	22,114					.0225845	499.423
Y	00000437	7,750						
Y	00000437	89,562						
Y	00000437	269,560					.0189915	5,119.363
Y	00000437	86,625					.0287440	2,489.931
		600,141		0.000		0.000		8,110.670
Y	00000437	11,037						
Y	00000437	67,433					.0211730	1,427.753
Y	00000437	23,728					.0084692	200.959
Y	00000437	5,420						
		107,617		0.000		0.000		1,628.712

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10	
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3	
5500 LADYFERN											
BLUESKY - A	203	90.0	182	0	1	181	0.541	99	1	98	
BLUESKY - B	73	90.0	66	0	62	4	0.915	60	57	3	
BLUESKY - C	24	35.0	8	0	8	0	0.860	7	6	1	
BLUESKY - D - CNRL PROJECT	64	80.0	51	0	2	49	0.748	38	2	36	
BLUESKY - E	96	90.0	86	0	30	56	0.900	78	27	51	
BLUESKY - F - CNRL PROJECT	SOLN	13	40.0	5	0	4	1	0.535	3	2	1
BLUESKY - G	62	80.0	49	0	30	19	0.747	37	23	14	
BLUESKY - H	14	85.0	12	0	11	1	0.544	7	6	1	
BLUESKY - I	73	90.0	66	1	53	13	0.748	49	40	9	
BLUESKY - J	97	90.0	87	0	37	50	0.544	47	20	27	
BLUESKY - K	42	36.5	15	0	15	0	0.544	8	8	0	
BLUESKY - L	SOLN	1	80.0	1	0	0	1	0.542	0	0	0
BLUESKY - M	342	80.0	274	2	251	23	0.541	148	136	12	
BLUESKY - N	SOLN	1	90.0	1	0	1	0	0.909	1	1	0
BLUESKY - O	SOLN	1	80.0	1	0	1	0	0.535	1	0	1
GETHING - A	58	25.0	14	0	0	14	0.890	13	0	13	
GETHING - B	130	25.0	32	0	0	32	0.890	29	0	29	
GETHING	2	80.0	2	0	1	1	0.893	1	1	0	
SLAVE POINT - A	15,511	90.0	13,960	32	12,674	1,286	0.885	12,357	11,219	1,138	
SLAVE POINT - B	1,694	90.0	1,525	0	1,509	16	0.545	832	823	9	
SLAVE POINT - C	66	80.0	53	0	51	2	0.884	47	45	2	
TOTAL FIELD	18,567		16,490	35	14,741	1,749		13,862	12,417	1,445	

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00002268	180,827			.0266643	4,821.626		
Y	00000439	3,095	.0850925	263.395	.0254229	78.694		
Y	00002268	736			.0264554	19.476		
Y	00002110	48,788						
Y	00000439	56,205						
Y	00002268	1,177			.0579330	68.199		
Y	00002110	18,898						
Y	00002268	1,089			.0134142	14.601		
Y	00002110	12,630						
Y	00002268	50,658			.0162119	821.268		
Y	00002268	169						
Y	00002268	578			.0235513	13.617		
Y	00002268	22,208			.0316456	702.780		
Y	00000439	622	.0479199	29.782	.0039094	2.430		
Y	00000439	348	.1868052	65.064	.0381073	13.273	.0035887	1.250
N	00000439	14,380						
N	00000439	32,485						
Y	00000439	427						
Y	00000439	1,285,771	.0112825	14,506.688	.0014441	1,856.830		
Y	00002268	15,739			.0048926	77.003		
Y	00000439	2,308	.0023287	5.375				
		1,749,139		14,870.305		8,489.797		1.250

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	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
5540 LAGARDE										
DUNLEVY - A	23	35.3	8	0	8	0	0.876	7	7	0
DUNLEVY - B - PEACE PROJECT										
SOLN	14	50.0	7	0			0.874	6		
CAP	126	90.0	113	0	86	34	0.874	99	75	30
TOTAL GAS	140		120	0	86	34		105	75	30
DUNLEVY - C	166	50.0	83	0	9	74	0.873	72	8	64
BALDONNEL - B	21	70.0	15	0	10	5	0.870	13	9	4
BALDONNEL - C	173	90.0	156	0	9	147	0.867	135	7	128
BOUNDARY LAKE - A	31	47.5	15	0	15	0	0.856	13	13	0
BOUNDARY LAKE - B	75	70.0	52	2	46	6	0.865	45	40	5
BOUNDARY LAKE - C	219	85.0	186	4	78	108	0.865	161	68	93
TOTAL FIELD	848		635	6	261	374		551	227	324
5560 LAPP										
BLUESKY - A	269	85.0	229	0	227	2	0.748	171	170	1
BLUESKY - B	7	28.3	2	0	2	0	0.758	1	1	0
GETHING - B	58	90.0	52	0	0	52	0.761	39	0	39
HALFWAY - A	701	89.7	629	0	628	1	0.707	445	445	0
HALFWAY - B	113	90.0	102	0	67	35	0.750	76	50	26
HALFWAY - C - CNRL PROJECT										
SOLN	49	50.0	25	0			0.734	18		
CAP	45	50.0	22	0	43	4	0.734	16	31	3
TOTAL GAS	94		47	0	43	4		34	31	3
HALFWAY - D - CNRL PROJECT										
SOLN	28	50.0	14	0			0.849	12		
CAP	47	40.0	19	0	28	5	0.849	16	23	5
TOTAL GAS	75		33	0	28	5		28	23	5
TOTAL FIELD	1,317		1,094	0	995	99		794	720	74

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000439	1						
Y	00000439	33,256	.0717181	2,385.057	.0217200	722.319		
		33,256		2,385.057		722.319		0.000
Y	00000439	74,211						
Y	00000439	4,473	.0484164	216.586	.0197049	88.148	.0097027	43.404
Y	00000439	147,498	.0426831	6,295.656	.0136333	2,010.886	.0144876	2,136.888
Y	00000439	3						
Y	00000439	6,241	.1877650	1,171.879	.0655222	408.937		
Y	00000439	107,808						
		373,492		10,069.178		3,230.290		2,180.293
Y	00002436	1,317	.1223813	161.164	.0554488	73.020		
Y	00002436	7	.1077210	.776	.0493959	.356		
N	00002436	51,928						
Y	00002436	308	.2636880	81.242	.1071991	33.028		
Y	00002436	34,416						
Y	00002436	4,011						
		4,011		0.000		0.000		0.000
Y	00002436	4,876	.1233721	601.575	.0338898	165.250		
		4,876		601.575		165.250		0.000
		96,863		844.757		271.654		0.000

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	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
5600 LAPRISE CREEK										
BLUESKY - A	64	93.0	60	0	59	1	0.757	45	45	0
BLUESKY - B	19	80.0	15	1	12	3	0.767	12	9	3
GETHING - A	25	90.6	22	0	19	3	0.754	17	14	3
GETHING - C	47	90.0	42	0	0	42	0.868	36	0	36
BALDONNEL/UPPER CHARLIE LAKE - A	15,659	90.0	14,093	73	13,039	1,054	0.755	10,642	9,845	797
BALDONNEL/UPPER CHARLIE LAKE - A - AMOCO UNIT #1	12,468	90.0	11,221	60	10,689	532	0.753	8,444	8,044	400
BALDONNEL/UPPER CHARLIE LAKE - B	5,197	90.0	4,678	27	4,319	359	0.753	3,524	3,254	270
BALDONNEL/UPPER CHARLIE LAKE - C	305	90.0	275	5	232	43	0.815	224	189	35
BALDONNEL/UPPER CHARLIE LAKE - D	396	70.0	277	0	221	56	0.756	210	167	43
BALDONNEL/UPPER CHARLIE LAKE - E	42	90.0	38	1	35	3	0.753	29	26	3
BALDONNEL/UPPER CHARLIE LAKE - F	419	90.0	377	6	320	57	0.797	301	255	46
BALDONNEL/UPPER CHARLIE LAKE - H	134	90.0	121	1	88	33	0.756	91	66	25
NANCY - A	53	67.9	36	0	36	0	0.860	31	31	0
COPLIN - A - CREW ENERGY PROJECT	SOLN 51	90.0	46	1	38	8	0.739	34	28	6
COPLIN - B	SOLN 4	75.0	3	0	2	1	0.739	2	1	1
COPLIN - B - CREW PROJECT	SOLN 34	90.0	31	0	27	4	0.847	26	23	3
COPLIN - C	SOLN 14	50.0	7	0	2	5	0.802	6	1	5
HALFWAY - C - IMPACT PROJECT	1,180	65.0	767	0	40	727	0.719	552	29	523
HALFWAY	10	50.0	5	0	1	4	0.689	4	1	3
TOTAL FIELD	36,121		32,114	175	29,179	2,935		24,230	22,028	2,202
5800 LAPRISE CREEK WEST										
BALDONNEL - A	43	75.0	32	0	31	1	0.755	24	23	1
BALDONNEL - B	979	90.0	881	12	660	221	0.754	665	498	167
HALFWAY - B - COASTAL PROJECT	315	90.0	284	0	0	284	0.826	234	0	234
TOTAL FIELD	1,337		1,197	12	691	506		923	521	402

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00002436	88	.1129916	9.898	.0494459	4.331		
Y	00002436	3,735	.0864044	322.694	.0219690	82.047		
Y	00002436	3,080	.1251633	385.540	.0477010	146.933		
N	00000439	42,039						
Y	00002436	1,055,002	.1399043	147,599.268	.0665759	70,237.635		
Y	00002436	531,757	.1572538	83,620.768	.0895687	47,628.749		
Y	00002436	359,075	.1645388	59,081.786	.0696774	25,019.417		
Y	00002435	42,370	.1180246	5,000.738	.0491199	2,081.224		
Y	00002436	56,485	.0874479	4,939.479	.0403479	2,279.041		
Y	00002436	3,164	.1114739	352.670	.0530043	167.690		
Y	00002435	57,267	.1056096	6,047.916	.0326938	1,872.268	.0364955	2,089.978
Y	00002436	32,965	.1296570	4,274.156	.0612586	2,019.396		
Y	00000439	45						
Y	00002436	7,588						
Y	00002436	1,267						
Y	00002436	3,859	.1258105	485.478	.0315058	121.575		
Y	00002436	5,225	.3027248	1,581.676	.0637921	333.301		
Y	00002436	726,873	.0795570	57,827.792	.0421420	30,631.901		
N	00002436	4,294						
		2,936,176		371,529.859		182,625.508		2,089.978
Y	00002436	1,483						
Y	00002436	221,050	.1209743	26,741.337	.0548433	12,123.111		
N	00000439	283,820						
		506,353		26,741.337		12,123.111		0.000

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
5810 LILY LAKE										
BLUESKY - A	24	80.0	19	0	6	13	0.857	16	5	11
BLUESKY - B	105	90.0	94	0	35	59	0.824	78	29	49
BALDONNEL - B	87	90.0	79	0	54	25	0.804	63	44	19
HALFWAY - A	72	90.0	65	0	26	39	0.807	52	21	31
BELLOY - A	552	90.0	496	0	17	479	0.858	426	14	412
DEBOLT - A	837	90.0	753	0	397	356	0.853	642	338	304
TOTAL FIELD	1,677		1,506	0	535	971		1,277	451	826
5840 LOUISE										
SLAVE POINT - A	1,630	25.0	407	0	340	67	0.741	302	252	50
SLAVE POINT - B	785	2.1	16	0	16	0	0.723	12	12	0
SLAVE POINT	10	70.0	7	0	7	0	0.725	5	5	0
TOTAL FIELD	2,425		430	0	363	67		319	269	50

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00002435	12,568	.0438444	551.054	.0164606	206.883		
Y	00002435	59,082	.0774159	4,573.892	.0523153	3,090.896	.0008080	47.739
Y	00002435	24,218	.0525400	1,272.429	.1160542	2,810.636	.0269340	652.295
Y	00002435	38,995	.0442056	1,723.785	.0063832	248.911	.0534639	2,084.809
Y	00002435	479,659						
Y	00002435	356,084	.0149561	5,325.622			.0013467	479.538
		970,606		13,446.782		6,357.327		3,264.381
Y	00000437	67,740					.0160402	1,086.562
Y	00000437	56					.0237394	1.327
Y	00000437	260						
		68,056		0.000		0.000		1,087.889

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
5850 MARTIN										
BLUESKY - A	381	80.0	305	1	287	18	0.747	228	215	13
BLUESKY - B	109	90.0	98	0	88	10	0.764	75	67	8
BLUESKY - C	13	80.0	10	0	9	1	0.753	8	7	1
BLUESKY - D	66	85.0	56	0	53	3	0.756	43	40	3
BLUESKY - E	243	80.0	194	1	179	15	0.753	146	135	11
BLUESKY - F	20	90.0	18	0	17	1	0.755	14	13	1
BLUESKY - G	81	80.0	65	1	61	4	0.767	50	47	3
BLUESKY - J	84	80.0	67	1	62	5	0.760	51	47	4
BLUESKY - K	154	90.0	139	3	118	21	0.755	105	89	16
BLUESKY - K - PIONEER PROJECT										
SOLN	5	30.0	1	0			0.861	1		
CAP	124	37.8	47	0	48	0	0.861	40	41	0
TOTAL GAS	129		48	0	48	0		41	41	0
BLUESKY - L	7	70.0	5	0	4	1	0.759	4	3	1
GETHING - A	48	80.0	38	0	37	1	0.756	29	28	1
GETHING - C	32	80.0	25	0	16	9	0.754	19	12	7
GETHING - D	343	80.0	274	3	171	103	0.760	208	130	78
GETHING - E	53	80.0	43	0	38	5	0.753	32	29	3
GETHING - F	40	46.0	19	0	18	1	0.759	14	14	0
GETHING-BALDONNEL - A	395	62.0	245	2	235	10	0.750	184	176	8
BALDONNEL - A	3,413	90.0	3,071	51	2,884	187	0.744	2,285	2,146	139
BALDONNEL - G	216	90.0	194	2	146	48	0.747	145	109	36
BALDONNEL - H	39	85.0	33	0	1	32	0.749	25	1	24
BALDONNEL - I	440	80.0	352	3	280	72	0.759	267	212	55
BALDONNEL - N	96	85.0	81	0	68	13	0.753	61	51	10
BALDONNEL - O	77	90.0	69	3	61	8	0.755	52	46	6
BALDONNEL	114	1.0	1	0	0	1	0.744	1	0	1
SIPHON - A	34	80.0	27	0	20	7	0.755	20	15	5
HALFWAY - A	338	85.0	288	2	280	8	0.758	218	212	6
HALFWAY - B	361	83.0	299	1	293	6	0.762	228	223	5
HALFWAY - D	4	75.0	3	0	3	0	0.756	2	2	0
HALFWAY - E	128	80.0	102	1	98	4	0.747	76	74	2
HALFWAY - F	69	74.0	51	0	50	1	0.761	39	38	1
HALFWAY - G	68	80.0	54	0	48	6	0.763	41	37	4
HALFWAY - H	84	85.0	71	0	1	70	0.765	54	1	53

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00002436	17,769	.1744665	3,100.061	.0552224	981.235		
Y	00002436	10,862						
Y	00002436	1,090	.1532796	167.029	.0456855	49.784		
Y	00002436	3,440	.1186757	408.232	.0435755	149.895		
Y	00002436	15,547	.1424598	2,214.823	.0731638	1,137.477		
Y	00002436	1,020	.2101274	214.414	.0854014	87.144		
Y	00002436	3,495	.0710259	248.257	.0514185	179.723		
Y	00002436	4,507	.1375411	619.870	.0660252	297.562		
Y	00002436	20,246	.1516443	3,070.236	.0572321	1,158.738		
Y	00000439	5	.1838072	.993	.0361802	.195		
		5		0.993		0.195		0.000
Y	00002436	1,422						
Y	00002436	1,208	.1418330	171.363	.0528112	63.807		
Y	00002436	9,348	.1194237	1,116.313	.0455710	425.974		
Y	00002436	103,277	.1496662	15,457.132	.0662444	6,841.551		
Y	00002436	4,546						
Y	00002436	603	.1143357	68.933	.0255186	15.385		
Y	00002436	9,875	.1422585	1,404.760	.0531923	525.258		
Y	00002436	187,896	.1453996	27,320.013	.0634015	11,912.896		
Y	00002436	48,267	.1386791	6,693.624	.0511649	2,469.577		
Y	00002436	32,273	.1303999	4,208.330	.0655017	2,113.902		
Y	00002436	72,382	.1209321	8,753.281	.0408176	2,954.455		
Y	00002436	12,999	.1378404	1,791.815	.0486130	631.930		
Y	00002436	7,769	.1207547	938.144	.0393097	305.397		
Y	00002436	995	.1619226	161.064	.0516119	51.338		
Y	00002436	7,411	.1116170	827.238	.0586452	434.643		
Y	00002436	7,087	.1326417	939.965	.0493102	349.437		
Y	00002436	6,181	.1073730	663.715	.0611563	378.031		
Y	00002436	295	.2224160	65.546	.1286918	37.925		
Y	00002436	3,651	.0975673	356.257	.0560032	204.490		
Y	00002436	1,162	.1306412	151.753	.0563452	65.451		
Y	00002436	6,127	.1041593	638.226	.0402183	246.434		
Y	00002436	70,073	.0852225	5,971.803	.0372534	2,610.463		

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
5850 MARTIN										
HALFWAY - I	60	80.0	48	0	39	9	0.762	37	29	8
HALFWAY - J	110	70.0	77	0	74	3	0.756	58	56	2
HALFWAY - K	38	80.0	30	0	2	28	0.760	23	2	21
TOTAL FIELD	7,887		6,500	75	5,789	711		4,883	4,347	536
5852 MAXHAMISH LAKE										
CHINKEH - A - ENCANA CONCURRENT PROJECT	SOLN	54	30.0	16	2		0.849	14		
	CAP	9,213	75.0	6,910	79	6,451	0.849	5,866	5,477	403
TOTAL GAS		9,267		6,926	81	6,451		5,880	5,477	403
FANTASQUE - A		85	90.0	76	0	10	0.798	61	8	53
FANTASQUE		50	70.0	35	0	35	0.849	29	29	0
MATTSON - B		238	90.0	214	0	30	0.853	183	26	157
MATTSON - C		180	90.0	162	0	6	0.852	138	5	133
MATTSON - D		214	90.0	193	0	31	0.853	164	26	138
MATTSON - E		338	90.0	305	0	13	0.850	259	11	248
MATTSON - F		47	80.0	37	0	0	0.850	32	0	32
MATTSON - G		97	80.0	78	0	0	0.847	66	0	66
MATTSON - H		131	90.0	118	0	13	0.857	101	11	90
MATTSON - I		16	70.0	11	0	0	0.845	10	0	10
MATTSON - J	SOLN	15	30.0	5	0	0	0.857	4	0	4
TOTAL FIELD		10,678		8,160	81	6,589	1,571	6,927	5,593	1,334
5855 MEL										
SLAVE POINT - A		3,000	65.0	1,950	0	1,868	0.706	1,377	1,319	58
PINE POINT - A		369	25.0	92	0	28	0.725	67	20	47
PINE POINT - B		806	65.0	524	0	67	0.699	366	47	319
TOTAL FIELD		4,175		2,566	0	1,963	603	1,810	1,386	424

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00002436	9,658	.1074384	1,037.630	.0227617	219.830		
Y	00002436	2,606	.1681563	438.282	.0928219	241.931		
Y	00002436	27,974	.0908363	2,541.046	.0307739	860.867		
		713,067		91,760.149		38,002.727		0.000
Y	00000437	475,047						
		475,047		0.000		0.000		0.000
Y	00000437	66,244						
Y	00000437	0						
Y	00000437	183,759						
Y	00000437	156,774						
Y	00000437	161,724						
Y	00000437	291,924						
Y	00000437	37,236						
N	00000437	77,647						
Y	00000437	104,407						
Y	00000437	11,328						
N	00000437	4,627						
		1,570,717		0.000		0.000		0.000
Y	00000437	82,092					.0192482	1,580.118
Y	00000437	64,046						
Y	00000437	457,168						
		603,306		0.000		0.000		1,580.118

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10	
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3	
5858 MERCURY											
BLUESKY - A	259	80.0	207	0	202	5	0.759	157	153	4	
BLUESKY - B	79	80.0	63	0	37	26	0.747	47	28	19	
CHARLIE LAKE - A	28	80.0	22	0	22	0	0.867	19	19	0	
HALFWAY - B	275	90.0	248	0	226	22	0.823	204	186	18	
TOTAL FIELD	641		540	0	487	53		427	386	41	
5860 MICA											
MICA - A - STORM PROJECT	SOLN	339	85.0	288	17	157	131	0.887	255	140	115
HALFWAY - A		35	70.0	24	0	4	20	0.908	22	4	18
DOIG - B - VENTURION OIL	SOLN	59	90.0	53	5	39	14	0.855	45	33	12
DOIG - C		34	50.0	17	0	2	15	0.841	14	2	12
DOIG - D	SOLN	25	20.0	5	0	4	1	0.858	4	3	1
DOIG - D - SABRETOOTH PROJECT	SOLN	128	40.0	51	2	29	22	0.858	44	25	19
BELLOY - A		196	5.0	10	0	1	9	0.930	9	1	8
KISKATINAW		87	90.0	78	0	25	53	0.923	72	23	49
LOWER KISKATINAW - A		306	90.0	276	0	28	248	0.921	254	26	228
LOWER KISKATINAW - B		69	25.0	17	0	0	17	0.901	16	0	16
LOWER KISKATINAW - D		313	50.0	156	0	22	134	0.919	144	20	124
LOWER KISKATINAW - E		155	80.0	124	0	17	107	0.914	114	16	98
LOWER KISKATINAW		82	83.5	68	0	68	0	0.914	62	62	0
BASAL KISKATINAW - A		177	85.0	150	0	96	54	0.922	138	88	50
BASAL KISKATINAW - C		148	4.9	7	0	7	0	0.931	7	7	0
TOTAL FIELD	2,153		1,324	24	499	825		1,200	450	750	
5880 MIKE											
BLUESKY - A		27	80.0	22	0	0	22	0.889	19	0	19
BLUESKY - A - CNRL PROJECT	SOLN	74	74.0	55	0	54	1	0.852	47	46	1
TOTAL FIELD	101		77	0	54	23		66	46	20	

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00002436	5,121	.1148889	588.289	.0352080	180.283		
Y	00002436	26,263	.1065129	2,797.294	.0495570	1,301.491		
Y	00000439	813	.1236850	100.593	.0117233	9.535		
Y	00002436	21,516	.0965347	2,077.080	.0393430	846.520		
		53,713		5,563.256		2,337.829		0.000
Y	00001242	129,924			.0312094	4,054.836		
Y	00001242	20,245						
Y	00000439	13,752	.2285464	3,142.971	.0372647	512.465	.0018608	25.590
Y	00000439	15,088	.1930466	2,912.590	.0702829	1,060.393	.0006646	10.027
Y	00000439	1,314	.1465237	192.547	.0318669	41.876	.0005317	.699
Y	00000439	22,579	.1930018	4,357.846	.0555402	1,254.058	.0006646	15.006
Y	00001242	8,393						
Y	00001242	52,785			.0168261	888.171		
Y	00001242	247,270						
N	00000439	17,272						
Y	00001242	134,311			.0249910	3,356.573		
Y	00001242	106,971			.0588030	6,290.227		
Y	00001242	314			.0539845	16.930		
Y	00001242	54,289			.0166547	904.159		
Y	00001242	76			.0243186	1.846		
		824,583		10,605.954		18,381.533		51.320
Y	00000439	21,668	.1160989	2,515.620				
Y	00000439	1,024	.2149430	220.145	.0476687	48.822		
		22,692		2,735.765		48.822		0.000

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
6000 MILLIGAN CREEK										
NOTIKEWIN	17	80.0	14	0	12	2	0.748	10	9	1
BLUESKY	4	80.0	3	0	2	1	0.747	2	1	1
GETHING - A	57	41.3	24	0	24	0	0.872	21	21	0
GETHING - B										
SOLN	10	80.0	8	0			0.748	6		
CAP	91	85.0	77	0	71	14	0.748	58	53	11
TOTAL GAS	101		85	0	71	14		64	53	11
GETHING - C	82	1.1	1	0	1	0	0.888	1	1	0
GETHING	91	90.0	82	0	41	41	0.748	61	30	31
HALFWAY - A - CNRL UNIT #1										
SOLN	604	50.0	302	0			0.843	254		
CAP	486	80.0	389	0	629	62	0.843	328	530	52
TOTAL GAS	1,090		691	0	629	62		582	530	52
HALFWAY - A - CNRL UNIT #2										
SOLN	140	80.0	112	0			0.809	91		
CAP	36	70.0	25	0	136	1	0.809	20	109	2
TOTAL GAS	176		137	0	136	1		111	109	2
HALFWAY - B	57	80.0	46	0	15	31	0.731	33	11	22
SLAVE POINT - A	846	60.0	508	0	362	146	0.546	277	198	79
TOTAL FIELD	2,521		1,591	0	1,293	298		1,162	963	199
6020 MILLIGAN CREEK WEST										
NOTIKEWIN - A	19	80.0	15	0	10	5	0.884	13	9	4
BLUESKY - A	34	17.7	6	0	6	0	0.853	5	5	0
BLUESKY - B	27	60.0	16	0	14	2	0.879	14	12	2
BLUESKY - C	11	50.0	6	0	2	4	0.888	5	2	3
GETHING - A	96	25.0	24	0	0	24	0.879	21	0	21
HALFWAY - A	128	40.0	51	0	40	11	0.836	43	33	10
HALFWAY - C	9	70.0	6	0	6	0	0.743	4	4	0
HALFWAY - E	62	28.5	18	0	17	1	0.895	16	16	0
HALFWAY - F	153	.7	1	0	1	0	0.895	1	1	0
HALFWAY - G	161	25.0	40	0	0	40	0.861	35	0	35
HALFWAY - I										
SOLN	54	50.0	27	0	22	5	0.876	24	20	4
HALFWAY - J	161	2.1	3	0	3	0	0.863	3	2	1
TOTAL FIELD	915		213	0	121	92		184	104	80

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00002110	2,380						
Y	00002110	1,272						
Y	00000439	49						
Y	00002110	14,271						
		14,271		0.000		0.000		
Y	00000439	31						
Y	00002110	41,477						
Y	00000439	62,193	.1693908	10,534.988	.0512946	3,190.185	.0144876	901.033
		62,193		10,534.988		3,190.185		901.033
Y	00000439	1,598	.2180585	348.436	.0573801	91.688		
		1,598		348.436		91.688		0.000
Y	00002110	31,052						
Y	00002268	145,398						
		299,722		10,883.424		3,281.873		901.033
Y	00000439	4,435	.1144639	507.590	.0435637	193.183		
Y	00000439	24	.1930850	4.653	.0645530	1.556		
Y	00000439	2,350						
Y	00000439	3,566						
N	00000439	23,916						
Y	00000439	11,499	.0664058	763.600	.0311311	357.976	.0531655	611.350
Y	00002110	29						
Y	00000439	276	.0450719	12.449	.0114066	3.151	.0033228	.918
Y	00000439	65						
N	00000439	40,352						
Y	00000439	4,890	.0641514	313.726	.0180345	88.196	.0093040	45.500
Y	00000439	736	.0621068	45.717	.0298006	21.936	.0265828	19.568
		92,139		1,647.735		665.998		677.336

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
6030 MILO										
SLAVE POINT - A	87	25.0	22	0	0	22	0.811	18	0	18
SLAVE POINT - C	177	25.0	44	0	0	44	0.808	36	0	36
PINE POINT - A - PROGRESS PROJECT	2,638	50.0	1,319	0	1,170	149	0.773	1,020	905	115
PINE POINT - B	1,034	20.0	207	0	149	58	0.750	155	112	43
PINE POINT - C - PROGRESS PROJECT	889	90.0	800	0	751	49	0.767	614	576	38
PINE POINT - D	1,179	10.0	118	0	38	80	0.765	90	29	61
PINE POINT - E	63	50.0	32	0	25	7	0.752	24	19	5
TOTAL FIELD	6,067		2,542	0	2,133	409		1,957	1,641	316
6100 MOBERLY LAKE										
BELLOY - A	95	90.0	85	0	36	49	0.070	6	3	3
TOTAL FIELD	95		85	0	36	49		6	3	3

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
N	00000437	21,763						
N	00000437	43,748					.0006416	28.069
Y	00000437	149,201					.0003850	57.437
Y	00000437	57,594					.0001283	7.391
Y	00000437	48,963					.0001283	6.283
Y	00000437	79,733					.0002566	20.463
Y	00000437	7,004					.0010266	7.190
		408,006		0.000		0.000		126.832
Y	00000439	49,230	.0279897	1,377.929	.0094892	467.154		
		49,230		1,377.929		467.154		0.000

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
6140 MONIAS										
BALDONNEL - A	26	70.0	18	0	8	10	0.875	16	7	9
CHARLIE LAKE - A	12	80.0	10	0	7	3	0.896	9	6	3
CHARLIE LAKE - B	4	20.0	1	0	1	0	0.900	1	1	0
COPLIN	19	90.0	17	0	15	2	0.894	15	13	2
NORTH PINE - A	32	15.0	5	0	5	0	0.895	4	4	0
NORTH PINE - B	34	80.0	27	0	0	27	0.895	24	0	24
NORTH PINE - C	7	80.0	6	0	2	4	0.892	5	2	3
LOWER CHARLIE LAKE SANDS - A	18	50.0	9	0	9	0	0.866	8	8	0
HALFWAY - B	13	70.0	9	0	0	9	0.828	8	0	8
HALFWAY - T - AEC PROJECT	631	90.0	568	6	538	30	0.875	497	471	26
HALFWAY - U - AEC PROJECT	61	80.0	49	0	47	2	0.863	42	41	1
HALFWAY - V - ENCANA PROJECT	761	90.0	685	3	651	34	0.848	581	552	29
HALFWAY - W	193	90.0	174	0	43	131	0.849	148	37	111
HALFWAY - X	208	68.0	141	0	139	2	0.836	118	116	2
HALFWAY	21,996	54.0	11,878	10	11,677	201	0.856	10,169	9,997	172
DOIG - A	26	80.0	21	0	1	20	0.872	18	0	18
DOIG	5	90.0	5	0	3	2	0.849	4	3	1
BELLOY - C	168	90.0	152	2	89	63	0.900	136	80	56
BELLOY - E	207	90.0	186	7	151	35	0.893	166	135	31
BELLOY	800	90.0	720	47	502	218	0.903	649	453	196
LOWER BELLOY - A	259	79.8	207	0	60	147	0.900	186	54	132
TAYLOR FLAT - A	172	1.0	2	0	0	2	0.916	2	0	2
TAYLOR FLAT - B	202	2.5	5	0	5	0	0.858	4	4	0
TAYLOR FLAT - D	207	90.0	186	0	25	161	0.880	164	22	142
KISKATINAW - A	310	50.0	155	0	0	155	0.870	135	0	135
TOTAL FIELD	26,371		15,236	75	13,978	1,258		13,109	12,006	1,103

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000439	10,429	.0382920	399.328	.0167664	174.849	.0259182	270.288
Y	00000439	2,678	.0737858	197.606	.0357509	95.744	.0061140	16.374
Y	00000439	326						
Y	00000439	2,332	.0869797	202.793	.0427041	99.565	.0003987	.930
Y	00000439	147	.1990152	29.156	.0331339	4.854		
Y	00000439	27,084	.1002209	2,714.343	.0177398	480.457		
Y	00000439	3,630	.0973217	353.307	.0338910	123.035	.0006646	2.413
Y	00000439	292	.0031795	.930			.0239245	6.996
Y	00000439	9,401						
Y	00000439	29,244	.0161226	471.493	.0097888	286.266	.0213991	625.800
Y	00000439	1,520	.0660677	100.436				
Y	00000439	34,270	.0047468	162.673	.0009611	32.938	.0337601	1,156.952
Y	00000439	130,782	.0038218	499.819	.0028565	373.584	.0357538	4,675.955
Y	00000439	2,476	.0125094	30.975	.0057131	14.146	.0588808	145.795
Y	00000439	200,965	.0273794	5,502.290	.0115730	2,325.757	.0316335	6,357.208
Y	00000439	19,989	.1159625	2,317.997	.0584323	1,168.015		
Y	00000439	1,654	.0076129	12.589	.0052350	8.657	.0372159	61.544
Y	00000439	62,420	.0201542	1,258.029	.0142827	891.527	.0066457	414.825
Y	00000439	35,019	.0121819	426.596	.0097888	342.795	.0093040	325.816
Y	00000439	217,975	.0259758	5,662.068	.0110349	2,405.320	.0037216	811.211
Y	00000439	147,284	.0110022	1,620.449	.0091126	1,342.144	.0079748	1,174.567
N	00000439	1,682						
Y	00000439	14	.0110022	.153	.0091126	.127	.0079748	.111
Y	00000439	160,528	.0021047	337.868	.0030546	490.352	.0449249	7,211.690
N	00000439	154,781						
		1,256,920		22,300.899		10,660.131		23,258.473

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10	
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3	
6200 MONTNEY											
BLUESKY - A	370	85.0	315	5	286	29	0.818	258	234	24	
GETHING - B	19	80.0	15	0	10	5	0.873	13	9	4	
DUNLEVY - B	161	85.0	137	2	97	40	0.855	117	83	34	
DUNLEVY - C	60	90.0	54	1	51	3	0.871	47	45	2	
BALDONNEL - F	61	90.0	55	0	4	51	0.859	47	3	44	
BALDONNEL	135	90.0	121	2	116	5	0.868	105	101	4	
CECIL - A	128	90.0	115	0	78	37	0.793	91	62	29	
CECIL - B - ENCAL PROJECT	SOLN	12	80.0	10	0	9	1	0.839	8	8	0
NORTH PINE - A	240	90.0	216	0	204	12	0.845	183	172	11	
NORTH PINE	11	80.0	9	0	0	9	0.852	7	0	7	
ARTEX - A	20	90.0	18	0	14	4	0.836	15	12	3	
HALFWAY - A	251	38.5	97	0	97	0	0.796	77	77	0	
HALFWAY - B	215	90.0	194	0	175	19	0.810	157	142	15	
HALFWAY - D - POCO PROJECT	SOLN	52	50.0	26	0		0.768	20			
	CAP	33	85.0	28	0	53	1	0.768	21	41	0
TOTAL GAS	85		54	0	53	1		41	41	0	
TOTAL FIELD	1,768		1,410	10	1,194	216		1,166	989	177	
6210 MOOSE											
CADOTTE - A	995	90.0	896	8	738	158	0.739	662	546	116	
TOTAL FIELD	995		896	8	738	158		662	546	116	

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000439	29,212	.1719172	5,022.046	.0228499	667.490		
Y	00000439	5,617	.1343097	754.471	.0518990	291.537	.0005317	2.987
Y	00000439	39,271	.1948708	7,652.811	.0424031	1,665.220		
Y	00000439	2,956	.1705814	504.256	.0398046	117.666		
Y	00000439	51,145	.1192733	6,100.280	.0322708	1,650.501	.0005317	27.192
Y	00000439	5,382	.1048665	564.423	.0300441	161.706		
Y	00000439	37,407	.0832039	3,112.409	.0526833	1,970.724	.0015950	59.663
Y	00000439	333	.1866657	62.234	.0571360	19.049	.0357538	11.920
Y	00000439	12,373	.1576795	1,950.937	.0451864	559.082		
Y	00000439	8,723						
Y	00000439	4,248	.0537494	228.306	.0628351	266.899	.0337601	143.399
Y	00000439	24						
Y	00000439	18,308	.1252434	2,292.968	.0326805	598.319	.0299056	547.515
Y	00000439	1,095	.1610123	176.325	.0320444	35.092	.1046032	114.551
		1,095		176.325		35.092		114.551
		216,095		28,421.465		8,003.286		907.227
Y	00000205	157,389	.0006918	108.882	.0027683	435.700		
		157,389		108.882		435.700		

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
6220 MURRAY										
PARDONET-BALDONNEL - A	968	80.0	774	0	325	449	0.665	515	216	299
PARDONET-BALDONNEL - B	890	10.8	96	0	96	0	0.812	78	78	0
PARDONET-BALDONNEL - C	751	80.0	601	0	520	81	0.799	480	415	65
PARDONET-BALDONNEL - D	1,253	90.0	1,128	0	243	885	0.672	758	164	594
PARDONET-BALDONNEL - F	3,157	90.0	2,841	55	1,537	1,304	0.640	1,819	984	835
PARDONET-BALDONNEL	227	50.0	113	0	95	18	0.711	81	67	14
BALDONNEL - A	2,435	73.0	1,777	0	1,749	28	0.681	1,211	1,191	20
BALDONNEL - B	1,653	85.0	1,405	0	1,355	50	0.663	931	898	33
BALDONNEL - D	435	80.0	348	0	146	202	0.713	248	104	144
BALDONNEL - E	5,250	66.0	3,465	10	3,384	81	0.667	2,310	2,256	54
BALDONNEL/UPPER CHARLIE LAKE - A	10,356	75.5	7,819	2	7,809	10	0.689	5,387	5,380	7
UPPER DEBOLT - A	298	50.0	149	0	0	149	0.735	109	0	109
TOTAL FIELD	27,673		20,516	67	17,259	3,257		13,927	11,753	2,174

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000442	449,500					.2233195	100,382.100
Y	00000442	43					.1117935	4.841
Y	00000442	81,177					.0922697	7,490.181
Y	00000442	884,088					.2008538	177,572.489
Y	00000442	1,303,748					.2091447	272,672.020
Y	00000442	18,369					.1853418	3,404.618
Y	00000442	28,548					.1551201	4,428.385
Y	00000442	49,581					.2199764	10,906.694
Y	00000442	201,453						
Y	00000442	81,358					.1603354	13,044.583
Y	00000442	9,634					.1635448	1,575.574
N	00000442	148,758					.0960140	14,282.805
		3,256,257		0.000		0.000		605,764.289

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
6230 MUSKRAT										
GETHING - A	42	70.0	30	0	19	11	0.882	26	17	9
GETHING - B	143	1.0	1	0	0	1	0.870	1	0	1
GETHING	21	80.0	16	0	11	5	0.869	14	10	4
CADOMIN - A	83	50.0	41	0	16	25	0.816	34	13	21
DUNLEVY - A	157	90.0	141	0	135	6	0.873	123	118	5
DUNLEVY - B	105	90.0	94	1	86	8	0.867	82	75	7
DUNLEVY - C	302	90.0	272	0	13	259	0.877	238	11	227
DUNLEVY	17	80.0	14	0	10	4	0.783	11	8	3
BOUNDARY LAKE - A - DEVON PROJECT										
SOLN	75	50.0	38	1			0.878	33		
CAP	81	80.0	65	0	78	25	0.878	57	69	21
TOTAL GAS	156		103	1	78	25		90	69	21
HALFWAY - A	60	15.0	9	0	9	0	0.801	7	7	0
HALFWAY - E - WAINOCO PROJECT										
SOLN	44	65.0	29	0	28	1	0.869	25	24	1
HALFWAY - F	173	80.0	138	0	6	132	0.859	119	5	114
HALFWAY										
SOLN	36	28.5	10	0			0.760	8		
CAP	78	50.0	39	0	49	0	0.760	30	38	0
TOTAL GAS	114		49	0	49	0		38	38	0
HALFWAY - SAMSON PROJECT										
SOLN	8	50.0	4	0			0.856	3		
CAP	169	90.0	152	0	0	156	0.856	130	0	133
TOTAL GAS	177		156	0	0	156		133	0	133
LOWER HALFWAY - A - DEVON PROJECT										
SOLN	38	35.0	13	0	12	1	0.742	10	9	1
TOTAL FIELD	1,632		1,106	2	472	634		951	404	547

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000439	10,436	.1261519	1,316.470	.0294508	307.337		
N	00000439	1,357	.1208241	164.007	.0496311	67.369		
Y	00000439	4,996	.1574731	786.673	.0416683	208.158		
Y	00000439	25,288	.1025149	2,592.417	.0194932	492.949	.0699127	1,767.965
Y	00000439	6,569	.1777631	1,167.743	.0551363	362.196		
Y	00000439	8,143	.1513087	1,232.152	.0354440	288.631		
Y	00000439	258,594	.1014580	26,236.445	.0256614	6,635.893		
Y	00000439	3,455						
Y	00000439	24,007	.1332644	3,199.225	.0318561	764.757		
		24,007		3,199.225		764.757		0.000
Y	00000439	292						
Y	00000439	1,107						
Y	00000439	132,225	.0505800	6,687.960	.0222765	2,945.522	.0357538	4,727.559
Y	00000439	33	.1580774	5.264	.0658622	2.193	.1117805	3.722
		33		5.264		2.193		3.722
Y	00000439	155,772						
		155,772		0.000		0.000		0.000
Y	00000439	1,333	.1441887	192.175	.0554446	73.897	.0522351	69.619
		633,607		43,580.531		12,148.902		6,568.866

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
6400 NIG CREEK										
BLUESKY - C	289	90.0	260	5	226	34	0.878	228	199	29
BLUESKY - D	163	80.0	130	0	33	97	0.762	99	25	74
GETHING - A	183	65.0	119	0	117	2	0.855	102	100	2
GETHING - B	119	25.0	30	0	0	30	0.863	26	0	26
GETHING - C	156	25.0	39	0	0	39	0.853	33	0	33
GETHING - D	22	90.0	20	0	13	7	0.853	17	11	6
GETHING - E	47	80.0	37	1	16	21	0.850	32	14	18
GETHING	48	30.0	14	0	11	3	0.864	12	9	3
DUNLEVY - A	9	60.0	5	0	4	1	0.847	4	4	0
DUNLEVY - B	140	90.0	126	0	13	113	0.873	110	11	99
DUNLEVY	78	90.0	70	0	46	24	0.857	60	39	21
BALDONNEL - A	3,692	29.0	1,071	1	1,057	14	0.833	892	880	12
BALDONNEL - A - DOMINION PROJECT	13,382	90.0	12,044	77	10,172	1,872	0.824	9,927	8,384	1,543
BALDONNEL - A - HUBER PROJECT	SOLN	16	50.0	8	0	8	0.844	7	0	7
BALDONNEL - D	SOLN	55	40.0	22	0	14	0.841	18	11	7
BALDONNEL - E	221	10.0	22	0	0	22	0.880	19	0	19
BALDONNEL - H	99	90.0	89	0	59	30	0.877	78	52	26
BALDONNEL - I	50	80.0	40	0	3	37	0.855	34	2	32
NANCY - A	5	70.0	3	0	2	1	0.838	3	2	1
COPLIN - A	33	80.0	27	0	4	23	0.831	22	3	19
HALFWAY - A	38	75.0	28	1	25	3	0.827	23	21	2
SLAVE POINT - A	139	25.0	35	0	0	35	0.703	24	0	24
TOTAL FIELD	18,984		14,239	85	11,815	2,424		11,770	9,767	2,003
6410 NIG CREEK NORTH										
BLUESKY - A	870	80.0	696	3	660	36	0.756	526	499	27
BLUESKY - A - CNRL PROJECT	2,488	80.0	1,990	7	1,950	40	0.750	1,494	1,464	30
GETHING - A	94	20.0	19	0	15	4	0.727	14	11	3
TOTAL FIELD	3,452		2,705	10	2,625	80		2,034	1,974	60
6420 NIG CREEK WEST										
BALDONNEL - A	163	17.9	29	0	29	0	0.785	23	23	0
BALDONNEL - B	87	90.0	78	0	3	75	0.836	66	3	63
TOTAL FIELD	250		107	0	32	75		89	26	63

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000439	33,677	.1246088	4,196.463	.0390158	1,313.938		
Y	00002436	96,530	.1034068	9,981.814	.0292507	2,823.558		
Y	00000439	2,026	.1714272	347.226	.0631926	127.997		
N	00000439	29,858	.1881679	5,618.300	.0684987	2,045.227		
N	00000439	38,923						
Y	00000439	7,118	.1800303	1,281.365	.0729912	519.515		
Y	00000439	21,047	.1702720	3,583.648	.0636292	1,339.179	.0026583	55.948
Y	00000439	3,566	.1411561	503.306	.0256782	91.558		
Y	00000439	802	.1052365	84.442	.0568033	45.579	.0106331	8.532
Y	00000439	113,186						
Y	00000439	24,836						
Y	00000439	13,635	.0965042	1,315.863	.0558411	761.411	.0051836	70.680
Y	00000439	1,872,340	.1197343	224,183.208	.0705615	132,115.109	.0195383	36,582.393
Y	00000439	7,452						
Y	00000439	8,416	.1192723	1,003.748	.0425231	357.857	.0132914	111.855
N	00000439	22,089						
Y	00000439	30,661	.1749405	5,363.764	.0410590	1,258.891		
Y	00000439	37,187	.0979807	3,643.559	.0436837	1,624.443	.0079748	296.556
Y	00000439	1,179	.1051483	124.001	.0674849	79.585	.0079748	9.405
Y	00000439	22,768						
Y	00000439	3,222	.1573213	506.873	.0327614	105.554	.0570200	183.713
N	00000439	34,822	.0018808	65.494			.0453236	1,578.259
		2,425,336		261,803.073		144,609.400		38,897.340
Y	00002436	35,595	.1773128	6,311.520	.1037297	3,692.300		
Y	00002436	39,954	.1286631	5,140.643	.0516738	2,064.590		
Y	00002436	3,879	.2422482	939.584	.0491277	190.547		
		79,428		12,391.747		5,947.437		0.000
Y	00000439	103						
Y	00000439	75,366	.0928462	6,997.425	.0454874	3,428.191	.0227283	1,712.934
		75,469		6,997.425		3,428.191		1,712.934

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
6430 NOEL										
PADDY - A	180	75.0	135	3	120	15	0.725	98	87	11
PADDY - C	58	90.0	52	1	38	14	0.752	39	28	11
PADDY - D	359	75.0	269	0	216	53	0.746	201	161	40
PADDY - I	33	80.0	26	0	20	6	0.740	19	15	4
CADOTTE - A	1,646	90.0	1,482	9	1,309	173	0.741	1,097	970	127
CADOTTE - B - CANHUNTER PROJECT	117	90.0	105	1	84	21	0.729	77	61	16
CADOTTE - C - CANHUNTER PROJECT	26	50.0	13	0	7	6	0.754	10	5	5
CADOTTE - D - CANHUNTER PROJECT	327	80.0	262	2	235	27	0.702	184	165	19
CADOTTE - G	81	80.0	65	0	38	27	0.743	48	28	20
CADOTTE - J - CANHUNTER PROJECT	30	90.0	27	0	25	2	0.741	20	19	1
CADOTTE - K - CANHUNTER PROJECT	135	90.0	122	2	91	31	0.742	90	67	23
CADOTTE - L	598	85.0	508	3	473	35	0.743	377	351	26
CADOTTE - M - CANHUNTER PROJECT	1,657	90.0	1,491	9	958	533	0.737	1,098	706	392
CADOTTE - N	39	90.0	35	0	34	1	0.749	26	25	1
CADOTTE - O	241	4.5	11	0	11	0	0.746	8	8	0
CADOTTE - P	212	80.0	169	2	98	71	0.743	126	73	53
CADOTTE - R	723	90.0	651	6	541	110	0.740	482	400	82
CADOTTE - S	158	90.0	142	1	86	56	0.733	104	63	41
CADOTTE - T	22	90.0	20	0	15	5	0.742	15	11	4
CADOTTE - U	4	90.0	4	0	0	4	0.714	3	0	3
CADOTTE - V	116	90.0	105	0	0	105	0.724	76	0	76
CADOTTE - W	70	90.0	63	0	7	56	0.699	44	5	39
CADOTTE	15	80.0	12	0	0	12	0.699	8	0	8
FALHER A - A - CANHUNTER PROJECT	47	85.0	40	0	40	0	0.726	29	29	0
FALHER A - B - CANHUNTER PROJECT	197	80.0	157	0	0	157	0.671	105	0	105
FALHER A - D - CANHUNTER PROJECT	166	30.0	50	0	47	3	0.744	37	35	2
FALHER A - F	409	90.0	368	5	197	171	0.690	254	136	118
FALHER A - G	8	75.0	6	0	6	0	0.739	5	4	1
FALHER A - J	17	70.0	12	0	3	9	0.746	9	2	7
FALHER B - C	2,379	90.0	2,141	16	1,703	438	0.746	1,598	1,270	328
FALHER B - E	91	90.0	82	1	35	47	0.740	61	26	35
FALHER B - F	157	90.0	141	2	137	4	0.744	105	102	3
FALHER B - G	199	90.0	179	3	96	83	0.745	133	72	61
FALHER D - A - CANHUNTER PROJECT	29	90.0	26	0	21	5	0.737	19	15	4

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Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000205	15,538						
Y	00000205	14,405						
Y	00000205	52,798	.0014513	76.627	.0074966	395.806		
Y	00000205	6,066	.0022194	13.462	.0069082	41.902		
Y	00000205	172,472	.0003507	60.479	.0008298	143.116		
Y	00000205	20,864						
Y	00000205	6,133						
Y	00000205	26,713	.0000657	1.755				
Y	00000205	26,859	.0010889	29.247	.0074353	199.702		
Y	00000205	1,507	.0004146	.625	.0007332	1.105		
Y	00000205	31,046						
Y	00000205	35,636						
Y	00000205	532,799	.0007358	392.035	.0038538	2,053.284		
Y	00000205	916						
Y	00000205	16						
Y	00000205	71,302						
Y	00000205	109,950	.0002079	22.856	.0004014	44.138		
Y	00000205	55,841	.0007222	40.331	.0045173	252.249		
Y	00000205	4,602						
Y	00000205	3,776						
Y	00000205	104,660	.0000606	6.340	.0005464	57.190		
Y	00000205	56,141	.0002663	14.949	.0005380	30.207		
Y	00000205	11,740						
Y	00000205	637						
Y	00000205	157,201						
Y	00000205	2,474	.0001631	.404	.0000976	.241		
Y	00000205	170,903	.0013743	234.869	.0091713	1,567.394		
Y	00000205	335	.0001077	.036	.0001942	.065		
Y	00000205	9,513	.0009123	8.678	.0046371	44.112		
Y	00000205	438,778	.0009375	411.366	.0040601	1,781.460		
Y	00000205	46,576	.0009401	43.788	.0029375	136.818		
Y	00000205	3,909	.0011677	4.565	.0069158	27.035		
Y	00000205	82,667						
Y	00000205	5,687						

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
6430 NOEL										
FALHER D - B	47	90.0	42	1	15	27	0.722	31	11	20
BLUESKY - B	258	90.0	233	0	0	233	0.714	166	0	166
BLUESKY - C	321	90.0	288	0	0	288	0.724	209	0	209
BASAL BLUESKY - A	172	80.0	137	4	100	37	0.722	99	73	26
BASAL BLUESKY - C - CANHUNTER PROJECT	68	25.0	17	0	0	17	0.718	12	0	12
BASAL BLUESKY - D - CANHUNTER PROJECT	38	85.0	33	0	32	1	0.729	24	23	1
BASAL BLUESKY - E	48	90.0	44	1	42	2	0.727	32	31	1
BASAL BLUESKY - F	111	90.0	100	0	99	1	0.722	72	71	1
BASAL BLUESKY - G	19	90.0	17	0	16	1	0.722	12	12	0
BASAL BLUESKY - H	216	90.0	194	0	0	194	0.722	140	0	140
BASAL BLUESKY - I	530	90.0	477	9	279	198	0.705	336	197	139
BASAL BLUESKY - J	228	90.0	205	1	176	29	0.728	149	128	21
BASAL BLUESKY - K	25	90.0	22	1	16	6	0.603	13	10	3
GETHING - B	99	60.0	60	0	0	60	0.748	45	0	45
GETHING - C	81	45.0	36	0	0	36	0.748	27	0	27
GETHING - D	33	80.0	26	1	21	5	0.724	19	15	4
GETHING - E	177	90.0	159	4	95	64	0.715	114	68	46
GETHING - G	85	80.0	68	0	1	67	0.925	63	1	62
GETHING	5	95.0	5	0	4	1	0.727	3	3	0
NIKANASSIN - B	407	80.0	326	3	87	239	0.705	230	61	169
NIKANASSIN - D	22	55.0	12	0	11	1	0.569	7	6	1
NIKANASSIN - F	11	70.0	8	0	6	2	0.694	5	4	1
NIKANASSIN - G	182	90.0	164	4	90	74	0.703	115	63	52
NIKANASSIN - H	166	90.0	150	5	89	61	0.701	105	62	43
NIKANASSIN - I	28	90.0	25	1	16	9	0.705	18	11	7
NIKANASSIN - J	171	90.0	154	5	128	26	0.703	108	90	18
DOIG - B	172	90.0	155	0	0	155	0.854	132	0	132
DOIG - C	134	90.0	121	15	77	44	0.658	80	51	29
DOIG - E	312	90.0	281	29	132	149	0.622	175	82	93
DOIG - G	336	85.0	286	12	135	151	0.659	188	89	99
DOIG - H	428	90.0	385	24	308	77	0.660	254	203	51
DOIG PHOSPHATE BEDS - A	46	70.0	32	0	0	32	0.709	23	0	23
TOTAL FIELD	15,522		13,233	186	8,666	4,567		9,611	6,304	3,307

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000205	27,592	.0001000	2.758	.0000976	2.692		
N	00000205	232,642						
Y	00000205	288,492	.0001291	37.241	.0004405	127.072		
Y	00000205	36,906	.0000368	1.359	.0002463	9.090		
N	00000205	16,933						
Y	00000205	778						
Y	00000205	1,314						
Y	00000205	726						
Y	00000205	374						
N	00000205	194,171						
Y	00000205	198,379	.0000394	7.815				
Y	00000205	29,166	.0001796	5.237	.0001942	5.663		
Y	00000205	5,891	.0000529	.311	.0001366	.805		
N	00000205	59,523	.0001875	11.160	.0001942	11.557		
N	00000205	36,466						
Y	00000205	5,805	.0000394	.229				
Y	00000205	64,077	.0000103	.659				
Y	00000205	67,542	.0000394	2.661				
Y	00000205	590	.0000289	.017				
Y	00000205	238,794	.0000317	7.567				
Y	00000205	1,060	.0001817	.193	.0015734	1.668		
Y	00000205	1,610	.0000741	.119	.0041687	6.710		
Y	00000205	74,102	.0000368	2.729	.0001366	10.123		
Y	00000205	60,586	.0000077	.467				
Y	00000205	9,479	.0000103	.097				
Y	00000205	26,494						
Y	00000439	154,795						
N	00000205	43,977	.0000244	1.072				
N	00000205	148,907	.0000026	.383				
Y	00000205	150,811	.0000026	.387				
Y	00000205	77,212	.0000026	.198				
N	00000205	32,271	.0000109	.352				
		4,567,920		1,445.422		6,951.204		0.000



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Field / Pool / Project	1 Original Gas In Place 10E6 m3	2 Recovery Factor %	3 Initial Reserves (Raw) 10E6 m3	4 Annual Prod (Raw) 10E6 m3	5 Cumul Prod (Raw) 10E6 m3	6 Remaining Reserves (Raw) 10E6 m3	7 Shrink Factor	8 Initial Reserves (Mktble) 10E6 m3	9 Cumul. Prod (Mktble) 10E6 m3	10 Remain'g Reserves (Mktble) 10E6 m3
6440 NORTH PINE										
NORTH PINE - B	235	90.0	212	0	191	21	0.892	189	170	19
NORTH PINE - B - REMINGTON PROJECT										
SOLN	7	60.0	4	0			0.848	4		
CAP	135	90.0	122	0	121	5	0.848	103	102	5
TOTAL GAS	142		126	0	121	5		107	102	5
TOTAL FIELD	377		338	0	312	26		296	272	24

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000439	21,011						
Y	00000439	5,735	.2537844	1,455.428	.0596452	342.059		
		5,735		1,455.428		342.059		0.000
		26,746		1,455.428		342.059		0.000

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
6460 OAK										
GETHING - D	20	90.0	18	0	15	3	0.857	15	13	2
CADOMIN - A	187	85.0	159	0	81	78	0.902	143	73	70
CADOMIN - B	81	50.0	41	0	6	35	0.891	36	5	31
CADOMIN - C	46	80.0	36	0	33	3	0.892	33	30	3
DUNLEVY - A	79	80.0	63	0	23	40	0.882	56	20	36
BALDONNEL - A	579	80.0	463	2	300	163	0.866	401	260	141
BALDONNEL - B	38	55.0	21	0	0	21	0.865	18	0	18
BALDONNEL - C	54	90.0	48	1	36	12	0.857	41	31	10
BALDONNEL - C - ENCO PROJECT	123	90.0	111	0	99	12	0.867	96	86	10
BALDONNEL - C - PENGROWTH PROJECT #1	49	90.0	44	1	32	12	0.865	38	28	10
BALDONNEL - C - PENGROWTH PROJECT #2	49	90.0	44	0	30	14	0.868	38	26	12
BALDONNEL - C - SAMSON PROJECT	246	90.0	221	1	193	28	0.863	191	166	25
BALDONNEL - G	138	90.0	124	0	76	48	0.866	108	65	43
BALDONNEL - H	SOLN	8	50.0	4	0	1	0.870	4	1	3
BALDONNEL - H - CANETIC PROJECT	SOLN	8	90.0	7	0	5	0.860	6	4	2
BALDONNEL - I	SOLN	9	50.0	5	0		0.858	4		
	CAP	13	80.0	11	0	1	0.858	9	1	12
TOTAL GAS	22		16	0	1	15		13	1	12
CECIL - A	9	80.0	8	0	6	2	0.869	7	5	2
CECIL - B - PENGROWTH UNIT	SOLN	31	63.0	19	0	19	0.853	17	16	1
CECIL - C - PENGROWTH PROJECT	SOLN	68	70.0	48	1		0.861	41		
	CAP	134	90.0	121	0	154	0.861	104	132	13
TOTAL GAS	202		169	1	154	15		145	132	13
CECIL - D	69	90.0	62	0	43	19	0.882	55	38	17
CECIL - E - PENGROWTH PROJECT	SOLN	66	50.0	33	0		0.823	27		
	CAP	48	80.0	38	0	70	0.823	32	58	1
TOTAL GAS	114		71	0	70	1		59	58	1
CECIL - H	231	22.6	52	0	52	0	0.878	46	46	0
CECIL - I - APACHE PROJECT	SOLN	45	70.0	31	0		0.837	26		
	CAP	22	70.0	15	0	46	0.837	13	38	1
TOTAL GAS	67		46	0	46	0		39	38	1
CECIL - K - SAMSON PROJECT	SOLN	12	65.9	8	0	8	0.836	6	6	0

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Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000439	2,776	.1194103	331.447	.0653450	181.378	.0010633	2.951
Y	00000439	77,563	.0197732	1,533.659	.0181848	1,410.457	.0018608	144.328
Y	00000439	34,536	.0164017	566.454	.0239334	826.569	.0019937	68.855
Y	00000439	3,337	.0517688	172.773	.0584438	195.050	.0042532	14.195
Y	00000439	40,265						
Y	00000439	162,943	.0793360	12,927.228	.0304085	4,954.841	.0077090	1,256.125
N	00000439	21,024	.0486979	1,023.820	.0151511	318.534	.0073103	153.690
Y	00000439	12,291	.1100189	1,352.187	.0508960	625.537	.0001329	1.634
Y	00000439	11,775	.0936840	1,103.119	.0408735	481.282	.0007975	9.390
Y	00000439	12,271	.0907732	1,113.841	.0424561	520.962	.0006646	8.155
Y	00000439	14,449	.0880543	1,272.297	.0413980	598.160		
Y	00000439	28,844	.1083019	3,123.859	.0707327	2,040.215		
Y	00000439	48,860	.0828750	4,049.291	.0500555	2,445.723	.0027912	136.378
Y	00000439	2,952	.0772172	227.937	.0234162	69.122	.0015950	4.708
Y	00000439	2,761	.1117398	308.480	.0426514	117.748	.0001329	.367
Y	00000439	14,102	.1094982	1,544.166	.0526571	742.581		
		14,102		1,544.166		742.581		0.000
Y	00000439	1,759						
Y	00000439	836	.1516352	126.706	.0355406	29.698		
Y	00000439	15,326	.1843040	2,824.643	.0497671	762.731	.0001329	2.037
		15,326		2,824.643		762.731		2.037
Y	00000439	19,244	.1544320	2,971.890	.0510146	981.724	.0018608	35.809
Y	00000439	1,217	.3445651	419.267	.0694804	84.544	.0037216	4.528
		1,217		419.267		84.544		4.528
Y	00000439	93	.0703311	6.562	.0136738	1.276	.0005317	.050
Y	00000439	1,079	.2757068	297.598	.0897015	96.824		
		1,079		297.598		96.824		0.000
Y	00000439	50	.3022633	15.143	.0528486	2.648	.0001329	.007

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
6460 OAK										
CECIL	31	70.0	22	0	0	22	0.872	19	0	19
BOUNDARY LAKE - A - SABRETOOTH PROJECT	SOLN 18	80.0	14	1	11	3	0.865	12	10	2
BOUNDARY LAKE - B	SOLN 18	70.0	13	1	9	4	0.903	12	8	4
HALFWAY - A	SOLN 13	50.0	6	0			0.857	5		
	CAP 2,179	85.0	1,852	1	1,844	14	0.857	1,586	1,580	11
	TOTAL GAS		1,858	1	1,844	14		1,591	1,580	11
HALFWAY - B	SOLN 157	50.0	78	0			0.777	61		
	CAP 171	50.0	86	0	85	79	0.777	67	66	62
	TOTAL GAS		164	0	85	79		128	66	62
HALFWAY - D	99	90.0	89	0	75	14	0.859	77	65	12
HALFWAY - G	241	90.0	217	0	212	5	0.861	187	183	4
HALFWAY - H	8	7.1	1	0	1	0	0.844	1	1	0
MONTNEY - A	1,005	30.0	301	20	24	277	0.818	246	19	227
TOTAL FIELD	6,402		4,534	29	3,590	944		3,884	3,080	804

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000439	21,521						
Y	00000439	2,973	.1953048	580.543	.0515659	153.280		
Y	00000439	4,020	.1978893	795.456	.0604804	243.113		
Y	00000439	13,392	.0738101	988.480	.0354419	474.645	.0434628	582.063
		13,392		988.480		474.645		582.063
Y	00000439	79,221	.1458457	11,554.069	.0590555	4,678.446	.0954321	7,560.247
		79,221		11,554.069		4,678.446		7,560.247
Y	00000439	14,290	.1354395	1,935.417	.0352375	503.540	.0049178	70.275
Y	00000439	4,513	.0780055	352.047	.0449908	203.048	.0272473	122.970
Y	00000439	0	.1923208	.058	.0459725	.014	.0199371	.006
Y	00000439	277,923	.2517919	69,978.808	.0861736	23,949.642	.0122281	3,398.464
		948,206		123,497.247		47,693.332		13,577.232

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
6480 OJAY										
CRETACEOUS - A	6,958	90.0	6,262	65	2,741	3,521	0.920	5,763	2,522	3,241
CRETACEOUS - B	4,693	90.0	4,224	72	1,249	2,975	0.927	3,917	1,159	2,758
CRETACEOUS - C	23,164	90.0	20,847	241	5,503	15,344	0.934	19,461	5,137	14,324
CADOMIN - H	31	90.0	28	0	23	5	0.909	25	21	4
NIKANASSIN - H	45	90.0	41	0	19	22	0.904	37	17	20
BALDONNEL - A	7,353	80.0	5,883	114	3,921	1,962	0.689	4,051	2,700	1,351
BALDONNEL - B	7,624	90.0	6,862	46	4,801	2,061	0.808	5,547	3,881	1,666
BALDONNEL - C	386	90.0	348	0	324	24	0.878	305	285	20
BALDONNEL - D	347	90.0	312	6	222	90	0.841	263	186	77
BALDONNEL - E	180	90.0	162	2	79	83	0.825	133	65	68
BALDONNEL - F	296	70.0	207	0	0	207	0.871	180	0	180
HALFWAY - A	127	80.0	102	0	82	20	0.871	88	71	17
TAYLOR FLAT - A	1,830	75.0	1,372	0	756	616	0.893	1,225	675	550
TAYLOR FLAT - C	1,545	90.0	1,390	0	155	1,235	0.709	986	110	876
TAYLOR FLAT - D	1,673	90.0	1,505	0	40	1,465	0.627	944	25	919
TAYLOR FLAT - E	1,042	1.0	10	0	1	9	0.687	7	1	6
DEBOLT - A	1,298	90.0	1,169	0	1	1,168	0.891	1,041	1	1,040
TOTAL FIELD	58,592		50,724	546	19,917	30,807		43,973	16,856	27,117
6485 OOTLA										
PINE POINT - A	253	70.0	177	0	6	171	0.748	133	5	128
PINE POINT - B	51	90.0	46	0	42	4	0.741	34	31	3
PINE POINT - C	27	70.0	19	0	15	4	0.730	14	11	3
TOTAL FIELD	331		242	0	63	179		181	47	134

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000443	3,521,445	.0270820	95,367.923	.0055756	19,634.280		
Y	00000443	2,974,228	.0124648	37,073.113	.0073370	21,821.765		
Y	00000443	15,344,039	.0030393	46,635.092				
Y	00000442	5,044						
Y	00000442	21,957						
Y	00000442	1,961,252					.2066040	405,202.515
Y	00000442	2,060,660					.0941419	193,994.358
Y	00000442	23,498					.0526874	1,238.048
Y	00000442	90,729					.0465360	4,222.187
Y	00000442	82,580					.0858510	7,089.531
Y	00000442	207,173					.0069537	1,440.612
Y	00000442	19,540					.0686005	1,340.462
Y	00000442	616,386					.2273312	140,123.750
Y	00000442	1,235,672					.2328139	287,681.757
Y	00000442	1,465,023					.3051588	447,064.636
N	00000443	9,513	.0003565	3.391	.0004879	4.641		
Y	00000442	1,167,913						
		30,806,651		179,079.518		41,460.687		1,489,397.854
Y	00000437	170,818						
Y	00000437	4,825						
Y	00000437	4,373						
		180,016		0.000		0.000		0.000



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	1	2	3	4	5	6	7	8	9	10
Field / Pool / Project	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
6490 OSBORN										
BLUESKY - A	204	90.0	183	2	155	28	0.746	137	116	21
BLUESKY - B	11	20.0	2	0	1	1	0.747	2	1	1
BLUESKY	13	80.0	10	1	8	2	0.748	8	6	2
GETHING - A	576	80.0	461	6	425	36	0.745	344	317	27
GETHING - B	112	25.0	28	0	0	28	0.748	21	0	21
GETHING - D	90	90.0	81	2	70	11	0.746	61	52	9
GETHING - E	25	25.0	6	0	6	0	0.884	6	5	1
GETHING - F	160	90.0	144	3	71	73	0.746	108	53	55
BALDONNEL - A	156	80.0	124	0	25	99	0.748	93	18	75
BALDONNEL - B	35	90.0	32	0	28	4	0.744	24	21	3
BALDONNEL - C	37	90.0	34	0	31	3	0.869	29	27	2
BALDONNEL - D	18	80.0	14	0	6	8	0.738	10	4	6
NORTH PINE - A	51	80.0	41	1	33	8	0.748	30	24	6
HALFWAY - A	41	52.5	21	0	21	0	0.746	16	16	0
HALFWAY - B	14	90.0	13	1	10	3	0.879	11	9	2
BELLOY - A	134	65.0	87	0	87	0	0.748	65	65	0
BELLOY - B	113	80.0	90	0	53	37	0.748	68	39	29
TOTAL FIELD	1,790		1,371	16	1,030	341		1,033	773	260

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00002110	28,514						
Y	00002110	958						
Y	00002110	2,400						
Y	00002110	35,770						
N	00002110	27,898						
Y	00002110	11,174						
Y	00000439	661						
Y	00002110	72,964						
Y	00002110	99,903						
Y	00002110	3,421						
Y	00000439	2,402						
Y	00002110	8,182						
Y	00002110	8,108						
Y	00002110	145						
Y	00000439	2,354						
Y	00002110	207						
Y	00002110	37,607						
		342,666		0.000		0.000		0.000

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
6500 OSPREY										
BLUESKY - A	482	90.0	434	3	392	42	0.747	324	293	31
BLUESKY - B	30	90.0	27	0	21	6	0.748	20	15	5
BLUESKY - C	114	90.0	102	0	96	6	0.747	76	71	5
BLUESKY - D	12	38.0	5	0	4	1	0.875	4	4	0
BLUESKY - E	196	80.0	156	3	65	91	0.748	117	49	68
GETHING - A	312	80.0	250	1	247	3	0.747	187	185	2
GETHING - B	39	90.0	35	0	20	15	0.748	26	15	11
GETHING - C	39	90.0	35	1	29	6	0.747	27	22	5
GETHING - D	111	90.0	100	1	74	26	0.748	75	55	20
GETHING - F	65	90.0	58	0	10	48	0.748	43	7	36
GETHING - G	18	80.0	15	0	13	2	0.748	11	9	2
GETHING - H	24	90.0	21	1	15	6	0.748	16	11	5
GETHING - I	14	70.0	10	0	9	1	0.696	7	6	1
NORDEGG - A	1	90.0	1	0	0	1	0.748	1	0	1
NORDEGG - B	34	80.0	27	0	10	17	0.748	20	8	12
NORDEGG - C	70	80.0	56	2	34	22	0.747	42	26	16
BALDONNEL - A	266	85.0	226	3	132	94	0.747	169	98	71
CHARLIE LAKE - A	10	80.0	8	0	2	6	0.748	6	2	4
CECIL - A	27	80.0	22	0	16	6	0.748	16	12	4
CECIL - B	20	80.0	16	0	2	14	0.748	12	1	11
HALFWAY - A	SOLN	11	50.0	6	0		0.680	4		
	CAP	182	90.0	164	0	161	0.680	111	109	6
TOTAL GAS	193		170	0	161	9		115	109	6
HALFWAY - B	55	6.9	4	0	4	0	0.748	3	3	0
HALFWAY - C	131	90.0	118	0	38	80	0.748	88	29	59
HALFWAY - D - CNRL PROJECT	SOLN	38	75.0	28	1		0.862	24		
	CAP	71	70.0	50	0	72	0.862	43	62	5
TOTAL GAS	109		78	1	72	6		67	62	5
HALFWAY - E - CNRL PROJECT #3	SOLN	17	50.0	8	0		0.876	7		
	CAP	77	70.0	54	0	60	0.876	47	53	1
TOTAL GAS	94		62	0	60	2		54	53	1

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00002110	42,010						
Y	00002110	6,566						
Y	00002110	6,633						
Y	00000439	157	.1012981	15.934	.0320960	5.049		
Y	00002110	91,065						
Y	00002110	2,199						
Y	00002110	14,688						
Y	00002110	6,277						
Y	00002110	26,246						
Y	00002110	48,255						
Y	00002110	1,854						
Y	00002110	6,011						
Y	00002110	946						
Y	00002110	504						
Y	00002110	16,948						
Y	00002110	21,816						
Y	00002110	94,199						
Y	00002110	5,772						
Y	00002110	5,271						
Y	00002110	14,537						
Y	00002110	8,681						
		8,681		0.000		0.000		
Y	00002110	54						
Y	00002110	79,773						
Y	00000439	6,019	.1262873	760.136	.0221785	133.495	.0147534	88.802
		6,019		760.136		133.495		88.802
Y	00000439	2,005	.1657398	332.375	.0512112	102.699	.0003987	.800
		2,005		332.375		102.699		0.800

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
6500 OSPREY										
HALFWAY - G	SOLN	3	50.0	2	0		0.713	1		
	CAP	244	90.0	220	0	213	9	0.713	157	152
	TOTAL GAS	247		222	0	213	9		158	152
HALFWAY - H		89	20.0	18	0	3	15	0.895	16	2
HALFWAY - J		151	85.0	129	0	16	113	0.748	96	12
HALFWAY - K - PROGRESS PROJECT	SOLN	34	18.0	6	0	6	0	0.705	4	4
HALFWAY - L		82	2.0	2	0	1	1	0.727	1	1
	TOTAL FIELD	3,069		2,413	16	1,765	648		1,801	1,316
6530 OWL										
BALDONNEL		16	80.0	13	0	10	3	0.872	11	9
CECIL - A	SOLN	37	70.0	26	1	15	11	0.980	25	15
CECIL - A - DEVON PROJECT	SOLN	62	75.0	46	0	42	4	0.856	40	36
	TOTAL FIELD	115		85	1	67	18		76	60
6560 PARADISE										
NOTIKEWIN - A		99	90.0	89	0	0	89	0.884	78	0
GETHING - A	SOLN	8	70.0	5	0	3	2	0.851	5	3
GETHING - B		20	14.4	3	0	3	0	0.886	3	3
GETHING - C		108	1.3	1	0	1	0	0.883	1	1
BALDONNEL - A		182	10.7	19	0	19	0	0.837	16	16
HALFWAY - A		26	78.2	20	0	20	0	0.813	17	17
HALFWAY - C		48	80.0	38	0	13	25	0.869	33	11
HALFWAY - D		46	80.0	37	0	22	15	0.872	32	19
MONTNEY - A	SOLN	22	45.0	10	0	7	3	0.835	8	6
MONTNEY - A - SUNCOR PROJECT	SOLN	46	40.0	18	0	17	1	0.938	17	15
KISKATINAW - B		189	90.0	170	0	142	28	0.894	152	127
	TOTAL FIELD	794		410	0	247	163		362	218

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00002110	8,207						
		8,207		0.000		0.000		
Y	00000439	15,101	.0929073	1,402.956	.0197318	297.962		
Y	00002110	112,155						
Y	00002110	169						
Y	00002110	168						
		644,285		2,511.400		539.204		89.602
Y	00000439	2,967						
Y	00000439	11,061	.0762423	843.278	.0020286	22.438		
Y	00000439	3,959	.1534404	607.409	.0382185	151.292		
		17,986		1,450.687		173.730		0.000
Y	00000730	88,704	.0014374	127.503	.0033179	294.312		
Y	00000439	2,035	.1638860	333.442	.0244604	49.767	.0018608	3.786
Y	00000439	0						
Y	00000439	7	.0659106	.435	.0245765	.162		
Y	00000439	152						
Y	00000439	21	.1160724	2.472	.0314014	.669		
Y	00000439	25,030	.1557332	3,898.064	.0520025	1,301.644	.0112977	282.785
Y	00000439	14,780	.1000406	1,478.589	.0471111	696.297	.0119622	176.801
Y	00000439	2,395	.2485765	595.440	.1355003	324.577		
Y	00000439	1,870	.2106798	393.929	.0253751	47.446		
Y	00000439	27,680	.0600442	1,661.994	.0222030	614.567		
		162,673		8,491.870		3,329.442		463.372

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
6600 PARKLAND										
GETHING - A	207	90.0	186	0	155	31	0.922	172	143	29
BALDONNEL - B	149	8.0	12	0	12	0	0.879	10	10	0
HALFWAY - A	271	90.0	243	1	237	6	0.662	161	157	4
HALFWAY - B	281	90.0	253	0	156	97	0.655	166	102	64
HALFWAY - C	301	90.0	271	6	207	64	0.907	246	188	58
HALFWAY - D	54	80.0	43	0	1	42	0.666	29	1	28
HALFWAY - F	180	90.0	162	2	78	84	0.684	111	54	57
DOIG - A	150	90.0	135	0	17	118	0.667	90	11	79
DOIG - B	162	30.0	48	0	29	19	0.680	33	20	13
DOIG - C	38	80.0	30	0	6	24	0.670	20	4	16
BELLOY - A	312	76.0	237	0	234	3	0.926	220	217	3
BELLOY - B	402	75.0	301	0	300	1	0.924	279	277	2
KISKATINAW - B	205	90.0	185	0	15	170	0.707	131	10	121
BASAL KISKATINAW - B	78	90.0	70	0	70	0	0.710	50	50	0
BASAL KISKATINAW - C	481	90.0	433	0	23	410	0.707	306	16	290
DEBOLT - A	93	90.0	83	0	0	83	0.850	71	0	71
WABAMUN - A	6,631	90.0	5,968	44	5,519	449	0.887	5,296	4,897	399
WABAMUN - F	502	90.0	452	10	142	310	0.924	418	131	287
TOTAL FIELD	10,497		9,112	63	7,201	1,911		7,809	6,288	1,521

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000317	31,001						
Y	00000317	62						
Y	00001243	6,201			.0275282	170.689		
Y	00001243	97,246			.0168336	1,636.991		
Y	00000317	64,212						
Y	00001243	42,194			.0367710	1,551.510		
Y	00001243	83,334			.0181210	1,510.091		
Y	00001243	117,638			.0228125	2,683.610		
Y	00001243	19,423			.0173773	337.514		
Y	00001243	24,281			.0074471	180.821		
Y	00000317	3,280						
Y	00000317	1,455						
Y	00001243	170,259			.0049768	847.347		
Y	00001243	34						
Y	00001243	409,917			.0039678	1,626.465		
N	00000317	83,293						
Y	00000317	449,632						
Y	00000317	310,322						
		1,913,780		0.000		10,545.038		

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
6800 PEEJAY										
BLUESKY - A	27	10.0	3	0	1	2	0.882	2	1	1
BLUESKY - B	26	80.0	21	0	6	15	0.748	16	4	12
BLUESKY - C	10	80.0	8	0	7	1	0.748	6	6	0
BLUESKY	15	44.0	7	0	6	1	0.748	5	5	0
GETHING - A	233	90.0	210	2	189	21	0.748	157	142	15
GETHING - B	949	90.0	854	8	390	464	0.747	638	291	347
GETHING - D	152	90.0	136	0	10	126	0.748	102	8	94
GETHING - E	14	90.0	12	0	9	3	0.748	9	7	2
GETHING - F	125	80.0	100	2	87	13	0.873	88	76	12
GETHING - G	111	90.0	100	0	61	39	0.747	75	46	29
GETHING - H	7	30.0	2	0	2	0	0.884	2	2	0
GETHING - I	91	90.0	82	1	57	25	0.748	62	43	19
GETHING - J	419	80.0	335	7	304	31	0.747	250	227	23
GETHING - L	22	80.0	18	0	16	2	0.748	13	12	1
GETHING - M	99	90.0	89	1	22	67	0.875	78	20	58
GETHING - N	32	70.0	23	0	21	2	0.748	17	16	1
GETHING - P	24	90.0	22	0	19	3	0.748	16	14	2
GETHING - S	SOLN	90.0	17	0	14	3	0.885	15	12	3
GETHING - T	8	70.0	6	0	5	1	0.748	4	4	0
GETHING	77	80.0	62	0	60	2	0.747	46	45	1
DUNLEVY - A	107	90.0	96	0	90	6	0.746	72	67	5
NORDEGG - B	5	70.0	4	0	3	1	0.748	3	2	1
NORDEGG-BALDONNEL - A	139	50.0	69	0	62	7	0.748	52	47	5
BALDONNEL - A	237	90.0	213	1	206	7	0.748	160	154	6
BALDONNEL - D	33	89.9	30	0	30	0	0.748	22	22	0
BALDONNEL - E	8	80.0	6	0	6	0	0.748	5	5	0
BALDONNEL - F	13	80.0	10	0	10	0	0.748	8	7	1
BALDONNEL - G	211	25.0	53	0	2	51	0.700	37	1	36
BALDONNEL - H	29	80.0	23	0	19	4	0.748	17	14	3
BALDONNEL - I	23	80.0	19	0	14	5	0.748	14	11	3
BALDONNEL	36	80.0	29	2	18	11	0.748	22	13	9
BOUNDARY LAKE - A	8	30.0	2	0	2	0	0.893	2	2	0
HALFWAY - K	68	45.1	30	0	30	0	0.883	27	27	0

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000439	1,749						
Y	00002110	14,865						
Y	00002110	437						
Y	00002110	417						
Y	00002110	20,351						
Y	00002110	464,644						
Y	00002110	126,394						
Y	00002110	3,437						
Y	00000439	13,008	.1276733	1,660.723	.0471931	613.868		
Y	00002110	39,255						
Y	00000439	134	.0950544	12.728	.0427191	5.720	.0001329	.018
Y	00002110	25,084						
Y	00002110	31,401						
Y	00002110	1,947						
Y	00000439	66,408	.1307939	8,685.800	.0579576	3,848.869		
Y	00002110	1,312						
Y	00002110	2,555						
Y	00000439	2,897	.1060117	307.116	.0237060	68.676		
Y	00002110	662						
Y	00002110	1,585						
Y	00002110	6,176						
Y	00002110	1,029						
Y	00002110	6,799						
Y	00002110	7,968						
Y	00002110	30						
Y	00002110	89						
Y	00002110	106						
Y	00000439	50,896	.4203468	21,393.970	.3200394	16,288.727		
Y	00002110	4,440						
Y	00002110	4,440						
Y	00002110	11,205						
Y	00000439	387	.1191917	46.068	.0388215	15.005	.0001329	.051
Y	00000439	3	.1019801	.296	.0472074	.137		

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Field / Pool / Project		1	2	3	4	5	6	7	8	9	10
		Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
6800 PEEJAY											
HALFWAY - L - ENCAL PROJECT	SOLN	13	90.0	12	0			0.846	10		
	CAP	56	90.0	50	0	46	16	0.846	42	39	13
	TOTAL GAS	69		62	0	46	16		52	39	13
HALFWAY - M		196	95.0	186	0	181	5	0.736	137	133	4
HALFWAY - N - CNRL PROJECT	SOLN	5	50.0	2	1			0.730	2		
	CAP	88	80.0	70	1	58	14	0.730	51	42	11
	TOTAL GAS	93		72	2	58	14		53	42	11
HALFWAY - Q		16	90.0	14	0	13	1	0.746	11	10	1
HALFWAY - R - CNRL PROJECT	SOLN	19	50.0	9	0	7	2	0.892	8	6	2
HALFWAY - W	SOLN	39	50.0	20	1	14	6	0.879	17	13	4
HALFWAY - X		9	80.0	7	0	6	1	0.748	5	5	0
HALFWAY	SOLN	126	80.0	101	0	70	31	0.729	74	51	23
HALFWAY - CNRL UNIT #1	SOLN	342	52.5	180	0			0.696	125		
	CAP	160	70.0	112	0	291	1	0.696	78	203	0
	TOTAL GAS	502		292	0	291	1		203	203	0
HALFWAY - CNRL UNIT #2	SOLN	543	70.0	380	0			0.725	276		
	CAP	84	80.0	67	0	439	8	0.725	48	317	7
	TOTAL GAS	627		447	0	439	8		324	317	7
HALFWAY - CNRL UNIT #3	SOLN	441	56.0	247	0			0.732	181		
	CAP	116	60.0	69	0	315	1	0.732	51	231	1
	TOTAL GAS	557		316	0	315	1		232	231	1
HALFWAY - NORTH PEEJAY PROJECT	SOLN	9	50.0	4	0			0.748	3		
	CAP	200	85.0	170	0	161	13	0.748	127	120	10
	TOTAL GAS	209		174	0	161	13		130	120	10
HALFWAY - CNRL PROJECT	SOLN	158	55.0	87	0	85	2	0.808	70	69	1
HALFWAY - CNRL GASCAP PROJECT		197	62.0	122	0	121	1	0.743	91	90	1
HALFWAY - CNRL PROJECT #2	SOLN	5	50.0	3	0			0.894	2		
	CAP	14	80.0	11	0	3	11	0.894	10	3	9
	TOTAL GAS	19		14	0	3	11		12	3	9
		6,213		4,614	27	3,588	1,026		3,461	2,685	776

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000439	14,964						
		14,964		0.000		0.000		0.000
Y	00002110	5,328						
Y	00002110	14,156						
		14,156		0.000		0.000		
Y	00002110	854						
Y	00000439	2,573	.1018162	261.963	.0181408	46.675		
Y	00000439	5,240	.1867921	978.735	.0256698	134.502	.0001329	.696
Y	00002110	975						
Y	00002110	31,098						
Y	00002110	374						
		374		0.000		0.000		
Y	00002110	8,991						
		8,991		0.000		0.000		
Y	00002110	521						
		521		0.000		0.000		
Y	00002110	13,440						
		13,440		0.000		0.000		
Y	00000439	2,253	.2196264	494.752	.0654695	147.483	.0370830	83.537
Y	00002110	1,430						
Y	00000439	11,056	.0433957	479.761	.0046456	51.359	.0075761	83.757
		11,056		479.761		51.359		83.757
		1,025,362		34,321.911		21,221.021		168.060

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
6800 PEEJAY										
TOTAL FIELD										
7000 PEEJAY WEST										
GETHING - A	279	90.0	251	4	167	84	0.870	219	146	73
GETHING - C	66	90.0	60	3	39	21	0.875	52	34	18
GETHING	41	90.0	37	0	32	5	0.747	28	24	4
HALFWAY - A - CNRL PROJECT										
SOLN	90	65.0	58	0			0.843	49		
CAP	521	80.0	417	0	467	8	0.843	352	394	7
TOTAL GAS	611		475	0	467	8		401	394	7
HALFWAY - B	38	8.6	3	0	3	0	0.871	3	3	0
HALFWAY - C - CNRL PROJECT										
SOLN	30	85.0	26	0	24	2	0.898	23	22	1
HALFWAY - D - DEKALB PROJECT										
SOLN	19	90.0	17	0	0	17	0.853	15	0	15
HALFWAY - D - CNRL PROJECT										
SOLN	16	90.0	14	0	0	14	0.796	11	0	11
HALFWAY - F	99	90.0	89	0	26	63	0.734	65	19	46
TOTAL FIELD	1,199		972	7	758	214		817	642	175
7200 PETITOT RIVER										
DEBOLT	10	70.0	7	0	5	2	0.808	5	4	1
JEAN MARIE - A	1,919	90.0	1,727	11	754	973	0.812	1,402	612	790
SLAVE POINT - A	2,817	25.0	704	0	523	181	0.750	528	392	136
SLAVE POINT - B	158	90.0	143	0	4	139	0.737	105	3	102
SLAVE POINT - C	754	65.0	490	0	4	486	0.739	363	3	360
TOTAL FIELD	5,658		3,071	11	1,290	1,781		2,403	1,014	1,389

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
7250 PICKELL										
NOTIKEWIN - A	4,109	90.0	3,698	22	3,571	127	0.768	2,838	2,741	97
NOTIKEWIN - B	115	90.0	104	2	79	25	0.885	92	70	22
BLUESKY - A	698	80.0	558	4	294	264	0.529	296	156	140
BLUESKY - B	68	90.0	61	0	53	8	0.869	53	46	7
BLUESKY - C	63	80.0	50	0	12	38	0.889	44	11	33
BLUESKY - D	30	90.0	27	0	24	3	0.858	23	21	2
BLUESKY - F	132	87.0	115	0	115	0	0.891	102	102	0
BLUESKY - G	85	45.0	38	1	37	1	0.806	31	30	1
BLUESKY - H	46	65.5	30	0	30	0	0.843	25	25	0
BLUESKY - J	64	85.0	54	0	54	0	0.855	46	46	0
BLUESKY - K	4	80.0	4	0	2	2	0.866	3	2	1
BLUESKY	7	70.0	5	0	0	5	0.901	4	0	4
BLUESKY-GETHING - A	420	90.0	378	2	354	24	0.857	324	303	21
BLUESKY-GETHING - B	16	90.0	15	0	14	1	0.887	13	12	1
GETHING - B	188	85.0	160	0	159	1	0.873	139	139	0
GETHING - D	112	43.9	49	0	49	0	0.878	43	43	0
GETHING - E	144	90.0	130	3	97	33	0.859	111	83	28
GETHING - F	56	50.0	28	0	27	1	0.751	21	20	1
GETHING - G	88	1.0	1	0	1	0	0.785	1	1	0
GETHING - H	70	80.0	56	0	3	53	0.876	49	2	47
GETHING - I	16	90.0	14	0	11	3	0.857	12	10	2
GETHING - J	79	10.0	8	0	5	3	0.842	7	4	3
GETHING - K	14	30.0	4	0	4	0	0.880	4	3	1
GETHING - N	82	90.0	73	0	4	69	0.867	64	3	61
GETHING - O	13	80.0	10	0	7	3	0.906	9	6	3
GETHING - P	19	80.0	15	0	2	13	0.886	13	2	11
GETHING - Q	35	15.0	5	0	4	1	0.870	5	4	1
GETHING - R	24	2.0	0	0	0	0	0.847	0	0	0
GETHING - T	8	60.0	5	0	5	0	0.881	4	4	0
GETHING - U	10	90.0	9	0	5	4	0.885	8	5	3
GETHING - V	34	15.0	5	0	2	3	0.865	4	2	2
GETHING - W	15	90.0	13	0	10	3	0.864	11	9	2
GETHING - X	59	85.0	50	1	13	37	0.828	41	11	30
GETHING - Z	7	90.0	6	0	5	1	0.857	5	4	1

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00002436	127,042	.0694733	8,825.988	.0173108	2,199.194		
Y	00000439	24,817	.0678938	1,684.887	.0114115	283.194		
Y	00002268	263,982			.0597499	15,772.907		
Y	00000439	7,375	.1759271	1,297.410	.0628505	463.503		
Y	00000439	38,002	.1088022	4,134.723	.0183243	696.362		
Y	00000439	2,629	.1523529	400.490	.0591988	155.616		
Y	00000439	83	.1538000	12.812	.0429143	3.575		
Y	00000439	1,118	.1450508	162.152	.0353254	39.490		
Y	00000439	221	.1701770	37.660	.0620588	13.734		
Y	00000439	315	.1641775	51.765	.0423396	13.350		
Y	00000439	1,517						
Y	00000439	4,622	.0768500	355.216	.0099723	46.094		
Y	00000439	24,354	.1889635	4,602.073	.0711620	1,733.102		
Y	00000439	1,106	.1000532	110.619	.0254497	28.137		
Y	00000439	860						
Y	00000439	112	.0997091	11.177	.0196167	2.199		
Y	00000439	32,761	.1620282	5,308.158	.0507799	1,663.584		
Y	00002436	1,072	.1648192	176.703	.0516177	55.339		
Y	00000439	192	.2688538	51.620	.0525574	10.091		
Y	00000439	53,434	.1516553	8,103.490	.0096908	517.815		
Y	00000439	3,003	.1806954	542.556	.0539579	162.014		
Y	00000439	2,599	.1951050	507.039	.0407581	105.922		
Y	00000439	288						
Y	00000439	69,638	.1636401	11,395.507	.0335901	2,339.131		
Y	00000439	3,591	.0581608	208.838	.0101055	36.286		
Y	00000439	12,778	.0311948	398.607	.1685145	2,153.279		
Y	00000439	1,259	.1509671	190.098	.0479059	60.323		
Y	00000439	100	.1509671	15.021	.0479059	4.767		
Y	00000439	32						
Y	00000439	3,872	.1100432	426.120	.0154029	59.644		
Y	00000439	3,255	.1670435	543.643	.0468478	152.466		
Y	00000439	2,756	.1584621	436.769	.0318498	87.788		
Y	00000439	37,022	.1457686	5,396.675	.0365666	1,353.774		
Y	00000439	1,562	.1296178	202.437	.0380253	59.388		

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
7250 PICKELL										
GETHING	17	80.0	13	0	0	13	0.886	12	0	12
LOWER GETHING - B	30	90.0	27	0	2	25	0.867	24	2	22
LOWER GETHING - C	14	80.0	11	0	1	10	0.778	9	1	8
LOWER GETHING - D	47	90.0	42	0	1	41	0.880	37	1	36
LOWER GETHING - E	6	80.0	5	0	4	1	0.869	4	3	1
BALDONNEL - B	112	85.0	95	0	90	5	0.761	73	68	5
BALDONNEL	6	90.0	5	0	3	2	0.382	2	1	1
CECIL - A	30	80.0	24	0	0	24	0.749	18	0	18
LIMESTONE A BED - A	4	80.0	3	0	2	1	0.870	3	2	1
HALFWAY - A	208	20.0	42	0	41	1	0.870	36	36	0
HALFWAY - B	76	50.0	38	0	0	38	0.872	33	0	33
HALFWAY - C	36	70.0	25	0	0	25	0.869	22	0	22
HALFWAY - E	190	90.0	171	0	32	139	0.770	132	24	108
JEAN MARIE - A	89	90.0	80	1	70	10	0.914	73	64	9
TOTAL FIELD	7,795		6,359	36	5,298	1,061		4,923	4,122	801
7275 PLUTO										
HALFWAY - A - POCO PROJECT	164	95.0	156	0	152	4	0.870	136	133	3
TOTAL FIELD	164		156	0	152	4		136	133	3
7300 POCKETKNIFE										
DEBOLT - A - OLYMPIA PROJECT	1,535	22.2	341	0	341	0	0.795	271	271	0
DEBOLT - B	150	39.0	59	0	58	1	0.795	46	46	0
DEBOLT - C	2,319	45.0	1,044	0	1,013	31	0.794	829	805	24
DEBOLT - D	332	35.0	116	0	99	17	0.794	92	79	13
DEBOLT - E	240	61.6	148	0	147	1	0.795	117	117	0
SHUNDA - A	192	75.0	144	0	0	144	0.794	114	0	114
TOTAL FIELD	4,768		1,852	0	1,658	194		1,469	1,318	151
7320 PORTAGE										
GETHING - A	262	10.0	26	0	6	20	0.769	20	5	15
TOTAL FIELD	262		26	0	6	20		20	5	15

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000439	13,057						
Y	00000439	25,396						
Y	00000439	10,538						
Y	00000439	41,274						
Y	00000439	1,267						
Y	00002436	5,792	.0631794	365.903	.0136610	79.117		
Y	00000439	1,898	.1159878	220.145	.0452056	85.800	.0203358	38.597
Y	00002436	23,477	.0563923	1,323.944	.0084735	198.937		
Y	00000439	1,034	.1419126	146.780	.0391884	40.533		
Y	00000439	460						
N	00000439	38,176						
N	00000439	25,026						
Y	00002436	139,333	.0794051	11,063.777	.0124858	1,739.689		
Y	00000439	9,758	.0018808	18.353				
		1,063,852		68,729.156		32,416.143		38.597
Y	00000439	3,336	.0918891	306.496	.0584504	194.961	.0155509	51.870
		3,336		306.496		194.961		51.870
Y	00000322	172						
Y	00000322	409						
Y	00000322	30,523			.0013755	41.985		
Y	00000322	16,950						
Y	00000322	301						
N	00000322	143,670						
		192,024		0.000		41.985		0.000
Y	00002436	19,757	.0002098	4.146				
		19,757		4.146		0.000		0.000

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
7340 PRES PATOU										
BLUESKY - A	174	10.0	17	0	9	8	0.886	15	8	7
BLUESKY - C	32	90.0	29	0	2	27	0.863	25	2	23
BLUESKY	115	90.0	104	0	0	104	0.861	89	0	89
BLUESKY-GETHING - A	152	80.0	121	0	121	0	0.830	101	100	1
GETHING - A	262	90.0	236	0	75	161	0.868	205	65	140
GETHING - B	8	80.0	6	0	4	2	0.880	6	4	2
GETHING - C	105	90.0	95	0	58	37	0.864	82	50	32
GETHING - D	13	80.0	10	0	4	6	0.864	9	3	6
GETHING - E	113	80.0	91	0	1	90	0.864	78	1	77
GETHING - F	8	70.0	5	0	5	0	0.868	5	4	1
GETHING - G	17	90.0	16	0	15	1	0.850	13	13	0
GETHING - H	13	70.0	9	0	6	3	0.865	8	5	3
GETHING - I	82	90.0	74	3	61	13	0.867	64	53	11
GETHING	15	90.0	14	0	10	4	0.866	12	9	3
BASAL GETHING - A	244	45.0	110	1	99	11	0.861	94	85	9
BASAL GETHING - B	51	50.0	26	0	17	9	0.860	22	15	7
BALDONNEL - A	468	85.0	398	5	290	108	0.861	343	250	93
BALDONNEL - B	124	50.0	62	0	55	7	0.870	54	48	6
BALDONNEL - C	43	44.0	19	0	19	0	0.865	16	16	0
BALDONNEL	24	80.0	19	0	1	18	0.865	16	1	15
TOTAL FIELD	2,063		1,461	9	852	609		1,257	732	525
7400 RED CREEK										
BALDONNEL - A	60	30.0	18	0	13	5	0.878	16	11	5
COPLIN	36	80.0	29	0	12	17	0.905	26	11	15
BEAR FLAT - A	380	80.0	304	0	202	102	0.860	261	174	87
ARTEX - A	62	80.0	50	0	46	4	0.736	37	34	3
HALFWAY - A	508	23.5	119	0	119	0	0.622	74	74	0
DOIG - B - REMINGTON PROJECT	SOLN	42	50.0	21	0		0.816	17		
	CAP	126	80.0	101	0	9	0.816	82	7	92
TOTAL GAS	168		122	0	9	113		99	7	92
DOIG - C - TERRA PROJECT	SOLN	98	89.5	88	0	85	0.804	70	69	1
TOTAL FIELD	1,312		730	0	486	244		583	380	203

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000439	8,663	.1077747	933.695	.0268621	232.717		
Y	00000439	27,305	.1196586	3,267.242	.0706905	1,930.184	.0013291	36.292
Y	00000439	103,886						
Y	00000439	714	.1761421	125.730	.0787744	56.229	.0216650	15.464
Y	00000439	161,469	.1439185	23,238.372	.0331255	5,348.746		
Y	00000439	1,818	.0886941	161.219	.0288165	52.380		
Y	00000439	36,935	.1161005	4,288.150	.0386785	1,428.584	.0106331	392.732
Y	00000439	6,614						
Y	00000439	90,162						
Y	00000439	377						
Y	00000439	685	.1736418	118.893	.0993135	68.000		
Y	00000439	3,228	.1456816	470.216	.0378726	122.241		
Y	00000439	12,443	.1439504	1,791.175	.0385673	479.893		
Y	00000439	3,559	.1042819	371.087	.0340194	121.058	.0018608	6.622
Y	00000439	10,366	.0985793	1,021.883	.0288946	299.524	.0158167	163.958
Y	00000439	8,602	.1352809	1,163.700	.0491798	423.050	.0019937	17.150
Y	00000439	108,044	.1718557	18,567.929	.0638800	6,901.828		
Y	00000439	7,074	.1052697	744.720	.0821369	581.069	.0078419	55.477
Y	00000439	90	.1400827	12.635	.0535726	4.832		
Y	00000439	18,237	.0854853	1,558.987	.0404920	738.448		
		610,269		57,835.635		18,788.785		687.694
Y	00000439	5,078	.1074357	545.505	.0438218	222.505	.0050507	25.645
Y	00000439	16,592	.0254385	422.072	.0208652	346.193	.0146205	242.582
Y	00000439	101,759	.0535369	5,447.865	.0324566	3,302.759	.0392096	3,989.931
Y	00000439	4,390						
Y	00000439	305						
Y	00000439	113,303	.2153934	24,404.764	.0844777	9,571.590	.0439945	4,984.714
		113,303		24,404.764		9,571.590		4,984.714
Y	00000439	2,268	.2358137	534.755	.0749787	170.029	.0413362	93.738
		243,694		31,354.961		13,613.077		9,336.611

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
7410 RED CREEK NORTH										
BEAR FLAT - A	79	80.0	63	0	61	2	0.889	56	54	2
ARTEX - A	38	80.0	31	0	13	18	0.602	18	8	10
HALFWAY - A	224	90.0	201	0	178	23	0.756	152	135	17
DOIG - B - CNRL PROJECT	SOLN	68	50.0	34	0		0.702	24		
	CAP	124	80.0	99	0	12	0.702	69	9	84
	TOTAL GAS	192		133	0	12		93	9	84
DOIG - B - CHINOOK PROJECT	SOLN	37	50.0	18	0	2	0.757	14	1	13
BELLOY - B		386	50.0	193	0	0	0.869	168	0	168
	TOTAL FIELD	956		639	0	266		501	207	294
7440 REDEYE										
HALFWAY - A	195	90.0	176	0	166	10	0.727	128	120	8
HALFWAY - B	19	50.0	10	0	3	7	0.869	8	3	5
HALFWAY - C	83	85.0	71	0	12	59	0.748	53	9	44
	TOTAL FIELD	297		257	0	181		189	132	57
7500 REDWILLOW RIVER										
NOTIKEWIN - A	209	3.4	7	0	7	0	0.891	6	6	0
FALHER - A	263	2.8	7	0	7	0	0.893	6	6	0
DUNLEVY - A	358	.4	1	0	1	0	0.889	1	1	0
BALDONNEL - A	545	50.0	272	0	0	272	0.818	223	0	223
HALFWAY - A	380	22.0	84	0	80	4	0.814	68	65	3
	TOTAL FIELD	1,755		371	0	95		304	78	226

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000439	2,582	.1141928	294.857	.0347998	89.857		
Y	00000439	17,263	.0619684	1,069.736	.0169596	292.767	.3096892	5,346.040
Y	00000439	23,248	.1416705	3,293.571	.0663599	1,542.741	.1355721	3,151.793
Y	00000439	120,321	.1558994	18,757.893	.0067928	817.311	.2126621	25,587.610
		120,321		18,757.893		817.311		25,587.610
Y	00000439	16,582	.1810281	3,001.808	.0215892	357.992	.1329138	2,203.977
N	00000439	192,979						
		372,974		26,417.865		3,100.667		36,289.420
Y	00002436	10,081	.1949949	1,965.821	.1123276	1,132.420		
Y	00000439	6,164	.1577137	972.179	.0453527	279.563		
Y	00002436	58,886	.0857113	5,047.213	.0054067	318.378		
		75,132		7,985.214		1,730.361		0.000
Y	00000442	6						
Y	00000442	6						
Y	00000442	153						
N	00000442	272,412					.0922697	25,135.338
Y	00000442	3,911						
		276,487		0.000		0.000		25,135.338

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
7600 RIGEL										
NOTIKEWIN	13	60.0	8	0	7	1	0.910	7	6	1
BLUESKY - D - DOMINION PROJECT	178	80.0	142	1	88	54	0.854	121	75	46
GETHING - B	51	80.0	41	0	24	17	0.747	30	18	12
GETHING - C	32	80.0	26	0	21	5	0.748	19	16	3
DUNLEVY - A - PROCYON PROJECT										
SOLN	11	10.0	1	0			0.869	1		
CAP	84	24.0	20	0	21	0	0.869	17	18	0
TOTAL GAS	95		21	0	21	0		18	18	0
DUNLEVY - B - NCE PROJECT #2										
SOLN	67	90.0	60	0	60	0	0.877	53	53	0
DUNLEVY - D	4	80.0	3	0	1	2	0.839	2	0	2
DUNLEVY - E - CNRL PROJ										
SOLN	13	90.0	11	1			0.827	9		
CAP	241	80.0	193	0	195	9	0.827	159	161	7
TOTAL GAS	254		204	1	195	9		168	161	7
DUNLEVY - F	16,818	90.0	15,136	31	14,787	349	0.843	12,754	12,460	294
DUNLEVY - J	15	50.0	7	0	7	0	0.875	6	6	0
DUNLEVY - K	38	90.0	34	0	32	2	0.885	30	28	2
DUNLEVY - M	35	85.0	29	0	26	3	0.886	26	23	3
DUNLEVY - N	72	90.0	64	0	56	8	0.872	56	49	7
DUNLEVY - Q	5	80.0	4	0	4	0	0.748	3	3	0
DUNLEVY - R										
SOLN	2	50.0	1	0			0.873	1		
CAP	54	80.0	43	0	11	33	0.873	38	9	30
TOTAL GAS	56		44	0	11	33		39	9	30
DUNLEVY - S										
SOLN	17	50.0	9	0			0.855	7		
CAP	173	80.0	139	0	126	22	0.855	119	108	18
TOTAL GAS	190		148	0	126	22		126	108	18
DUNLEVY - T										
SOLN	15	50.0	8	0			0.878	7		
CAP	66	50.0	33	0	23	18	0.878	29	20	16
TOTAL GAS	81		41	0	23	18		36	20	16
DUNLEVY - U	197	80.0	158	3	55	103	0.785	124	43	81
LOWER DUNLEVY - B	90	7.6	7	0	7	0	0.881	6	6	0
BALDONNEL - B	50	50.0	25	0	24	1	0.748	19	18	1
BALDONNEL - E	93	80.0	74	0	1	73	0.879	65	1	64

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000439	484	.0455747	22.054	.0045856	2.219		
Y	00000439	54,541	.1565638	8,539.098	.0791531	4,317.065	.0011962	65.243
Y	00002110	16,136						
Y	00002110	5,102						
Y	00000439	257	.0855708	21.966	.0126307	3.242		
		257		21.966		3.242		0.000
Y	00000439	211						
Y	00000439	2,423	.2556291	619.491	.0998505	241.978		
Y	00000439	9,230	.2221942	2,050.919	.0749870	692.153	.0018608	17.176
		9,230		2,050.919		692.153		17.176
Y	00000439	348,652	.1921407	66,990.139	.0947467	33,033.580	.0006646	231.703
Y	00000439	611	.0862285	52.686	.0195117	11.922		
Y	00000439	2,547	.1216827	309.926	.0262640	66.895		
Y	00000439	3,668	.0966346	354.494	.0228181	83.706		
Y	00000439	7,921	.1079066	854.750	.0383347	303.657	.0005317	4.211
Y	00002110	439						
Y	00000439	33,157						
		33,157		0.000		0.000		0.000
Y	00000439	21,106	.1442013	3,043.555	.0445248	939.755		
		21,106		3,043.555		939.755		0.000
Y	00000439	17,790	.1075407	1,913.160	.0691665	1,230.480		
		17,790		1,913.160		1,230.480		0.000
Y	00000439	103,128	.1166698	12,031.863	.0347873	3,587.525		
Y	00000439	55						
Y	00002110	737						
Y	00000439	73,088	.1215713	8,885.340	.0334805	2,447.010		

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
7600 RIGEL										
BALDONNEL - F	11	70.0	8	0	3	5	0.874	7	3	4
BALDONNEL	18	80.0	14	0	10	4	0.876	13	9	4
CECIL - A	648	90.0	583	4	535	48	0.858	501	459	42
CECIL - B - PENGROWTH PROJECT	SOLN 134	65.0	87	0	85	2	0.839	73	71	2
CECIL - C	54	10.0	5	0	1	4	0.886	5	1	4
CECIL - D	SOLN 12	30.0	4	0			0.747	3		
	CAP 75	25.0	19	0	22	1	0.747	14	17	0
TOTAL GAS	87		23	0	22	1		17	17	0
CECIL - G - PENGROWTH PROJECT	SOLN 77	70.0	54	0	51	3	0.852	46	43	3
CECIL - H - PENGROWTH PROJECT	SOLN 124	90.0	112	1			0.903	101		
	CAP 155	80.0	124	2	183	53	0.903	112	166	47
TOTAL GAS	279		236	3	183	53		213	166	47
CECIL - I - PENGROWTH PROJECT	SOLN 93	85.0	79	0	78	1	0.886	70	69	1
BOUNDARY LAKE - A	34	70.0	24	0	21	3	0.886	21	19	2
BOUNDARY LAKE - B	12	70.0	9	0	4	5	0.869	7	3	4
HALFWAY - AA	219	10.0	22	0	7	15	0.867	19	6	13
HALFWAY - AA - CALAHOO PROJECT	SOLN 10	50.0	5	0			0.871	4		
	CAP 207	6.0	12	0	17	0	0.871	11	14	1
TOTAL GAS	217		17	0	17	0		15	14	1
HALFWAY - B	32	90.0	28	0	27	1	0.868	25	24	1
HALFWAY - BB	103	80.0	83	0	4	79	0.897	74	3	71
HALFWAY - C - ARCHEAN PROJECT	SOLN 53	90.0	48	0			0.795	38		
	CAP 112	90.0	101	0	49	100	0.795	80	39	79
TOTAL GAS	165		149	0	49	100		118	39	79
HALFWAY - C - CNRL UNIT #1	SOLN 50	90.0	45	0			0.817	36		
	CAP 9	33.0	3	0	47	1	0.817	3	38	1
TOTAL GAS	59		48	0	47	1		39	38	1
HALFWAY - C - PAVILION GASCAP PROJECT	76	70.0	53	0	46	7	0.802	43	37	6
HALFWAY - D	75	5.2	4	0	4	0	0.851	3	3	0
HALFWAY - DD	SOLN 6	70.0	4	0	3	1	0.873	4	3	1
HALFWAY - EE	25	70.0	18	0	0	18	0.808	14	0	14

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000439	4,060	.1238116	502.687	.0439686	178.517	.0001329	.540
Y	00000439	4,391	.1161655	510.036	.0341847	150.091		
Y	00000439	48,776	.1472632	7,182.941	.0783764	3,822.905	.0005317	25.932
Y	00000439	1,683	.3021493	508.638	.0583221	98.179		
Y	00000439	4,819	.1155093	556.616	.0533672	257.166		
Y	00002110	298						
		298		0.000		0.000		
Y	00000439	3,231	.2567666	829.613	.0530139	171.288		
Y	00000439	52,278	.0925956	4,840.711	.0250302	1,308.529		
		52,278		4,840.711		1,308.529		0.000
Y	00000439	1,384	.1725071	238.802	.0295743	40.940	.0005317	.736
Y	00000439	2,674	.1209714	323.465	.1040302	278.166		
Y	00000439	4,610						
Y	00000439	14,488	.0820358	1,188.559	.0299304	433.640	.0265828	385.139
Y	00000439	334	.1383491	46.181	.0463188	15.461		
		334		46.181		15.461		0.000
Y	00000439	1,007						
Y	00000439	78,782	.0617434	4,864.287	.0109285	860.973	.0015950	125.655
Y	00000439	99,394	.1978293	19,663.044	.0712942	7,086.216	.0517035	5,139.015
		99,394		19,663.044		7,086.216		5,139.015
Y	00000439	976	.1283296	125.288	.0411438	40.169	.0289752	28.288
		976		125.288		40.169		28.288
Y	00000439	6,767						
Y	00000439	7	.0069935	.046	.0172201	.114	.0014621	.010
Y	00000439	1,278	.1148952	146.836	.0379838	48.543	.0325639	41.617
Y	00000439	17,456	.1132512	1,976.924	.0459372	801.885	.0522351	911.822

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
7600 RIGEL										
HALFWAY - FF	111	5.7	6	0	6	0	0.859	5	5	0
HALFWAY - H - HUNT OIL PROJECT #1										
SOLN	68	50.0	34	0			0.753	26		
CAP	175	50.0	88	0	18	104	0.753	66	13	79
TOTAL GAS	243		122	0	18	104		92	13	79
HALFWAY - HH	40	70.0	28	0	0	28	0.879	24	0	24
HALFWAY - I										
SOLN	22	50.0	11	0			0.854	9		
CAP	549	90.0	494	0	486	19	0.854	422	416	15
TOTAL GAS	571		505	0	486	19		431	416	15
HALFWAY - M	103	4.7	5	0	5	0	0.885	4	4	0
HALFWAY - P	199	5.5	11	0	11	0	0.871	10	9	1
HALFWAY - S	53	50.0	27	0	2	25	0.849	23	1	22
HALFWAY - U	60	90.0	54	0	51	3	0.863	47	44	3
HALFWAY - W	60	90.0	54	0	53	1	0.855	46	46	0
HALFWAY - Y	174	90.0	157	0	3	154	0.853	134	2	132
DOIG - B	9	90.0	8	0	7	1	0.792	7	5	2
TOTAL FIELD	22,481		18,801	43	17,415	1,386		15,858	14,693	1,165

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000439	2	.0770344	.123	.0215672	.035	.0318993	.051
Y	00000439	104,412	.1189141	12,416.011	.0381122	3,979.354	.1963137	20,497.427
		104,412		12,416.011		3,979.354		20,497.427
N	00000439	27,823	.0033305	92.663	.0055199	153.579	.0531655	1,479.224
Y	00000439	18,450	.0793502	1,463.996	.0386147	712.434	.0227283	419.332
		18,450		1,463.996		712.434		419.332
Y	00000439	4	.0650137	.241	.0063698	.024	.0130256	.048
Y	00000439	411	.0768245	31.560	.0330265	13.567	.0213991	8.791
Y	00000439	24,855	.0488041	1,213.007	.0341355	848.424	.0412033	1,024.091
Y	00000439	3,622	.0759596	275.126	.0299220	108.377	.0277790	100.615
Y	00000439	948	.0893046	84.661	.0403037	38.208	.0388108	36.793
Y	00000439	153,982						
Y	00000439	1,935	.1747831	338.240	.0495739	95.935	.0930397	180.050
		1,386,418		165,109.744		68,503.904		30,723.509

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
7620 RIGEL EAST										
GETHING - A	1,034	90.0	931	0	830	101	0.820	763	681	82
GETHING - A - REMINGTON PROJECT	7	50.0	4	0			0.857	3		
CAP	205	90.0	185	0	139	50	0.857	158	119	42
TOTAL GAS	212		189	0	139	50		161	119	42
GETHING - B	21	4.5	1	0	1	0	0.881	1	1	0
GETHING - C	70	52.6	37	0	37	0	0.877	32	32	0
GETHING - D	66	4.0	3	0	3	0	0.893	2	2	0
GETHING - F	146	80.0	117	0	99	18	0.862	101	85	16
GETHING - G	112	90.0	100	0	93	7	0.861	86	80	6
GETHING - H	21	25.0	5	0	1	4	0.763	4	1	3
CADOMIN - A	144	90.0	130	0	107	23	0.869	113	93	20
BALDONNEL - B	36	90.0	32	0	22	10	0.872	28	19	9
BALDONNEL	16	80.0	12	0	10	2	0.870	11	9	2
HALFWAY - A	8	75.0	6	0	1	5	0.856	5	1	4
HALFWAY - B	130	1.0	1	0	1	0	0.858	1	1	0
TOTAL FIELD	2,016		1,564	0	1,344	220		1,308	1,124	184
7660 RING										
BLUESKY-GETHING-MONTNEY - A	1,949	75.0	1,462	15	558	904	0.910	1,330	507	823
BLUESKY-GETHING-MONTNEY - A - CANHUNTER BORDER UNIT B	24,188	75.0	18,141	92	10,253	7,888	0.905	16,421	9,281	7,140
BLUESKY-GETHING-MONTNEY - A - BURLINGTON PROJECT	1,301	75.0	976	12	652	324	0.905	883	590	293
BLUESKY-GETHING-MONTNEY - E - CANHUNTER BORDER UNIT B	88	80.0	70	2	40	30	0.906	64	36	28
BLUESKY-GETHING-MONTNEY - E - BURLINGTON PROJECT	500	80.0	400	9	351	49	0.905	362	318	44
BELLOY - A	87	25.0	22	0	0	22	0.915	20	0	20
SLAVE POINT - A	539	90.0	485	0	354	131	0.845	409	299	110
SLAVE POINT - B	47	55.0	26	0	0	26	0.815	21	0	21
TOTAL FIELD	28,699		21,582	130	12,208	9,374		19,510	11,031	8,479

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000439	100,304	.1912744	19,185.642	.0760570	7,628.841	.0014621	146.650
Y	00000439	49,603	.1545778	7,667.555	.0540640	2,681.745	.0009304	46.151
		49,603		7,667.555		2,681.745		46.151
Y	00000439	14						
Y	00000439	49						
Y	00000439	1						
Y	00000439	18,192	.1616828	2,941.253	.0568902	1,034.917	.0003987	7.254
Y	00000439	7,017	.1448590	1,016.418	.0548884	385.130	.0015950	11.191
Y	00000439	4,495	.2977699	1,338.505	.1932260	868.570	.0013291	5.975
Y	00000439	23,175	.1172967	2,718.397	.0397924	922.205	.0027912	64.687
Y	00000439	10,646	.0771546	821.380	.0273134	290.776	.0030570	32.545
Y	00000439	2,027	.0459688	93.160	.0241719	48.987	.0089052	18.047
Y	00000439	5,031	.1610392	810.253	.0593369	298.548	.0005317	2.675
Y	00000439	201						
		220,755		36,592.563		14,159.718		335.174
Y	00000740	904,380	.0022468	2,031.982	.0193115	17,464.962		
Y	00000740	7,887,262	.0027394	21,606.261	.0356808	281,423.843		
Y	00000740	323,859	.0026883	870.636	.0448594	14,528.106		
Y	00000740	30,492	.0024885	75.880	.0199263	607.598		
Y	00000740	48,872	.0027730	135.523	.0287170	1,403.463		
N	00000740	21,821						
Y	00000740	130,479	.0000343	4.469				
N	00000740	25,748						
		9,372,912		24,724.752		315,427.971		

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
7720 ROGER										
SLAVE POINT	145	85.0	123	0	108	15	0.747	92	80	12
PINE POINT - A - CNRL PROJECT	3,425	62.9	2,153	0	2,153	0	0.747	1,609	1,609	0
TOTAL FIELD	3,570		2,276	0	2,261	15		1,701	1,689	12
7740 SAHTANEH										
DEBOLT	42	60.0	25	0	1	24	0.596	15	1	14
SLAVE POINT - A	96	74.0	71	0	0	71	0.730	52	0	52
SLAVE POINT - B - MOBIL PROJECT	1,000	65.0	650	0	317	333	0.667	434	212	222
SLAVE POINT - C	316	65.0	205	0	152	53	0.684	140	104	36
SLAVE POINT - D	320	5.0	16	0	13	3	0.690	11	9	2
SULPHUR POINT - A	68	35.0	24	0	16	8	0.731	17	11	6
PINE POINT - A	1,232	37.0	456	0	436	20	0.704	321	307	14
PINE POINT - B	1,477	32.0	473	0	451	22	0.623	294	281	13
PINE POINT - C	111	74.0	82	0	64	18	0.678	56	43	13
TOTAL FIELD	4,662		2,002	0	1,450	552		1,340	968	372
7745 SATURN										
CECIL - A - IMPERIAL PROJECT	SOLN	40	50.0	20	0		0.896	18		
	CAP	58	80.0	46	0	22	0.896	41	20	39
TOTAL GAS	98		66	0	22	44		59	20	39
CECIL - B	10	80.0	8	0	2	6	0.861	7	2	5
DEBOLT - A	558	1.0	6	0	0	6	0.845	5	0	5
TOTAL FIELD	666		80	0	24	56		71	22	49
7750 SEPTIMUS										
NORTH PINE - B	44	80.0	35	0	29	6	0.885	31	26	5
NORTH PINE - C	52	40.0	21	0	20	1	0.883	18	18	0
NORTH PINE - D	62	15.0	9	0	4	5	0.897	8	4	4
HALFWAY - A	954	85.0	811	0	798	13	0.841	682	671	11
HALFWAY - B	48	90.0	43	0	35	8	0.841	36	29	7
DOIG - A	81	90.0	73	0	5	68	0.708	52	3	49
DOIG - B	262	90.0	236	0	23	213	0.705	166	16	150
TOTAL FIELD	1,503		1,228	0	914	314		993	767	226

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000437	15,630					.0015399	24.068
Y	00000437	87					.0017965	.157
		15,717		0.000		0.000		24.224
Y	00000437	23,913					.0384964	920.579
Y	00000437	70,698						
Y	00000437	332,905					.0614659	20,462.325
Y	00000437	53,739					.0373415	2,006.687
Y	00000437	3,018					.0359300	108.426
Y	00000437	8,254					.0002566	2.118
Y	00000437	19,932						
Y	00000437	21,730						
Y	00000437	18,435					.0491470	906.036
		552,624		0.000		0.000		24,406.170
Y	00000439	44,142	.0922908	4,073.891	.0277354	1,224.293		
		44,142		4,073.891		1,224.293		0.000
Y	00000439	5,817	.1834033	1,066.857	.0686968	399.609	.0053166	30.926
N	00000439	5,576	.2595433	1,447.136	.0600731	334.950		
		55,535		6,587.884		1,958.852		30.926
Y	00000439	6,262	.1146432	717.861	.0592773	371.177		
Y	00000439	539	.1206145	65.035	.0584358	31.509		
Y	00000439	5,318	.0694843	369.482	.0581791	309.367		
Y	00000439	12,874	.0249919	321.743	.0480063	618.029	.0409375	527.025
Y	00000439	8,009	.0680474	544.964	.0396690	317.693	.0435957	349.141
Y	00001243	68,214			.0114373	780.185		
Y	00001243	212,979			.0382342	8,143.083		
		314,194		2,019.087		10,571.042		876.165

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
7755 SEXTET										
SLAVE POINT - A	326	25.0	82	0	63	19	0.760	62	48	14
SLAVE POINT - B	530	70.0	371	0	357	14	0.766	284	274	10
SLAVE POINT - D - TALISMAN PROJECT	1,392	90.0	1,253	0	1,103	150	0.774	969	853	116
SLAVE POINT - E	856	10.0	86	0	85	1	0.753	64	64	0
TOTAL FIELD	3,104		1,792	0	1,608	184		1,379	1,239	140
7760 SHEKILIE										
BLUESKY - A	39	80.0	31	0	24	7	0.787	25	19	6
SHUNDA - D	44	90.0	40	0	0	40	0.812	32	0	32
SHUNDA - E	8	90.0	7	0	5	2	0.857	6	5	1
PEKISKO - A	8	90.0	7	0	6	1	0.811	6	5	1
PEKISKO - B	15	50.0	7	0	4	3	0.848	6	3	3
PEKISKO - C	12	80.0	10	0	2	8	0.841	8	2	6
PEKISKO - D	23	30.0	7	0	2	5	0.834	6	2	4
BANFF - A	257	40.5	104	0	104	0	0.843	88	88	0
BANFF - B	3	70.0	2	0	1	1	0.860	2	1	1
SLAVE POINT - A	395	65.0	256	0	98	158	0.759	195	75	120
TOTAL FIELD	804		471	0	246	225		374	200	174

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000437	18,908					.0051329	97.051
Y	00000437	13,233					.0142437	188.491
Y	00000437	149,802					.0128321	1,922.278
Y	00000437	645					.0166818	10.751
		182,588		0.000		0.000		2,218.571
Y	00000437	7,162						
Y	00000437	39,846						
Y	00000437	1,600						
Y	00000437	1,193						
Y	00000437	3,502						
Y	00000437	7,470						
Y	00000437	4,910						
Y	00000437	27						
Y	00000437	842						
Y	00000437	158,036					.0224562	3,548.887
		224,587		0.000		0.000		3,548.887

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
7770 SIERRA										
BLUESKY - B	576	90.0	519	10	454	65	0.803	417	365	52
BLUESKY - C	44	90.0	40	0	4	36	0.818	33	3	30
BLUESKY - D	36	80.0	28	0	26	2	0.818	23	21	2
BANFF	40	80.0	32	1	23	9	0.857	27	19	8
JEAN MARIE - A	9,979	90.0	8,981	179	5,364	3,617	0.817	7,336	4,381	2,955
JEAN MARIE - A - ENDURANCE PROJECT	2,363	90.0	2,127	15	998	1,129	0.805	1,712	804	908
SLAVE POINT - A	777	34.6	269	0	269	0	0.726	195	195	0
SLAVE POINT - C	268	41.0	110	0	104	6	0.733	81	76	5
PINE POINT - A - MOBIL PROJECT	39,300	83.7	32,906	0	32,905	1	0.713	23,452	23,451	1
PINE POINT - B - MOBIL PROJECT	19,597	76.4	14,976	0	14,974	2	0.679	10,166	10,164	2
PINE POINT - D	5,806	10.0	581	0	527	54	0.667	387	351	36
PINE POINT - D - MOBIL PROJECT	5,806	67.3	3,907	0	3,903	4	0.701	2,740	2,737	3
PINE POINT - E - MOBIL PROJECT	2,414	90.0	2,173	0	2,127	46	0.711	1,544	1,511	33
PINE POINT - F - MOBIL PROJECT	2,142	80.0	1,714	0	1,599	115	0.682	1,169	1,090	79
PINE POINT - G	772	80.0	617	0	616	1	0.700	432	431	1
PINE POINT - H	184	1.0	2	0	1	1	0.748	1	1	0
PINE POINT - J	2,576	90.0	2,319	0	2,041	278	0.601	1,393	1,226	167
TOTAL FIELD	92,680		71,301	205	65,935	5,366		51,108	46,826	4,282
7775 SIKANNI										
HALFWAY - A	297	90.0	268	0	133	135	0.784	210	104	106
KISKATINAW - A	372	1.3	5	0	5	0	0.788	4	4	0
DEBOLT - A	453	35.0	159	0	152	7	0.795	126	120	6
DEBOLT - B	272	42.0	114	0	111	3	0.795	91	88	3
DEBOLT - C - RANGER PROJECT	5,440	51.0	2,774	0	2,721	53	0.795	2,205	2,162	43
DEBOLT - D	96	50.0	48	0	33	15	0.794	38	26	12
DEBOLT - G - ACANTHUS PROJECT	2,110	50.0	1,055	0	1,049	6	0.794	838	833	5
DEBOLT - H	3,872	90.0	3,485	0	3,243	242	0.791	2,755	2,564	191
DEBOLT - I	1,267	60.0	760	0	249	511	0.795	604	198	406
DEBOLT - J	483	60.0	290	0	198	92	0.794	230	157	73
DEBOLT - K	714	65.0	464	0	433	31	0.795	369	345	24
DEBOLT	34	85.0	29	0	22	7	0.795	23	18	5
TOTAL FIELD	15,410		9,451	0	8,349	1,102		7,493	6,619	874

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000437	64,170					.0005133	32.937
Y	00000437	36,002						
Y	00000437	2,913						
Y	00000437	9,293						
Y	00000437	3,617,565						
Y	00000437	1,128,249						
Y	00000437	65						
Y	00000437	6,217					.0186066	115.677
Y	00000437	1,010					.0186066	18.795
Y	00000437	1,927					.0171950	33.140
Y	00000437	53,843					.0346467	1,865.495
Y	00000437	4,155						
Y	00000437	46,154						
Y	00000437	114,906					.0365716	4,202.284
Y	00000437	1,534					.0189915	29.125
Y	00000437	908					.0256643	23.303
Y	00000437	278,051					.0699351	19,445.549
		5,366,961		0.000		0.000		25,766.305
Y	00000322	134,975			.0044645	602.591	.0027015	364.636
Y	00000322	143						
Y	00000322	6,879						
Y	00000322	3,750						
Y	00000322	53,746						
Y	00000322	14,694						
Y	00000322	5,776					.0000338	.195
Y	00000322	242,345			.0030109	729.670	.0000338	8.184
Y	00000322	510,695						
Y	00000322	91,965						
Y	00000322	30,588						
Y	00000322	6,158					.0000338	.208
		1,101,713		0.000		1,332.261		373.222

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
7780 SILVER										
BLUESKY - A	3,924	90.0	3,532	0	3,207	325	0.733	2,589	2,351	238
BLUESKY - B	528	80.0	423	0	345	78	0.745	315	257	58
BLUESKY - C	86	85.0	73	0	11	62	0.757	55	9	46
BLUESKY - D	73	80.0	58	0	40	18	0.877	51	35	16
BLUESKY - E	4	65.2	3	0	3	0	0.877	2	2	0
BLUESKY-GETHING - A	224	92.0	206	0	196	10	0.872	180	170	10
BLUESKY-GETHING - B	49	90.0	44	0	8	36	0.866	38	7	31
BLUESKY-GETHING - C	62	90.0	56	0	0	56	0.878	49	0	49
BLUESKY-GETHING - D	7	80.0	5	0	5	0	0.838	5	4	1
BLUESKY-GETHING	6	50.0	3	0	3	0	0.863	2	2	0
GETHING - B	60	90.0	54	0	44	10	0.836	45	37	8
BALDONNEL - A	24	90.0	21	0	18	3	0.867	19	16	3
CHARLIE LAKE - A	69	90.0	62	0	0	62	0.873	54	0	54
CHARLIE LAKE - D	8	80.0	7	0	0	7	0.854	6	0	6
A MARKER/BASE OF LIME - B	2	66.9	1	0	1	0	0.875	1	1	0
HALFWAY - A	63	15.0	9	0	9	0	0.887	8	8	0
HALFWAY - B	41	65.0	27	0	27	0	0.868	23	23	0
HALFWAY - G	193	80.0	154	0	120	34	0.848	131	102	29
HALFWAY - H	8	80.0	7	0	0	7	0.868	6	0	6
HALFWAY - I	71	70.0	49	0	48	1	0.942	47	45	2
TOTAL FIELD	5,502		4,794	0	4,085	709		3,626	3,069	557
7820 SILVERBERRY										
GETHING - A	30	90.0	27	0	22	5	0.869	23	19	4
BALDONNEL - B	102	9.5	10	0	10	0	0.869	8	8	0
NORTH PINE - A	353	93.3	329	0	329	0	0.896	295	295	0
NORTH PINE - B	57	90.0	51	0	46	5	0.895	46	41	5
NORTH PINE - D	16	79.3	13	0	13	0	0.910	11	11	0
ARTEX - A	31	25.0	8	0	0	8	0.759	6	0	6
TOTAL FIELD	589		438	0	420	18		389	374	15

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00002436	325,198	.1559071	50,700.677	.0823060	26,765.733		
Y	00002436	77,413	.1175453	9,099.561	.0593179	4,591.989		
Y	00002436	61,667	.1120597	6,910.407	.0437999	2,701.017		
Y	00000439	18,296						
Y	00000439	0						
Y	00000439	10,817	.1803310	1,950.677	.0614977	665.233		
Y	00000439	35,777	.1550336	5,546.591	.0438340	1,568.235		
Y	00000439	55,823						
Y	00000439	328	.1842756	60.387	.0628174	20.585		
Y	00000439	70	.1822437	12.794	.0457113	3.209		
Y	00000439	10,125	.2960397	2,997.402	.1467224	1,485.564		
Y	00000439	3,438	.1430971	491.954	.0456656	156.994		
Y	00000439	62,399						
Y	00000439	6,007	.1688824	1,014.527	.0779890	468.503		
Y	00000439	0	.1132472	.023	.0289657	.006	.0001329	.000
Y	00000439	100						
Y	00000439	230	.1832010	42.063	.0755767	17.352		
Y	00000439	34,040	.1793202	6,104.042	.0895166	3,047.137		
Y	00000439	6,404						
Y	00000439	1,570	.1242890	195.096	.0582000	91.357		
		709,702		85,126.200		41,582.914		0.000
Y	00000439	5,315	.0976964	519.208	.0395075	209.963	.0003987	2.119
Y	00000439	34	.1053144	3.612	.0390283	1.339	.0047849	.164
Y	00000439	236	.0989084	23.293	.0707080	16.652		
Y	00000439	5,807	.0800515	464.867	.0526446	305.712		
Y	00000439	2	.0512607	.077	.0028883	.004		
N	00000439	7,782						
		19,175		1,011.057		533.670		2.283

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
7840 SIPHON										
BLUESKY	2	80.0	1	0	1	0	0.874	1	1	0
GETHING - B	34	50.0	17	0	4	13	0.874	15	3	12
DUNLEVY - A	2,779	52.0	1,445	0	1,416	29	0.872	1,260	1,235	25
DUNLEVY - B	175	90.0	157	0	5	152	0.871	137	4	133
DUNLEVY - D	117	85.0	99	0	71	28	0.858	85	61	24
DUNLEVY - E	30	80.0	24	0	0	24	0.865	21	0	21
BALDONNEL - A	137	70.0	96	1	83	13	0.844	81	70	11
SIPHON - A	467	73.0	341	0	340	1	0.820	280	279	1
SIPHON - B	105	90.0	95	0	93	2	0.866	82	81	1
CECIL - A	26	90.0	23	0	0	23	0.885	20	0	20
HALFWAY - A	998	75.0	748	0	674	74	0.855	640	576	64
HALFWAY - C	65	15.6	10	0	10	0	0.853	9	9	0
HALFWAY - E	330	90.0	297	0	5	292	0.886	263	4	259
DOIG - A	312	1.0	3	0	1	2	0.870	3	1	2
DOIG	257	58.0	149	0	144	5	0.834	124	120	4
TOTAL FIELD	5,834		3,505	1	2,847	658		3,021	2,444	577
7860 SIPHON EAST										
BLUESKY - A	SOLN	10	40.0	4	0		0.817	3		
	CAP	907	88.0	798	0	801	1	0.817	652	654
	TOTAL GAS	917		802	0	801	1	655	654	1
DUNLEVY - A		89	7.6	7	0	7	0.872	6	6	0
DUNLEVY - B	SOLN	112	33.0	37	0	6	0.847	31	5	26
BALDONNEL - A		103	6.5	7	0	6	0.868	6	6	0
TOTAL FIELD		1,221		853	0	820	33	698	671	27
7890 SOJER										
BALDONNEL - A		258	50.0	129	0	19	0.867	112	17	95
BALDONNEL - B		40	90.0	36	0	0	0.762	28	0	28
TOTAL FIELD		298		165	0	19	146	140	17	123

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000439	81						
Y	00000439	13,140						
Y	00000439	28,844	.0923214	2,662.954	.0251648	725.864	.0041203	118.848
Y	00000439	152,333	.0972946	14,821.199	.0217974	3,320.463	.0011962	182.225
Y	00000439	27,976	.1329714	3,720.033	.0326669	913.897	.0035887	100.397
N	00000439	23,918	.0986662	2,359.938	.0315956	755.716	.0006646	15.895
Y	00000439	12,706	.0692295	879.603	.0383019	486.649	.0219308	278.644
Y	00000439	1,272						
Y	00000439	1,418	.1261877	178.959	.0632735	89.734	.0026583	3.770
N	00000439	22,965						
Y	00000439	74,653	.0710336	5,302.887	.0297787	2,223.072	.0228612	1,706.660
Y	00000439	1						
Y	00000439	291,941	.0780796	22,794.641	.0347102	10,133.330	.0093040	2,716.208
Y	00000439	1,990	.1647544	327.795	.0337822	67.213	.0010633	2.116
Y	00000439	4,983	.1718927	856.455	.0527192	262.673	.0333614	166.223
		658,220		53,904.467		18,978.612		5,290.986
Y	00000439	952	.2387673	227.306	.1020560	97.157	.0011962	1.139
		952		227.306		97.157		1.139
Y	00000439	112						
Y	00000439	31,297	.1455677	4,555.890	.0236007	738.641	.0079748	249.591
Y	00000439	288						
		32,650		4,783.196		835.798		250.730
Y	00000439	109,852						
Y	00002436	36,286						
		146,138		0.000		0.000		0.000

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		1	2	3	4	5	6	7	8	9	10
Field / Pool / Project		Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
7900 SQUIRREL											
BLUESKY - A - PENGROWTH PROJECT	SOLN	8	50.0	4	0			0.822	3		
	CAP	28	70.0	19	0	15	8	0.822	16	13	6
	TOTAL GAS	36		23	0	15	8		19	13	6
GETHING - A		83	90.0	74	0	12	62	0.882	66	11	55
GETHING - B		36	90.0	32	0	19	13	0.870	28	16	12
GETHING		15	80.0	12	0	11	1	0.771	9	8	1
DUNLEVY - A		64	75.0	48	0	11	37	0.878	42	10	32
BALDONNEL - A		64	80.0	51	0	1	50	0.865	44	1	43
NORTH PINE - C - ENCAL PROJECT	SOLN	93	70.0	65	0			0.885	58		
	CAP	99	90.0	89	0	128	26	0.885	79	113	24
	TOTAL GAS	192		154	0	128	26		137	113	24
TOTAL FIELD		490		394	0	197	197		345	172	173

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000439	7,898						
		7,898		0.000		0.000		0.000
Y	00000439	61,958						
Y	00000439	13,398						
Y	00000439	1,306						
Y	00000439	36,930	.0967713	3,573.726	.0309379	1,142.523		
Y	00000439	50,602	.1242147	6,285.474	.0597885	3,025.402	.0005317	26.903
Y	00000439	26,384	.2056278	5,425.265	.0513494	1,354.796		
		26,384		5,425.265		1,354.796		0.000
		198,474		15,284.465		5,522.721		26.903

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
8000 STODDART										
CADOMIN - A	84	80.0	67	0	2	65	0.870	59	2	57
CECIL - B	SOLN 22	60.0	13	0	12	1	0.875	12	10	2
CECIL - C - PETRO-CAN PROJECT	SOLN 4	50.0	2	0			0.882	2		
	CAP 32	90.0	29	0	23	8	0.882	25	20	7
TOTAL GAS	36		31	0	23	8		27	20	7
CECIL - D	72	50.0	36	0	0	36	0.883	32	0	32
CECIL - F	42	13.6	6	0	6	0	0.880	5	5	0
CECIL - G	25	23.0	6	0	6	0	0.883	5	5	0
CECIL - H	40	21.2	8	0	8	0	0.890	8	8	0
CECIL - J - WAINOCO PROJECT	SOLN 16	50.0	8	0	5	3	0.872	7	4	3
NORTH PINE - A	139	25.0	35	0	16	19	0.873	30	14	16
NORTH PINE - B	52	3.3	2	0	2	0	0.892	2	1	1
NORTH PINE - D	47	13.0	6	0	6	0	0.885	5	5	0
NORTH PINE - E - PETRO CANADA PROJECT	SOLN 16	75.0	12	0	12	0	0.845	10	10	0
NORTH PINE - F - CALAHOO PROJECT	SOLN 21	75.0	15	0			0.863	13		
	CAP 75	75.0	56	0	71	0	0.863	49	61	1
TOTAL GAS	96		71	0	71	0		62	61	1
NORTH PINE - F - SEARCH PROJECT	SOLN 15	90.0	14	0	12	2	0.811	11	10	1
NORTH PINE - G - PROGRESS PROJECT	11	80.0	9	0	0	9	0.812	7	0	7
NORTH PINE - G - PENGROWTH PROJECT	SOLN 28	91.0	26	0	25	1	0.839	21	21	0
NORTH PINE	19	60.0	11	0	11	0	0.868	10	9	1
BELLOY - A	11,866	84.0	9,968	9	9,901	67	0.884	8,807	8,749	58
BELLOY - C - PROGRESS PROJECT	SOLN 109	60.0	66	0	64	2	0.884	58	57	1
BELLOY - M	393	90.0	354	0	274	80	0.891	315	244	71
TOTAL FIELD	13,128		10,749	9	10,456	293		9,493	9,235	258

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000439	65,047	.1052184	6,844.092	.0340929	2,217.626	.0002658	17.291
Y	00000439	1,470	.1339375	196.875	.0419919	61.724	.0098356	14.457
Y	00000439	7,722						
		7,722		0.000		0.000		0.000
Y	00000439	35,454						
Y	00000439	29	.1392152	4.009	.0511356	1.473		
Y	00000439	98	.1002542	9.865	.0469583	4.621	.0007975	.078
Y	00000439	21						
Y	00000439	3,007	.1371862	412.519	.0989853	297.649		
Y	00000439	18,904	.1568350	2,964.792	.0633056	1,196.723		
Y	00000439	27						
Y	00000439	148						
Y	00000439	443	.1918905	84.988	.1559337	69.063		
Y	00000439	1,001	.2475381	247.860	.0830419	83.150		
		1,001		247.860		83.150		0.000
Y	00000439	1,511	.3798747	573.801	.0968538	146.298		
Y	00000439	9,173						
Y	00000439	131	.3344948	43.652	.0692039	9.031		
Y	00000439	350	.1770265	61.871	.0655271	22.902		
Y	00000439	66,256	.1191699	7,895.732	.0651787	4,318.485	.0001329	8.806
Y	00000439	1,204						
Y	00000439	79,345	.0937429	7,437.995	.0246023	1,952.059		
		291,340		26,778.050		10,380.803		40.633

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
8060 STODDART SOUTH										
SIPHON	8	70.0	6	0	5	1	0.891	5	4	1
CECIL - A - PROGRESS PROJECT										
SOLN	8	30.0	2	0			0.821	2		
CAP	40	50.0	20	0	17	5	0.821	17	14	5
TOTAL GAS	48		22	0	17	5		19	14	5
BELLOY - A	23	60.0	14	0	12	2	0.880	12	10	2
BELLOY - A - ENCAL PROJECT	113	22.0	25	0	25	0	0.885	22	22	0
BELLOY - B	12	25.0	3	0	0	3	0.872	3	0	3
BELLOY - B - ENCAL PROJECT	126	90.0	113	0	102	11	0.886	100	91	9
BELLOY - C	21	50.0	11	0	0	11	0.881	9	0	9
BELLOY - C - SCURRY PROJECT	12	50.0	6	0	2	4	0.881	5	1	4
TOTAL FIELD	363		200	0	163	37		175	142	33

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000439	1,296	.0968649	125.508	.0525947	68.147		
Y	00000439	5,842						
		5,842		0.000		0.000		0.000
Y	00000439	1,864	.1295708	241.494	.0512458	95.512		
Y	00000439	286	.1406738	40.162	.0201548	5.754		
Y	00000439	3,047						
Y	00000439	10,820						
Y	00000439	10,738						
Y	00000439	4,316						
		38,207		407.164		169.413		0.000

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
8100 STODDART WEST										
GETHING - B	198	10.8	21	0	21	0	0.811	17	17	0
GETHING - C	13	90.0	12	0	10	2	0.848	10	9	1
GETHING	7	90.0	7	0	6	1	0.858	6	5	1
DUNLEVY - B	214	90.0	193	0	179	14	0.879	169	157	12
DUNLEVY - D	311	90.0	280	0	21	259	0.880	246	19	227
BALDONNEL - A	135	.9	1	0	1	0	0.861	1	1	0
BALDONNEL - C	SOLN	18	75.0	14	0	12	0.839	12	10	2
BALDONNEL - C - BAYTEX PROJECT	SOLN	28	40.0	11	0	0	0.750	8	0	8
BALDONNEL - E	SOLN	11	50.0	6	0	0	0.802	4	0	4
BALDONNEL		16	80.0	13	0	10	0.864	11	9	2
CECIL - B	SOLN	25	50.0	13	0	0	0.825	10	0	10
CECIL - D		9	80.0	7	0	1	0.899	7	1	6
CECIL - E		105	80.0	84	0	30	0.898	76	27	49
CECIL		20	85.0	17	0	11	0.896	16	10	6
NORTH PINE - C		68	90.6	62	0	62	0.896	55	55	0
NORTH PINE - D - HUNT PROJECT	SOLN	9	65.0	6	0		0.871	5		
	CAP	16	80.0	13	0	15	0.871	11	13	3
TOTAL GAS	25		19	0	15	4		16	13	3
NORTH PINE - E		47	80.0	38	0	0	0.876	33	0	33
BEAR FLAT - A - CUBE PROJECT	SOLN	12	50.0	6	0		0.871	5		
	CAP	30	90.0	27	0	14	0.871	24	12	17
TOTAL GAS	42		33	0	14	19		29	12	17
BEAR FLAT - B		154	80.0	123	0	122	0.847	104	104	0
BEAR FLAT - D	SOLN	7	38.0	3	0	3	0.855	2	2	0
BEAR FLAT - D - DEVON PROJECT	SOLN	36	42.0	15	0	15	0.855	13	13	0
BEAR FLAT - E		42	80.0	33	0	12	0.872	29	10	19
ARTEX - A - SCURRY PROJECT	SOLN	21	90.0	19	0	15	0.736	14	11	3
HALFWAY - A		91	14.2	13	0	13	0.786	10	10	0
HALFWAY - B		408	90.0	367	0	170	0.690	253	117	136
HALFWAY - C		153	90.0	138	0	137	0.698	96	96	0
DOIG - A - BAYTEX PROJECT	SOLN	19	46.0	9	0	8	0.651	6	5	1
DOIG - B - ANDERSON PROJECT	SOLN	105	85.0	89	1	82	0.870	77	72	5

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000439	126	.2778943	35.015	.2140169	26.966		
Y	00000439	1,496	.2203362	329.711	.0535164	80.082		
Y	00000439	369	.1946584	71.751	.0372330	13.724		
Y	00000439	13,658	.1013083	1,383.710	.0252517	344.897		
Y	00000439	258,226						
Y	00000439	3						
Y	00000439	2,040	.2421038	493.795	.0242926	49.547	.0265828	54.218
Y	00000439	11,223						
Y	00000439	5,348	.0872661	466.656	.0312082	166.886	.0093040	49.753
Y	00000439	2,486	.1140326	283.508	.0417468	103.791	.0026583	6.609
Y	00000439	12,234						
Y	00000439	6,871	.0695099	477.575	.0464070	318.844	.0002658	1.826
Y	00000439	54,539	.0863643	4,710.196	.0215721	1,176.513	.0013291	72.489
Y	00000439	6,353	.0844553	536.561	.0345337	219.400	.0053166	33.777
Y	00000439	59						
Y	00000439	3,685	.1562761	575.878	.0771851	284.427		
		3,685		575.878		284.427		0.000
N	00000439	37,580	.1183046	4,445.923	.1155414	4,342.082		
Y	00000439	19,247						
		19,247		0.000		0.000		0.000
Y	00000439	840	.2251319	189.111	.1117381	93.860		
Y	00000439	118						
Y	00000439	499	.2490961	124.274	.0333602	16.643		
Y	00000439	21,629	.1667124	3,605.773	.0497124	1,075.214		
Y	00000439	3,693	.0717335	264.940	.0161307	59.577	.0711089	262.634
Y	00000439	24	.0953167	2.259	.0618245	1.465	.0543617	1.288
Y	00000439	196,992	.1180516	23,255.166	.0452366	8,911.233	.2104026	41,447.537
Y	00000439	620	.1198275	74.269	.0764772	47.401	.1947187	120.687
Y	00000439	786	.2695389	211.938	.0302456	23.782	.2100038	165.126
Y	00000439	6,665	.1434759	956.238	.0497866	331.818	.0002658	1.772

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Field / Pool / Project		1	2	3	4	5	6	7	8	9	10
		Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
8100 STODDART WEST											
DOIG - D - DOMINION EXPERIMENTAL	SOLN	147	50.0	74	0			0.701	52		
	CAP	31	90.0	28	0	77	25	0.701	20	54	18
	TOTAL GAS	178		102	0	77	25		72	54	18
DOIG - E - REMINGTON PROJECT	SOLN	1,425	50.0	712	0			0.715	509		
	CAP	408	70.0	286	0	975	23	0.715	204	696	17
	TOTAL GAS	1,833		998	0	975	23		713	696	17
DOIG - H		18	93.0	17	0	15	2	0.528	9	8	1
DOIG		68	70.0	48	0	38	10	0.831	40	31	9
BELLOY - A		1,266	80.0	1,012	4	968	44	0.866	877	838	39
BELLOY - B		140	85.0	119	0	102	17	0.891	106	91	15
BELLOY - C	SOLN	15	40.0	6	0	4	2	0.899	5	4	1
BELLOY - C - PHILLIPS PROJECT	SOLN	167	35.0	58	1			0.859	50		
	CAP	279	50.0	140	0	190	8	0.859	120	164	6
	TOTAL GAS	446		198	1	190	8		170	164	6
BELLOY - C - ANDERSON PROJECT	SOLN	566	90.0	510	5	461	49	0.884	451	407	44
BELLOY - C - PROGRESS PROJECT	SOLN	300	50.0	150	0	103	47	0.875	131	90	41
BELLOY - D		175	8.3	15	0	14	1	0.902	13	13	0
BELLOY - E	SOLN	2	50.0	1	0			0.858	1		
	CAP	330	81.7	269	0	270	0	0.858	231	231	1
	TOTAL GAS	332		270	0	270	0		232	231	1
BELLOY - F		238	80.0	191	0	191	0	0.883	168	168	0
BELLOY - G		46	2.6	1	0	1	0	0.873	1	1	0
BELLOY - H		711	90.0	640	2	605	35	0.847	542	512	30
BELLOY - I		432	90.0	388	0	0	388	0.873	339	0	339
BELLOY - J		76	90.0	68	1	56	12	0.880	60	49	11
BELLOY - K		193	50.0	97	0	9	88	0.888	86	8	78
BELLOY - L - CNRL PROJECT	SOLN	96	90.0	86	1	77	9	0.863	74	66	8
BELLOY - N		70	16.1	11	0	11	0	0.897	10	10	0
BELLOY - P		252	70.0	177	0	170	7	0.876	155	149	6
BELLOY - Q		131	70.0	92	0	15	77	0.886	82	13	69
BELLOY - R		21	80.0	17	0	15	2	0.885	15	14	1

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000439	24,592	.2634200	6,477.919	.0913430	2,246.270	.1563066	3,843.830
		24,592		6,477.919		2,246.270		3,843.830
Y	00000439	23,566	.2249988	5,302.298	.0751719	1,771.493	.1931238	4,551.135
		23,566		5,302.298		1,771.493		4,551.135
Y	00000439	1,912	.1360371	260.144	.0663853	126.949	.0919764	175.886
Y	00000439	10,072	.1199222	1,207.820	.0667675	672.463	.0863940	870.134
Y	00000439	44,639	.1282937	5,726.905	.0886434	3,956.952	.0011962	53.398
Y	00000439	17,091						
Y	00000439	1,604	.0758828	121.693	.0176627	28.326		
Y	00000439	8,258	.1983127	1,637.626	.0806844	666.276		
		8,258		1,637.626		666.276		0.000
Y	00000439	48,837	.0929997	4,541.787	.0078139	381.604		
Y	00000439	46,813						
Y	00000439	18	.1075689	1.915	.0443285	.789		
Y	00000439	533	.1150615	61.362	.0654695	34.915	.0131585	7.017
		533		61.362		34.915		7.017
Y	00000439	157	.1104490	17.374	.0535736	8.427	.0005317	.084
Y	00000439	24	.1171395	2.800	.0185175	.443		
Y	00000439	35,219	.1748806	6,159.086	.0810412	2,854.173	.0093040	327.675
Y	00000439	387,978	.0258709	10,037.334	.0129118	5,009.487		
Y	00000439	12,636						
Y	00000439	87,637	.1073296	9,406.083	.0381906	3,346.929		
Y	00000439	9,246	.1263656	1,168.338	.0488391	451.552	.0025254	23.349
Y	00000439	370	.0835608	30.876	.0220370	8.143		
Y	00000439	6,457	.0953897	615.931	.0973759	628.756	.0014621	9.440
Y	00000439	77,214	.1075714	8,305.993	.0408076	3,150.910		
Y	00000439	1,799	.0878280	158.038	.0397739	71.569	.0003987	.717

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
8100 STODDART WEST										
TOTAL FIELD	9,931		6,853	15	5,337	1,516		5,681	4,402	1,279
8105 STONE CREEK										
PARDONET-BALDONNEL - A	1,007	50.0	503	0	1	502	0.836	421	1	420
TOTAL FIELD	1,007		503	0	1	502		421	1	420
8110 SUKUNKA										
PARDONET-BALDONNEL - A - TALISMAN PROJECT	883	77.9	688	0	687	1	0.688	473	473	0
PARDONET-BALDONNEL - B - TALISMAN PROJECT	816	90.0	734	0	669	65	0.534	392	357	35
PARDONET-BALDONNEL - C - TALISMAN PROJECT	1,469	70.0	1,028	0	833	195	0.567	583	472	111
PARDONET-BALDONNEL - D	1,007	80.0	806	0	533	273	0.518	418	276	142
PARDONET-BALDONNEL - E	10,793	80.0	8,635	43	7,557	1,078	0.790	6,821	5,969	852
PARDONET-BALDONNEL - F	604	35.0	211	0	76	135	0.331	70	25	45
PARDONET-BALDONNEL - G	707	60.0	424	0	377	47	0.787	334	297	37
PARDONET-BALDONNEL - H	1,830	70.0	1,281	0	261	1,020	0.639	819	167	652
PARDONET-BALDONNEL - I	1,316	70.0	921	0	1	920	0.457	421	0	421
PARDONET-BALDONNEL - J - TALISMAN PROJECT	1,677	90.0	1,509	0	1,337	172	0.682	1,030	913	117
PARDONET-BALDONNEL - L	3,214	75.0	2,410	0	2,409	1	0.631	1,520	1,520	0
PARDONET-BALDONNEL - M	3,082	80.6	2,485	0	2,485	0	0.742	1,843	1,843	0
PARDONET-BALDONNEL - O	119	85.0	101	0	0	101	0.788	80	0	80
PARDONET-BALDONNEL - P	5,032	75.0	3,774	47	3,009	765	0.596	2,248	1,792	456
PARDONET-BALDONNEL - Q	837	90.0	754	0	217	537	0.547	412	119	293
PARDONET-BALDONNEL - U	1,757	90.0	1,581	0	776	805	0.645	1,020	501	519
PARDONET-BALDONNEL - V	759	70.0	532	0	139	393	0.682	362	94	268
PARDONET-BALDONNEL - W	338	90.0	304	0	215	89	0.667	203	144	59
PARDONET-BALDONNEL - X	899	80.0	719	0	573	146	0.803	577	460	117
PARDONET-BALDONNEL - Y	1,169	90.0	1,052	0	628	424	0.551	580	346	234
BELCOURT-TAYLOR FLAT - A	2,332	48.6	1,134	0	1,134	0	0.757	859	859	0
TAYLOR FLAT - A	814	90.0	733	5	488	245	0.861	631	420	211
TAYLOR FLAT - B	798	90.0	718	0	1	717	0.843	605	1	604
TOTAL FIELD	42,252		32,534	95	24,405	8,129		22,301	17,048	5,253

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
		1,514,079		103,735.570		43,104.576		52,080.384
Y	00001593	502,107						
		502,107		0.000		0.000		
Y	00000442	438						
Y	00000442	65,537					.2888444	18,929.938
Y	00000442	194,943					.1227589	23,930.946
Y	00000442	272,542						
Y	00000442	1,077,781					.1365325	147,152.034
Y	00000442	135,689					.4332666	58,789.599
Y	00000442	46,831					.1004269	4,703.073
Y	00000442	1,019,726					.2233195	227,724.626
Y	00000442	920,134					.4051845	372,824.205
Y	00000442	171,713					.1639459	28,151.601
Y	00000442	1,285					.1997840	256.802
Y	00000442	9					.1119272	1.007
Y	00000442	101,294					.0865196	8,763.873
Y	00000442	765,385					.2999435	229,572.358
Y	00000442	536,350					.3078332	165,106.331
Y	00000442	805,024					.2250579	181,176.968
Y	00000442	393,003					.1583295	62,223.931
Y	00000442	88,675					.1937665	17,182.182
Y	00000442	145,794					.0851824	12,419.076
Y	00000442	424,340					.3276244	139,024.023
Y	00000442	209					.0766240	16.007
Y	00000442	244,394					.0466698	11,405.820
Y	00000442	716,884					.0414545	29,718.078
		8,127,978		0.000		0.000		1,739,072.477

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
8115 SUNDOWN										
CADOTTE - A	2,281	90.0	2,053	7	1,971	82	0.745	1,529	1,468	61
CADOTTE - C	494	90.0	445	3	343	102	0.744	331	255	76
CADOTTE - D	22	90.0	19	1	15	4	0.740	14	11	3
CADOTTE - E	58	27.5	16	0	16	0	0.742	12	12	0
CADOTTE - F	2,059	90.0	1,853	12	1,388	465	0.740	1,371	1,027	344
FALHER A - B	29	85.0	25	0	0	25	0.638	16	0	16
FALHER B	24	90.0	21	1	15	6	0.747	16	11	5
GETHING - C	19	74.0	14	0	14	0	0.888	12	12	0
GETHING - D	21	80.0	17	1	11	6	0.977	16	11	5
GETHING	15	80.0	12	0	0	12	0.924	11	0	11
NIKANASSIN	44	90.0	39	0	0	39	0.704	28	0	28
HALFWAY - A	787	1.0	8	0	0	8	0.654	5	0	5
DOIG - A	1,169	85.0	993	0	209	784	0.732	727	153	574
DOIG - D	1,571	70.0	1,099	61	775	324	0.875	962	678	284
DOIG - E	89	90.0	80	0	0	80	0.724	58	0	58
DOIG - F	1,961	90.0	1,765	45	845	920	0.872	1,538	737	801
DOIG - H	150	80.0	120	0	0	120	0.698	84	0	84
DOIG - J	89	80.0	71	0	0	71	0.739	53	0	53
DOIG - K	13	80.0	11	0	3	8	0.907	10	2	8
DOIG - L	117	80.0	93	2	25	68	0.783	73	19	54
DOIG - O	78	90.0	71	0	38	33	0.832	59	32	27
TOTAL FIELD	11,090		8,825	133	5,668	3,157		6,925	4,428	2,497
8120 SUNRISE										
PADDY - B	137	50.0	68	0	67	1	0.698	48	47	1
CADOTTE - A	698	20.0	140	0	75	65	0.715	100	54	46
DOIG - A	801	90.0	721	0	540	181	0.851	614	460	154
DOIG PHOSPHATE BEDS - A	243	70.0	170	0	13	157	0.754	128	10	118
TOTAL FIELD	1,879		1,099	0	695	404		890	571	319

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000205	81,628						
Y	00000205	102,201	.0011487	117.400	.0054084	552.742		
Y	00000205	3,990	.0015059	6.008	.0096498	38.501		
Y	00000205	4	.0014669	.005	.0054306	.020		
Y	00000205	464,313	.0013269	616.076	.0078600	3,649.497		
N	00000205	24,839	.0000317	.787	.0018234	45.291		
Y	00000205	6,662						
Y	00000439	63						
Y	00000205	5,626	.0008043	4.525	.0048128	27.074		
Y	00000205	11,981						
Y	00000205	39,328						
N	00000205	7,870						
Y	00000205	784,901	.0000317	24.871	.0001366	107.224		
Y	00007652	324,791			.0014022	455.405		
Y	00000205	79,504	.0000077	.613	.0040982	325.827		
Y	00007652	919,710			.0009923	912.653		
N	00000205	119,870						
N	00000205	71,271	.0001310	9.339				
Y	00000439	8,205						
Y	00000439	68,499	.0035531	243.382	.0006762	46.320		
Y	00000439	32,035					.0465198	1,490.263
		3,157,291		1,023.006		6,160.554		1,490.263
Y	00001243	1,271			.0034576	4.395		
Y	00001243	64,534			.0011577	74.711		
Y	00007652	181,099			.0251506	4,554.740		
Y	00000439	157,640	.0663381	10,457.560	.0319743	5,040.447		
		404,544		10,457.560		9,674.293		0.000

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10	
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3	
8130 SUNSET PRAIRIE											
CECIL - A - IMPERIAL PROJECT	SOLN	160	70.0	112	0	85	27	0.832	93	71	22
CECIL - C - IMPERIAL PROJECT	SOLN	77	50.0	39	0	23	16	0.887	34	21	13
CECIL - D - IMPERIAL PROJECT	SOLN	76	50.0	38	0	1	37	0.799	30	1	29
CECIL - D - DUVERNAY PROJECT		238	80.0	190	0	77	113	0.880	168	68	100
NORTH PINE - A		113	25.0	28	0	0	28	0.749	21	0	21
DOIG - A		93	3.0	3	0	2	1	0.881	2	2	0
DOIG - B		202	90.0	182	0	66	116	0.875	159	58	101
DOIG - C		22	85.0	19	1	16	3	0.918	17	15	2
TOTAL FIELD		981		611	1	270	341		524	236	288
8135 SWAN LAKE											
BLUESKY		56	90.0	50	0	40	10	0.729	36	29	7
NIKANASSIN - B		56	25.0	14	0	4	10	0.713	10	3	7
DUNLEVY - A		219	80.0	175	0	4	171	0.700	123	3	120
HALFWAY - A		198	90.0	178	0	32	146	0.662	118	21	97
HALFWAY - C		97	80.0	77	0	0	77	0.554	43	0	43
DOIG - A		93	12.6	12	0	12	0	0.745	9	9	0
DOIG - B		114	80.0	91	0	0	91	0.554	51	0	51
DOIG - C		18	78.5	14	0	14	0	0.747	11	11	0
KISKATINAW - A		281	80.0	225	0	48	177	0.741	167	35	132
TOTAL FIELD		1,132		836	0	154	682		568	111	457
8137 TATTOO											
MATTSON - A		66	90.0	60	0	58	2	0.761	45	45	0
MATTSON - B		289	90.0	260	0	238	22	0.812	211	193	18
MATTSON - C		17	70.0	12	0	11	1	0.817	10	9	1
MATTSON - D		75	90.0	68	0	27	41	0.819	55	22	33
MATTSON - E		58	1.8	1	0	1	0	0.813	1	1	0
MATTSON - F		9	80.0	7	0	6	1	0.796	6	4	2
MATTSON - G		1	80.0	1	0	1	0	0.788	1	1	0
MATTSON - H		31	90.0	28	0	7	21	0.788	22	6	16
DEBOLT - A		123	90.0	111	0	32	79	0.831	92	27	65
DEBOLT		10	80.0	8	0	5	3	0.832	6	5	1
TOTAL FIELD		679		556	0	386	170		449	313	136

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000439	26,522	.2878556	7,634.419	.0822374	2,181.075		
Y	00000439	15,240						
Y	00000439	37,047	.3007734	11,142.631	.2473454	9,163.306		
Y	00000439	113,466	.1460222	16,568.544	.0345331	3,918.324	.0002658	30.162
N	00000439	28,132						
Y	00000439	316	.1073602	33.926	.0280287	8.857	.0140889	4.452
Y	00000439	115,884	.1614614	18,710.839	.0241364	2,797.027	.0031899	369.663
Y	00007652	2,598			.0186221	48.388		
		339,205		54,090.359		18,116.976		404.277
Y	00000205	10,218	.0007430	7.591	.0064382	65.784		
Y	00000205	9,684	.0011684	11.315	.0048340	46.811		
Y	00000205	171,470	.0008882	152.298	.0038380	658.100		
Y	00000205	145,613						
N	00000205	77,461	.0000764	5.922	.0021747	168.451		
Y	00000205	9	.0008965	.008	.0044672	.042		
N	00000205	91,464						
Y	00000205	32	.0001861	.006	.0011235	.036		
Y	00000205	177,037						
		682,987		177.140		939.224		
Y	00000437	1,142						
Y	00000437	22,518						
Y	00000437	1,618						
Y	00000437	40,312						
Y	00000437	6						
Y	00000437	1,375						
Y	00000437	16						
Y	00000437	20,234						
Y	00000437	78,332						
Y	00000437	2,134						
		167,687		0.000		0.000		0.000

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
8140 THETLAANDOA										
BLUESKY - A	7	80.0	6	0	3	3	0.788	5	3	2
DEBOLT - A	3,521	90.0	3,169	17	3,020	149	0.769	2,438	2,323	115
DEBOLT - C	1,139	80.0	911	12	640	271	0.796	725	509	216
DEBOLT - D	184	90.0	166	0	150	16	0.781	129	117	12
DEBOLT - F	375	90.0	337	5	318	19	0.769	259	245	14
DEBOLT - G	608	90.0	547	4	275	272	0.780	427	215	212
DEBOLT - H	236	90.0	212	2	180	32	0.750	159	135	24
DEBOLT - I	127	90.0	114	1	100	14	0.747	85	74	11
DEBOLT - J	22	90.0	20	0	17	3	0.761	15	13	2
DEBOLT - K	141	90.0	127	2	54	73	0.761	96	41	55
DEBOLT - L	290	90.0	261	12	194	67	0.779	203	151	52
DEBOLT - M	41	90.0	37	1	28	9	0.761	28	22	6
DEBOLT	78	76.6	59	0	59	0	0.741	44	44	0
BANFF - B	SOLN	50.0	3	0	0	3	0.859	2	0	2
TOTAL FIELD	6,774		5,969	56	5,038	931		4,615	3,892	723
8144 THETLAANDOA NORTH										
DEBOLT - A	111	50.0	55	0	49	6	0.734	41	36	5
TOTAL FIELD	111		55	0	49	6		41	36	5
8147 THUNDER MOUNTAIN										
LOWER CHARLIE LAKE SANDS - A	113	1.3	1	0	1	0	0.749	1	1	0
TOTAL FIELD	113		1	0	1	0		1	1	0

Remaining Hydrocarbon By-Products Report
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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00002917	2,652			.0008005	2.123		
Y	00002917	149,299			.0008005	119.517		
Y	00000437	271,087						
Y	00000437	15,731						
Y	00002917	19,043						
Y	00000437	271,789						
Y	00002917	32,261						
Y	00002917	14,835						
Y	00002917	3,320						
Y	00002917	72,622						
Y	00000437	67,740						
Y	00002917	8,799						
Y	00000437	36					.0006416	.023
Y	00000437	2,620						
		931,833		0.000		121.640		0.023
Y	00002917	6,103			.0008005	4.886		
		6,103		0.000		4.886		
Y	00000442	56						
		56		0.000		0.000		0.000

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
8150 TOMMY LAKES										
BLUESKY - A	816	41.5	339	0	337	2	0.820	278	277	1
BLUESKY - C	51	80.0	41	1	37	4	0.803	33	29	4
BLUESKY - D	78	80.0	63	0	28	35	0.814	51	23	28
BLUESKY - E	23	80.0	18	0	0	18	0.820	15	0	15
BLUESKY	3	80.0	2	0	1	1	0.288	1	0	1
BLUESKY-GETHING - A	64	90.0	58	1	39	19	0.812	47	32	15
CHARLIE LAKE - A	17	80.0	14	0	0	14	0.726	10	0	10
TRUTCH CREEK - B	85	80.0	68	0	0	68	0.819	56	0	56
ARTEX - A	31	45.0	14	0	13	1	0.770	11	10	1
ARTEX/HALFWAY - A	570	80.0	456	0	136	320	0.783	357	107	250
ARTEX/HALFWAY - B	367	80.0	293	5	85	208	0.816	239	69	170
ARTEX/HALFWAY - D	183	90.0	165	0	9	156	0.820	135	7	128
HALFWAY - A	15,595	70.0	10,917	121	9,142	1,775	0.791	8,633	7,230	1,403
DOIG - A	234	90.0	210	4	196	14	0.812	171	159	12
DOIG - B	161	70.0	113	1	107	6	0.931	105	100	5
DOIG - D	19	82.0	15	0	15	0	0.811	13	12	1
DOIG - E	66	90.0	60	1	35	25	0.797	47	28	19
DEBOLT - A	13	90.0	12	0	12	0	0.827	10	10	0
TOTAL FIELD	18,376		12,858	134	10,192	2,666		10,212	8,093	2,119
8157 TOWER LAKE										
CHARLIE LAKE - A	35	90.0	31	1	27	4	0.716	22	20	2
PINGEL - A	43	10.8	5	0	5	0	0.883	4	4	0
HALFWAY - A	260	90.0	234	0	232	2	0.668	156	155	1
DOIG - A	69	90.0	62	0	50	12	0.805	50	40	10
BELLOY - A	410	80.0	328	0	168	160	0.888	291	149	142
TAYLOR FLAT - A	14	80.0	11	0	8	3	0.768	9	6	3
TAYLOR FLAT - C	14	70.0	10	0	7	3	0.790	8	6	2
KISKATINAW - A	8	80.0	7	0	6	1	0.907	6	6	0
TOTAL FIELD	853		688	1	503	185		546	386	160

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00002435	1,331	.1253768	166.877	.0369763	49.215	.0030974	4.123
Y	00002435	4,067	.0931550	378.899	.0386572	157.234	.0296274	120.506
Y	00002411	34,449						
N	00002435	18,089	.0861758	1,558.825	.0803088	1,452.698		
Y	00002435	1,325	.0931550	123.393	.0386572	51.205	.0296274	39.244
Y	00002435	18,727	.1288380	2,412.762	.0456346	854.604	.0040401	75.659
Y	00002435	13,232	.1484188	1,963.862	.0481644	637.307	.0013467	17.819
N	00000439	68,292	.1209974	8,263.190	.0673189	4,597.363	.0478490	3,267.716
Y	00002435	1,318	.1171069	154.312	.0492929	64.953	.0606014	79.854
Y	00002411	319,302	.0005732	183.014	.0032813	1,047.712	.0068888	2,199.612
Y	00002435	208,542	.1608025	33,534.081	.0277237	5,781.565		
Y	00002411	156,017	.0011923	186.021	.0065755	1,025.882		
Y	00002435	1,774,376	.1191241	211,371.001	.0711273	126,206.637	.0129283	22,939.668
Y	00002435	14,226	.1122708	1,597.130	.0547013	778.164	.0157564	224.145
Y	00000439	5,365	.1496802	803.005	.0639828	343.255	.0059811	32.088
Y	00002435	474	.1097277	51.989	.0475659	22.537	.0092922	4.403
Y	00002435	25,012	.1355871	3,391.292	.0736509	1,842.148	.0043094	107.787
Y	00002411	161	.0007944	.128	.0061267	.986		
		2,664,303		266,139.781		144,913.465		29,112.626
Y	00001243	4,027			.0161903	65.197		
Y	00000439	13						
Y	00001243	1,900			.0332460	63.171		
Y	00000439	12,801	.1588999	2,034.014	.0545780	698.631	.0499756	639.718
Y	00000439	159,498	.0756270	12,062.379	.0301748	4,812.834	.0017279	275.594
Y	00000439	3,579	.0050732	18.159	.0100284	35.896	.2000353	716.006
Y	00000439	2,147						
Y	00000439	456	.0021047	.960	.0082662	3.771		
		184,421		14,115.512		5,679.499		1,631.318

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
8160 TOWN										
BLUESKY - A	235	90.0	212	4	123	89	0.877	186	108	78
BLUESKY - B	237	80.0	189	0	151	38	0.875	166	132	34
BLUESKY - C	478	90.0	430	10	216	214	0.839	361	181	180
BLUESKY - D	312	55.0	172	3	156	16	0.856	147	134	13
BLUESKY - E	100	80.0	80	3	43	37	0.784	63	33	30
BLUESKY - F	48	80.0	39	1	6	33	0.790	30	5	25
BLUESKY - G	549	90.0	494	12	261	233	0.865	428	226	202
GETHING - A	443	90.0	399	10	148	251	0.802	320	119	201
GETHING - B	22	90.0	20	0	9	11	0.852	17	7	10
GETHING - C	38	80.0	30	1	15	15	0.877	26	13	13
GETHING - D	56	10.0	6	0	2	4	0.704	4	2	2
GETHING - E	2	50.0	1	0	1	0	0.889	1	1	0
BALDONNEL - A - PROGRESS PROJECT	239	35.0	84	0	80	4	0.877	73	70	3
HALFWAY - A	1,478	90.0	1,330	17	1,180	150	0.844	1,123	996	127
HALFWAY - B	5	70.0	4	0	2	2	0.782	3	2	1
TOTAL FIELD	4,242		3,490	61	2,393	1,097		2,948	2,029	919
8170 TOWNSEND										
COPLIN - A	19	13.3	3	0	3	0	0.880	2	2	0
HALFWAY - A	290	90.0	261	0	161	100	0.895	234	144	90
DEBOLT - A	172	12.6	22	0	17	5	0.895	19	15	4
TOTAL FIELD	481		286	0	181	105		255	161	94
8180 TSEA										
JEAN MARIE - A	1,069	90.0	962	11	558	404	0.832	801	465	336
SLAVE POINT - A	514	10.3	53	0	53	0	0.719	38	38	0
SLAVE POINT - B	662	40.2	266	0	265	1	0.730	194	194	0
SLAVE POINT - C	1,228	65.0	798	0	467	331	0.728	581	340	241
SLAVE POINT - D	137	65.0	89	0	0	89	0.726	64	0	64
SLAVE POINT - E	234	65.0	152	0	126	26	0.716	109	90	19
PINE POINT - A	89	80.0	71	0	0	71	0.723	51	0	51
TOTAL FIELD	3,933		2,391	11	1,469	922		1,838	1,127	711

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000439	88,448	.0760314	6,724.794	.0444624	3,932.593		
Y	00000439	38,059	.0709429	2,700.038	.0585296	2,227.595		
Y	00000439	214,788	.0750922	16,128.879	.0440443	9,460.163		
Y	00000439	15,595	.0686411	1,070.438	.0425865	664.124		
Y	00000439	37,452	.0699987	2,621.562	.0190702	714.210		
Y	00000439	32,773						
Y	00000439	232,867	.0869172	20,240.121	.0584187	13,603.772		
Y	00002435	250,739	.0628311	15,754.217	.0257602	6,459.088	.0005387	135.068
Y	00000439	11,529						
Y	00000439	15,170	.0854789	1,296.732	.0289654	439.411	.0009304	14.114
Y	00000439	3,361	.0467964	157.264	.0020471	6.880		
Y	00000439	90	.1006110	9.045	.0062229	.559		
Y	00000439	3,485	.0736940	256.816	.0332758	115.963	.1151034	401.124
Y	00000439	149,876	.0709059	10,627.066	.0181506	2,720.331	.0477161	7,151.478
Y	00000439	1,330	.0681307	90.621	.0190249	25.305	.1329138	176.789
		1,095,560		77,677.592		40,369.994		7,878.572
Y	00000439	0	.0632035	.019	.0246647	.007	.0249878	.007
Y	00000439	100,056	.0639648	6,400.045	.0309023	3,091.955	.0038545	385.665
Y	00000439	4,647						
		104,704		6,400.064		3,091.962		385.673
Y	00000437	404,080						
Y	00000437	90					.0186066	1.671
Y	00000437	787						
Y	00000437	330,637						
N	00000437	88,726					.0123188	1,092.997
Y	00000437	26,203					.0153986	403.493
N	00000437	70,943						
		921,466		0.000		0.000		1,498.160

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
8190 TUPPER CREEK										
PADDY - A	575	90.0	518	4	361	157	0.747	386	270	116
PADDY - C	242	75.0	181	1	171	10	0.747	135	128	7
PADDY - D	275	25.0	69	0	36	33	0.748	51	27	24
PADDY - E	45	90.0	40	1	34	6	0.749	30	25	5
PADDY - F	87	90.0	78	0	62	16	0.748	59	47	12
PADDY - G	80	92.0	74	1	71	3	0.744	55	53	2
PADDY - H	244	75.0	183	2	130	53	0.746	137	97	40
PADDY - I	276	90.0	248	0	170	78	0.748	186	127	59
PADDY - J	275	80.0	220	0	198	22	0.746	164	148	16
PADDY - K	240	90.0	216	3	132	84	0.745	161	99	62
PADDY	11	80.0	9	0	6	3	0.748	7	5	2
CADOTTE - A	27	80.0	21	0	0	21	0.748	16	0	16
TOTAL FIELD	2,377		1,857	12	1,371	486		1,387	1,026	361

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000205	156,227	.0009681	151.243	.0049847	778.743		
Y	00000205	10,385						
Y	00000205	32,368	.0010039	32.494	.0043044	139.325		
Y	00000205	6,627	.0009255	6.134	.0044810	29.697		
Y	00000205	15,996	.0015866	25.379	.0108242	173.145		
Y	00000205	2,755	.0009073	2.500	.0026186	7.214		
Y	00000205	52,881						
Y	00000205	78,111	.0009242	72.189	.0036176	282.576		
Y	00000205	22,279	.0009360	20.854	.0036883	82.172		
Y	00000205	83,914	.0008758	73.495	.0036576	306.926		
Y	00000205	2,679	.0014088	3.774	.0043004	11.520		
N	00000205	21,483						
		485,707		388.061		1,811.319		

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
8200 TWO RIVERS										
BLUESKY - A	38	80.0	31	0	13	18	0.816	25	10	15
CADOMIN	54	90.0	48	0	19	29	0.921	45	18	27
NIKANASSIN - A	94	80.0	75	0	7	68	0.888	67	6	61
BALDONNEL - A	87	85.0	74	0	74	0	0.827	61	61	0
BALDONNEL - B	30	80.0	24	0	24	0	0.811	20	19	1
SIPHON - A - PROGRESS PROJECT	106	50.0	53	0			0.810	43		
CAP	137	80.0	109	0	162	0	0.810	89	132	0
TOTAL GAS	243		162	0	162	0		132	132	0
HALFWAY - A	815	86.7	706	0	706	0	0.837	592	591	1
HALFWAY - C	126	90.0	113	0	78	35	0.860	97	67	30
HALFWAY - E	172	90.0	155	0	47	108	0.852	132	40	92
HALFWAY - G	67	90.0	60	0	34	26	0.855	51	29	22
MONTNEY - A	33	3.0	1	0	1	0	0.880	1	1	0
BELLOY	10	70.0	7	0	7	0	0.885	6	6	0
BASAL KISKATINAW - A	231	65.0	150	0	138	12	0.986	148	136	12
BASAL KISKATINAW - B	108	2.7	3	0	3	0	0.830	2	2	0
BASAL KISKATINAW - D	191	90.0	172	0	25	147	0.829	143	21	122
WABAMUN - B	389	90.0	350	0	0	350	0.841	294	0	294
WABAMUN - C	469	80.0	375	0	4	371	0.846	317	3	314
TOTAL FIELD	3,157		2,506	0	1,342	1,164		2,133	1,142	991
8220 UMBACH										
BLUESKY - A	326	90.0	293	0	267	26	0.861	252	230	22
BLUESKY	12	90.0	11	0	11	0	0.869	10	10	0
GETHING - A	989	50.0	495	6	406	89	0.749	370	304	66
GETHING - C	9	80.0	7	0	4	3	0.871	6	4	2
SLAVE POINT - A	274	65.0	178	0	0	178	0.703	125	0	125
TOTAL FIELD	1,610		984	6	688	296		763	548	215

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000465	17,789	.0020684	36.795	.0031656	56.312		
Y	00000439	28,942	.0035224	101.945	.0113208	327.644	.0013291	38.468
Y	00000439	68,437	.0701814	4,802.990	.0210437	1,440.166		
Y	00000439	59	.1357635	7.942	.0357167	2.089	.0669886	3.919
Y	00000439	568	.0946195	53.697	.0301553	17.113	.0720393	40.882
Y	00000439	565	.1924799	108.751	.0457524	25.850	.0748305	42.279
		565		108.751		25.850		42.279
Y	00000439	86	.0973076	8.398	.0581421	5.018	.0454565	3.923
Y	00000439	35,153	.0778993	2,738.355	.0321522	1,130.230	.0243232	855.022
Y	00000439	108,143	.0703018	7,602.670	.0342457	3,703.442	.0345576	3,737.172
Y	00000439	25,936	.0765712	1,985.967	.0463896	1,203.169	.0332285	861.820
Y	00000439	399	.1112664	44.384	.0598806	23.886	.0010633	.424
Y	00000439	16	.0968138	1.588	.0392264	.643	.0015950	.026
Y	00000298	12,505						
Y	00000465	61	.0567056	3.448	.0519204	3.157		
Y	00000465	146,966						
N	00000439	349,990	.0009110	318.833				
Y	00000439	371,402						
		1,167,017		17,815.762		7,938.720		5,583.935
Y	00000439	26,258	.1912396	5,021.607	.0417600	1,096.543		
Y	00000439	0	.1404408		.0440697			
Y	00002436	88,850	.1427074	12,679.609	.0452337	4,019.036		
Y	00000439	2,818	.1313519	370.084	.0216174	60.907		
N	00000439	177,956						
		295,883		18,071.300		5,176.485		0.000

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
8240 VELMA										
BLUESKY-GETHING - A	2,655	80.5	2,136	0	2,110	26	0.849	1,814	1,792	22
BLUESKY-GETHING - A - CNRL UNIT #1	556	70.0	389	0	370	19	0.859	335	318	17
BLUESKY-GETHING	22	90.0	19	0	0	19	0.861	17	0	17
CHARLIE LAKE - B	61	80.0	49	0	32	17	0.542	27	17	10
CHARLIE LAKE	9	30.0	3	0	2	1	0.543	1	1	0
SIPHON - A	59	90.0	53	0	53	0	0.872	46	46	0
A MARKER/BASE OF LIME - A	60	65.0	39	0	39	0	0.894	35	35	0
A MARKER/BASE OF LIME - A - CNRL UNIT #1	173	80.0	139	0	130	9	0.879	122	115	7
A MARKER/BASE OF LIME - B	157	90.0	142	0	108	34	0.883	125	95	30
HALFWAY - A	110	55.0	60	0	20	40	0.864	52	18	34
HALFWAY - B	222	90.0	200	0	173	27	0.847	169	146	23
HALFWAY - C	174	27.0	47	0	45	2	0.884	41	39	2
HALFWAY - D	197	80.0	157	0	25	132	0.881	139	22	117
SLAVE POINT - A	28	80.0	22	0	22	0	0.877	19	19	0
TOTAL FIELD	4,483		3,455	0	3,129	326		2,942	2,663	279

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000439	25,942	.1036409	2,688.600	.0359967	933.809		
Y	00000439	19,709	.1129132	2,225.418	.0514986	1,014.991	.0013291	26.196
Y	00000439	19,382						
Y	00002268	17,251			.0184216	317.795		
Y	00002268	797			.0141617	11.280		
Y	00000439	18						
Y	00000439	407	.0905148	36.876	.0234675	9.561		
Y	00000439	8,374	.0754234	631.581	.0271202	227.099		
Y	00000439	33,857	.1064583	3,604.400	.0306847	1,038.904		
Y	00000439	40,008	.0630165	2,521.144	.0343336	1,373.607	.0265828	1,063.515
Y	00000439	26,842	.1024779	2,750.722	.0467013	1,253.562	.0221966	595.804
Y	00000439	2,381	.0963095	229.323	.0342725	81.606		
Y	00000439	132,361	.1260328	16,681.884	.0379340	5,020.994		
Y	00000439	104	.0217627	2.265	.0128937	1.342		
		327,434		31,372.214		11,284.550		1,685.515

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
8260 WARGEN										
BLUESKY - A	188	90.0	169	2	152	17	0.747	126	114	12
BLUESKY - B	52	90.0	47	0	46	1	0.758	36	35	1
BLUESKY - C	196	90.0	176	2	166	10	0.740	130	123	7
BLUESKY - D	44	25.0	11	1	6	5	0.758	8	4	4
GETHING - A - PETRO-CAN PROJECT										
SOLN	12	50.0	6	0			0.749	5		
CAP	722	90.0	649	1	638	17	0.749	487	479	13
TOTAL GAS	734		655	1	638	17		492	479	13
GETHING - C	55	90.0	50	0	44	6	0.757	38	33	5
GETHING - D	12	90.0	11	0	8	3	0.759	8	6	2
GETHING - E	17	80.0	13	0	7	6	0.742	10	5	5
GETHING - F	13	80.0	10	0	3	7	0.751	8	2	6
DUNLEVY - A	13	90.0	11	0	10	1	0.759	9	7	2
BALDONNEL - B	3,500	90.0	3,150	29	1,654	1,496	0.759	2,391	1,255	1,136
BALDONNEL	28	90.0	25	1	20	5	0.761	19	15	4
LIMESTONE A BED - A	58	85.0	49	0	12	37	0.759	38	9	29
A MARKER/BASE OF LIME - A	9	90.0	8	0	3	5	0.760	6	2	4
HALFWAY - B	52	90.0	47	0	42	5	0.767	36	33	3
HALFWAY - C	36	80.0	29	0	2	27	0.765	22	1	21
TOTAL FIELD	5,007		4,461	36	2,813	1,648		3,377	2,123	1,254

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00002436	16,658	.1568613	2,613.028	.0742614	1,237.062		
Y	00002436	1,369	.1082526	148.230	.0241156	33.022		
Y	00002436	9,574	.2017584	1,931.575	.0859797	823.143		
Y	00002436	5,176	.1077508	557.750	.0322890	167.138		
Y	00002436	17,009	.2885957	4,908.667	.1104580	1,878.758		
		17,009		4,908.667		1,878.758		0.000
Y	00002436	6,014	.1145649	689.016	.0427332	257.006		
Y	00002436	2,806	.2227526	625.066	.0635695	178.382		
Y	00002436	6,527	.1467566	957.851	.0807311	526.916		
Y	00002436	7,530	.1282465	965.696	.0358815	270.187		
Y	00002436	1,859						
Y	00002436	1,496,056	.1381183	206,632.697	.0526715	78,799.501		
Y	00002436	4,639	.1001161	464.459	.0379071	175.859		
Y	00002436	37,626	.0988193	3,718.194	.0463066	1,742.340		
Y	00002436	4,826	.1055802	509.541	.0280837	135.535		
Y	00002436	4,349	.0774674	336.875	.0331960	144.356		
Y	00002436	27,254	.0781923	2,131.069	.0390571	1,064.471		
		1,649,272		227,189.713		87,433.675		0.000

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
8300 WEASEL										
NOTIKEWIN - A	30	90.0	27	0	20	7	0.747	20	15	5
BLUESKY - A	7	18.4	1	0	1	0	0.748	1	1	0
BLUESKY - B	123	90.0	110	0	89	21	0.747	82	66	16
BLUESKY	30	90.0	27	1	8	19	0.748	20	6	14
DETRITAL	57	90.0	51	0	30	21	0.748	38	22	16
GETHING - A - CNRL PROJECT	13	90.0	11	0	5	6	0.747	9	4	5
GETHING - B	21	50.0	10	0	2	8	0.791	8	2	6
GETHING - C	35	85.0	29	1	14	15	0.748	22	11	11
GETHING - D	14	70.0	10	0	7	3	0.748	7	5	2
GETHING - E	116	90.0	104	1	25	79	0.747	78	19	59
GETHING - F	2	30.0	1	0			0.881	1		
CAP	160	50.0	80	0	31	50	0.881	70	28	43
TOTAL GAS	162		81	0	31	50		71	28	43
GETHING - G	8	90.0	7	0	6	1	0.747	5	4	1
GETHING - H	67	90.0	61	2	41	20	0.834	50	34	16
GETHING - I	23	85.0	20	0	16	4	0.877	17	14	3
GETHING - J	11	80.0	9	0	8	1	0.887	8	7	1
GETHING - K	61	80.0	49	0	32	17	0.874	43	28	15
NORDEGG	7	50.0	3	0	3	0	0.748	3	2	1
NORDEGG-BALDONNEL - B	18	90.0	16	0	13	3	0.739	12	9	3
BALDONNEL - A	51	70.0	36	0	22	14	0.748	27	17	10
BALDONNEL - B	38	90.0	34	0	30	4	0.748	26	23	3
CECIL - B	65	80.0	52	0	15	37	0.748	39	12	27
HALFWAY - A	1	10.0	0	0			0.712	0		
CAP	39	90.0	35	0	33	2	0.712	25	24	1
TOTAL GAS	40		35	0	33	2		25	24	1
HALFWAY - E	38	80.0	30	0	22	8	0.710	21	16	5
HALFWAY - H	18	5.0	1	0	0	1	0.888	1	0	1
HALFWAY - I - CNRL PROJECT	81	60.0	49	0			0.847	41		
CAP	45	80.0	36	0	78	7	0.847	30	66	5
TOTAL GAS	126		85	0	78	7		71	66	5
HALFWAY - J	131	75.0	99	0	36	63	0.722	71	26	45
HALFWAY - K - ENCAL PROJECT #1	16	90.0	15	0	14	1	0.905	13	13	0

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00002110	7,262						
Y	00002110	0						
Y	00002110	21,583						
Y	00002110	18,977						
Y	00002110	21,217						
Y	00002110	6,498						
Y	00000439	8,326	.2267131	1,887.704	.0811280	675.504		
Y	00002110	15,309						
Y	00002110	3,090						
Y	00002110	79,175						
Y	00000439	49,318						
		49,318		0.000		0.000		0.000
Y	00002110	1,051						
Y	00000439	19,624	.2710687	5,319.479	.0567587	1,113.838		
Y	00000439	3,269	.1389658	454.224	.0343486	112.272		
Y	00000439	570	.1172877	66.877	.0504548	28.769		
Y	00000439	17,194	.1346488	2,315.152	.0441335	758.832		
Y	00002110	304						
Y	00002110	3,382						
Y	00002110	13,458						
Y	00002110	4,020						
Y	00002110	36,183						
Y	00002110	1,698						
		1,698		0.000		0.000		
Y	00002110	7,788						
N	00000439	838						
Y	00000439	6,404	.0839768	537.821	.0242305	155.182	.0348234	223.023
		6,404		537.821		155.182		223.023
Y	00002110	62,894						
Y	00000439	689	.0530353	36.563	.0228181	15.731		

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Field / Pool / Project		1	2	3	4	5	6	7	8	9	10
		Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
8300 WEASEL											
HALFWAY - M - ENCAL PROJECT #2	SOLN	19	90.0	17	0			0.833	14		
	CAP	47	90.0	42	0	59	0	0.833	35	49	0
	TOTAL GAS	66		59	0	59	0		49	49	0
HALFWAY - N		44	90.0	40	0	37	3	0.717	28	27	1
HALFWAY - ENCAL UNIT #1	SOLN	670	50.0	335	1	320	15	0.766	256	246	10
HALFWAY - PLACID PROJECT		500	90.0	450	0	259	191	0.715	322	185	137
HALFWAY - CNRL PROJECT		432	90.0	389	0	164	225	0.734	285	120	165
LOWER HALFWAY - A - CNRL UNIT #3	SOLN	14	90.0	13	0			0.722	9		
	CAP	226	50.0	113	0	124	2	0.722	82	89	2
	TOTAL GAS	240		126	0	124	2		91	89	2
SLAVE POINT - A		117	65.0	76	0	0	76	0.546	41	0	41
	TOTAL FIELD	3,395		2,488	6	1,564	924		1,860	1,190	670
8320 WEASEL WEST											
BLUESKY - A - PENGROWTH PROJECT #1		156	90.0	140	2	63	77	0.748	105	47	58
GETHING - A		20	90.0	18	0	16	2	0.874	16	14	2
HALFWAY - A	SOLN	41	45.0	18	0	16	2	0.857	16	14	2
HALFWAY - B	SOLN	8	25.0	2	0			0.727	1		
	CAP	33	5.0	2	0	3	1	0.727	1	3	- 1
	TOTAL GAS	41		4	0	3	1		2	3	- 1
HALFWAY - C		189	90.0	170	0	3	167	0.731	124	2	122
	TOTAL FIELD	447		350	2	101	249		263	80	183

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000439	782						
		782		0.000		0.000		0.000
Y	00002110	2,597						
Y	00000439	14,498	.3267438	4,737.100	.1378668	1,998.779		
Y	00002110	191,184						
Y	00002110	224,828						
Y	00002110	1,760						
		1,760		0.000		0.000		
Y	00002268	75,958			.0046467	352.954		
		921,728		15,354.918		5,211.862		223.023
Y	00002110	77,090						
Y	00000439	2,195	.1091925	239.688	.0369544	81.119		
Y	00000439	2,079	.0744511	154.776	.0176432	36.678	.0277790	57.750
Y	00002110	322						
		322		0.000		0.000		
Y	00002110	166,924						
		248,609		394.465		117.797		57.750

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
8360 WILDER										
BALDONNEL - A	34	85.0	29	0	15	14	0.830	24	12	12
CECIL	368	5.0	18	0	18	0	0.856	16	16	0
BOUNDARY LAKE - A	34	90.0	31	0	28	3	0.910	28	25	3
BOUNDARY LAKE - B	SOLN	21	50.0	10	0	9	1	0.863	9	8
BOUNDARY LAKE - C		3	70.0	2	0	2	0	0.862	2	2
NORTH PINE - A	6	70.0	5	0	2	3	0.851	4	2	2
TEA CREEK MEMBER - A	105	80.0	84	0	67	17	0.910	76	61	15
ARTEX - A	110	80.0	88	0	30	58	0.840	74	25	49
HALFWAY - A	1,254	75.0	940	0	894	46	0.846	795	756	39
HALFWAY - A - WAINOCO UNIT #1	1,595	71.0	1,133	0	1,120	13	0.860	974	964	10
HALFWAY - B	282	1.3	4	0	3	1	0.849	3	3	0
HALFWAY - C	71	31.0	22	0	22	0	0.854	19	18	1
HALFWAY - D - STARPOINT PROJECT	776	67.0	520	0	509	11	0.853	444	434	10
HALFWAY - E	248	85.0	211	0	210	1	0.839	177	176	1
DOIG	39	90.0	35	0	18	17	0.847	29	15	14
BELLOY - B - WAINOCO UNIT #1	18	41.4	7	0	7	0	0.866	6	6	0
BELLOY - C	30	80.0	24	0	0	24	0.874	21	0	21
BELLOY - D	94	90.0	85	1	71	14	0.894	76	64	12
BELLOY	55	2.0	1	0	1	0	0.870	1	1	0
TOTAL FIELD	5,143		3,249	1	3,026	223		2,778	2,588	190

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000439	14,573	.0365315	532.362	.0185970	271.008	.0618049	900.665
Y	00000439	14	.0488541	.674	.0464684	.641	.0641974	.886
Y	00000439	2,796	.1185148	331.403	.0733448	205.094	.0695139	194.382
Y	00000439	1,409	.1263552	177.997	.0176944	24.926	.0344247	48.494
Y	00000439	349	.2219421	77.524	.0934347	32.637	.0045191	1.579
Y	00000439	2,026	.0451909	91.543	.0267115	54.109	.0388108	78.619
Y	00000439	16,468	.0321556	529.536	.0134084	220.808		
Y	00000439	58,237						
Y	00000439	46,458	.0275432	1,279.588	.0119228	553.902	.0261840	1,216.444
Y	00000439	12,302	.0285732	351.516	.0108368	133.317	.0338930	416.962
Y	00000439	255						
Y	00000439	338	.1787472	60.452	.0705695	23.867	.0821407	27.780
Y	00000439	11,391	.0763511	869.723	.0677754	772.036	.0550263	626.810
Y	00000439	649	.0921115	59.780	.0229332	14.884	.0401400	26.051
Y	00000439	17,180	.1150831	1,977.105	.0481252	826.782	.0332285	570.858
Y	00000439	11	.1059440	1.187	.0608229	.681		
N	00000439	24,007						
Y	00000439	13,502	.0178998	241.687	.0173973	234.902	.0093040	125.624
Y	00000439	5	.1066565	.555	.0428519	.223		
		221,969		6,582.631		3,369.818		4,235.154

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
8400 WILDMINT										
BLUESKY - A	120	60.0	72	0	66	6	0.748	54	49	5
BLUESKY	62	80.0	49	0	40	9	0.748	37	30	7
GETHING - A	20	85.0	17	0	16	1	0.886	15	14	1
GETHING - B	28	90.0	25	0	19	6	0.747	19	14	5
GETHING - C	SOLN 3	50.0	2	0	1	1	0.870	1	1	0
CADOMIN - A	46	80.0	37	0	7	30	0.748	27	5	22
NORDEGG - B	15	80.0	12	0	10	2	0.748	9	7	2
SIPHON - A	73	80.0	58	0	11	47	0.748	44	8	36
HALFWAY - A	SOLN 2	90.0	1	0			0.718	1		
	CAP 269	90.0	242	0	36	207	0.718	174	26	149
TOTAL GAS	271		243	0	36	207		175	26	149
HALFWAY - A - CNRL UNIT #1	SOLN 132	50.0	66	1			0.713	47		
	CAP 1,230	65.0	800	1	845	21	0.713	570	601	16
TOTAL GAS	1,362		866	2	845	21		617	601	16
HALFWAY - A - SUMMIT PROJECT	310	50.0	155	1	134	21	0.682	106	92	14
HALFWAY - B - CALPINE PROJECT	SOLN 16	90.0	15	0			0.845	13		
	CAP 96	83.0	80	0	94	1	0.845	67	80	0
TOTAL GAS	112		95	0	94	1		80	80	0
HALFWAY - G	18	25.0	5	0	0	5	0.890	4	0	4
HALFWAY - H	11	25.0	3	0	0	3	0.839	2	0	2
HALFWAY - I	SOLN 12	50.0	6	0	0	6	0.854	5	0	5
LOWER HALFWAY - B - CNRL PROJECT	SOLN 9	50.0	5	0			0.854	4		
	CAP 59	90.0	53	0	38	20	0.854	45	33	16
TOTAL GAS	68		58	0	38	20		49	33	16
LOWER HALFWAY - B - CALPINE PROJECT	SOLN 2	65.0	1	0			0.854	1		
	CAP 59	45.0	27	0	26	2	0.854	23	21	3
TOTAL GAS	61		28	0	26	2		24	21	3
LOWER HALFWAY - F	30	90.0	27	0	21	6	0.748	20	16	4
LOWER HALFWAY - G - TARCO PROJECT	SOLN 3	50.0	2	1			0.845	1		
	CAP 77	80.0	61	0	52	11	0.845	52	44	9
TOTAL GAS	80		63	1	52	11		53	44	9

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00002110	5,711						
Y	00002110	9,502						
Y	00000439	1,267	.0997577	126.413	.0386147	48.933		
Y	00002110	5,477						
Y	00000439	595	.1333783	79.307	.0147497	8.770		
Y	00002110	29,663						
Y	00002110	2,124						
Y	00002110	47,543						
Y	00002110	207,055						
		207,055		0.000		0.000		
Y	00002110	21,190						
		21,190		0.000		0.000		
Y	00002110	20,711						
Y	00000439	200						
		200		0.000		0.000		0.000
N	00000439	4,608						
N	00000439	2,709						
Y	00000439	5,920						
Y	00000439	19,015						
		19,015		0.000		0.000		0.000
Y	00000439	2,453						
		2,453		0.000		0.000		0.000
Y	00002110	6,159						
Y	00000439	11,157	.0792453	884.156	.0296259	330.542	.0425324	474.543
		11,157		884.156		330.542		474.543

Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
8400 WILDMINT										
TOTAL FIELD	2,702		1,821	4	1,416	405		1,341	1,041	300
8600 WILLOW										
GETHING - A	SOLN	25	90.0	22	0		0.866	19		
	CAP	74	90.0	67	0	83	0.866	58	72	5
	TOTAL GAS	99		89	0	83		77	72	5
GETHING - B		53	85.0	45	0	7	0.748	34	5	29
HALFWAY - A		772	85.0	656	0	656	0.712	467	467	0
HALFWAY - B		572	90.0	515	0	499	0.829	427	414	13
	TOTAL FIELD	1,496		1,305	0	1,245		1,005	958	47
8625 WINDFLOWER										
BELLOY - A		25	65.0	16	0	0	0.799	13	0	13
MATTSON - A		859	90.0	773	0	495	0.798	617	395	222
	TOTAL FIELD	884		789	0	495		630	395	235
8700 WOLF										
GETHING - A		14	70.0	10	0	4	0.881	9	4	5
GETHING - B		143	90.0	128	2	53	0.870	112	46	66
BALDONNEL - B		7	80.0	6	0	4	0.906	5	4	1
HALFWAY - A - CNRL PROJECT	SOLN	88	50.0	44	0		0.831	36		
	CAP	98	72.5	71	0	115	0.831	59	95	0
	TOTAL GAS	186		115	0	115		95	95	0
	TOTAL FIELD	350		259	2	176		221	149	72
8720 WOLVERINE										
DUNLEVY - A		50	61.0	31	0	30	0.903	28	27	1
DUNLEVY - B		50	50.0	25	0	6	0.897	22	5	17
PARDONET-BALDONNEL - A		487	55.0	268	1	259	0.791	212	205	7
PARDONET-BALDONNEL - B		3,041	47.7	1,449	0	1,448	0.704	1,020	1,019	1
PARDONET-BALDONNEL - C		326	90.0	293	0	159	0.801	235	128	107
	TOTAL FIELD	3,954		2,066	1	1,902		1,517	1,384	133

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
		403,059		1,089.876		388.245		474.543
Y	00000439	6,411	.1390655	891.549	.0578705	371.008		
		6,411		891.549		371.008		0.000
Y	00002110	38,548						
Y	00002110	10						
Y	00000439	16,549	.1026136	1,698.173	.0555869	919.919	.0507731	840.254
		61,518		2,589.722		1,290.926		840.254
Y	00000437	16,087						
Y	00000437	278,543					.0001283	35.743
		294,630		0.000		0.000		35.743
Y	00000439	5,564	.0990515	551.093	.0269587	149.990	.0005317	2.958
Y	00000439	75,480	.1130413	8,532.332	.0474058	3,578.179	.0010633	80.258
Y	00000439	1,310	.0918148	120.241	.0395075	51.739	.0002658	.348
Y	00000439	347	.0967101	33.568	.0253165	8.787	.0495769	17.208
		347		33.568		8.787		17.208
		82,700		9,237.234		3,788.696		100.773
Y	00000442	502						
Y	00000442	19,399						
Y	00000442	8,554					.0571003	488.436
Y	00000442	1,396					.1754462	244.870
Y	00000442	133,815					.0669959	8,965.023
		163,665		0.000		0.000		9,698.329

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	1	2	3	4	5	6	7	8	9	10
Field / Pool / Project	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
8740 WOODRUSH										
GETHING - B	60	90.0	54	5	31	23	0.879	48	27	21
HALFWAY - A	470	90.0	423	0	420	3	0.847	358	356	2
HALFWAY - B	101	80.0	81	0	16	65	0.730	59	12	47
HALFWAY - C	151	80.0	120	1	93	27	0.730	88	68	20
HALFWAY - D	SOLN	11	50.0	6	0	0	0.884	5	0	5
HALFWAY - E - DEJOUR PROJECT	SOLN	30	90.0	27	0	18	0.774	21	14	7
TOTAL FIELD	823		711	6	578	133		579	477	102
8800 YOYO										
BLUESKY - A	37	90.0	34	0	5	29	0.815	27	4	23
BLUESKY	13	70.0	9	0	7	2	0.814	7	6	1
JEAN MARIE - A	158	70.0	110	0	85	25	0.778	86	66	20
SLAVE POINT - A	58	65.0	38	0	38	0	0.697	26	26	0
SLAVE POINT - C	157	65.0	102	0	0	102	0.805	82	0	82
PINE POINT - A	53,266	84.0	44,743	0	44,125	618	0.694	31,061	30,631	430
PINE POINT - B	360	90.0	324	0	302	22	0.717	232	216	16
TOTAL FIELD	54,049		45,360	0	44,562	798		31,521	30,949	572

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000439	23,830	.0947256	2,257.301	.0308364	734.828	.0014621	34.841
Y	00000439	3,226						
Y	00002110	64,922						
Y	00002110	27,510						
Y	00000439	5,431	.0920310	499.829	.0465039	252.568		
Y	00000439	8,912	.2291135	2,041.814	.0407058	362.762	.0664569	592.251
		133,830		4,798.944		1,350.157		627.091
Y	00000437	28,431						
Y	00000437	2,041					.0012832	2.619
Y	00000437	25,040					.0001283	3.213
Y	00000437	29					.0481205	1.400
Y	00000437	102,353						
Y	00000437	618,650					.0332352	20,560.960
Y	00000437	22,183						
		798,727		0.000		0.000		20,568.193

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
8900 ZAREMBA										
BLUESKY - A	58	85.0	50	0	32	18	0.751	37	24	13
BLUESKY - C	167	85.0	142	0	139	3	0.739	105	103	2
BLUESKY - D	41	90.0	36	0	33	3	0.754	28	25	3
BLUESKY - E	235	80.0	188	0	15	173	0.758	143	12	131
BLUESKY - G	224	90.0	202	0	40	162	0.755	152	30	122
BLUESKY - H	47	90.0	43	0	42	1	0.749	32	32	0
BLUESKY - I	81	85.0	69	0	2	67	0.759	53	1	52
GETHING - A	3	80.0	3	0	2	1	0.753	2	1	1
GETHING - C	170	65.0	110	0	13	97	0.760	84	10	74
GETHING - D	67	90.0	60	0	58	2	0.760	46	44	2
GETHING - G	117	90.0	105	0	4	101	0.757	80	3	77
BALDONNEL - B	91	90.0	82	0	22	60	0.756	62	17	45
CHARLIE LAKE - A	140	30.0	42	0	33	9	0.737	31	25	6
CHARLIE LAKE	56	80.0	45	0	39	6	0.730	33	29	4
SECOND BROWN MARKER - B	34	80.0	27	0	8	19	0.749	21	6	15
A MARKER/BASE OF LIME - A - CNRL PROJECT										
SOLN	5	90.0	4	0			0.739	3		
CAP	108	90.0	97	0	79	22	0.739	72	58	17
TOTAL GAS	113		101	0	79	22		75	58	17
A MARKER/BASE OF LIME - B	47	80.0	37	0	17	20	0.777	29	13	16
A MARKER/BASE OF LIME - C	141	70.0	99	0	70	29	0.756	75	53	22
A MARKER/BASE OF LIME - D	42	80.0	33	0	6	27	0.756	25	4	21
A MARKER/BASE OF LIME - E	64	90.0	57	0	52	5	0.752	43	39	4
A MARKER/BASE OF LIME - F	31	80.0	25	0	24	1	0.765	19	18	1
A MARKER/BASE OF LIME - G	137	15.0	21	0	21	0	0.749	15	15	0
A MARKER/BASE OF LIME - I	45	80.0	36	0	13	23	0.755	27	10	17
A MARKER/BASE OF LIME - J	45	80.0	36	0	32	4	0.752	27	24	3
A MARKER/BASE OF LIME - K										
SOLN	5	50.0	2	0	1	1	0.749	2	1	1
A MARKER/BASE OF LIME - L	36	80.0	29	0	27	2	0.752	22	21	1
A MARKER/BASE OF LIME - M - ENCAL PROJECT										
SOLN	13	50.0	6	0	3	3	0.673	4	2	2
A MARKER/BASE OF LIME - N										
SOLN	4	50.0	2	0	0	2	0.762	2	0	2
A MARKER/BASE OF LIME - O	39	50.0	19	0	0	19	0.762	15	0	15
A MARKER/BASE OF LIME	12	80.0	10	0	4	6	0.748	7	3	4
HALFWAY - A	112	90.0	101	0	0	101	0.866	88	0	88

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00002436	18,149	.1285986	2,333.871	.0585680	1,062.922		
Y	00002436	2,474	.1622009	401.317	.0788383	195.062		
Y	00002436	3,515	.1122481	394.507	.0693038	243.575		
Y	00002436	172,825	.1107657	19,143.064	.0405576	7,009.363		
Y	00002436	161,306	.1161820	18,740.812	.0508753	8,206.469		
Y	00002436	223	.1137548	25.390	.0767334	17.127		
Y	00002436	67,648	.1101397	7,450.699	.0383025	2,591.074		
Y	00002436	688	.1417292	97.552	.0363142	24.995		
Y	00002436	96,703	.1133723	10,963.391	.0247748	2,395.785		
Y	00002436	2,645						
Y	00002436	101,188						
Y	00002436	59,047						
Y	00002436	8,574	.1538036	1,318.712	.0928072	795.729		
Y	00002436	5,315	.2152957	1,144.232	.0756705	402.166		
Y	00002436	19,027						
Y	00002436	23,001	.1834844	4,220.381	.0755131	1,736.899		
		23,001		4,220.381		1,736.899		0.000
Y	00002436	20,337						
Y	00002436	29,059	.1306337	3,796.123	.0403241	1,171.789		
Y	00002436	27,833	.1201112	3,343.102	.0445923	1,241.155		
Y	00002436	5,589						
Y	00002436	459	.0995664	45.691	.0199283	9.145		
Y	00002436	13						
Y	00002436	22,343	.1247567	2,787.389	.0376552	841.316		
Y	00002436	4,102						
Y	00002436	1,038	.1626798	168.813	.0321055	33.316		
Y	00002436	1,680						
Y	00002436	3,858						
Y	00002436	1,996	.1005416	200.631	.0326895	65.232		
Y	00002436	19,216						
Y	00002436	5,318						
N	00000439	101,176	.1541607	15,597.297	.0193673	1,959.502		

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
8900 ZAREMBA										
HALFWAY - C	SOLN	13	65.0	8	0		0.761	6		
	CAP	119	80.0	95	0	103	0	72	78	0
	TOTAL GAS	132		103	0	103	0	78	78	0
HALFWAY - C - ANDERSON PROJECT	SOLN	30	50.0	15	0	15	0	11	11	0
HALFWAY - D		75	80.0	60	0	2	0.878	53	2	51
HALFWAY - E		51	80.0	41	0	0	0.774	32	0	32
HALFWAY - F		247	90.0	222	0	217	0.736	163	160	3
HALFWAY - G		112	90.0	101	0	89	0.782	79	70	9
HALFWAY - H		259	85.0	220	0	211	0.760	167	161	6
HALFWAY - I - ENCAL PROJECT	SOLN	10	50.0	5	0		0.753	4		
	CAP	141	87.0	123	0	127	0.753	93	95	2
	TOTAL GAS	151		128	0	127	1	97	95	2
HALFWAY - K		24	80.0	19	0	2	0.762	15	1	14
TOTAL FIELD		3,498		2,727	0	1,597	1,130	2,079	1,201	878

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00002436	261	.0955198	24.950	.0427019	11.154		
		261		24.950		11.154		0.000
Y	00002436	160						
Y	00000439	57,974	.1307785	7,581.701	.0330840	1,918.000		
Y	00002436	40,953	.0664494	2,721.307	.0093533	383.047		
Y	00002436	5,147	.1111056	571.905	.0485974	250.150		
Y	00002436	11,090						
Y	00002436	8,571	.0935454	801.778	.0490597	420.491		
Y	00002436	671	.1251837	83.961	.0526858	35.336		
		671		83.961		35.336		0.000
Y	00002436	17,442	.1011710	1,764.645	.0295189	514.875		
		1,128,610		105,723.220		33,535.673		0.000

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
9000 OTHER AREAS										
B-008-B/093-P-08 - PADDY	128	90.0	115	4	97	18	0.900	103	88	15
B-089-C/093-P-08 - PADDY	30	90.0	27	1	23	4	0.747	20	17	3
A-004-F/093-P-01 - CADOTTE	14	90.0	13	0	11	2	0.742	9	8	1
A-012-I/093-I-16 - CADOTTE	32	90.0	29	1	18	11	0.701	20	13	7
C-003-F/093-P-01 - CADOTTE	87	90.0	79	1	40	39	0.742	58	30	28
C-076-D/093-P-01 - CADOTTE	52	90.0	47	2	36	11	0.739	35	27	8
D-099-E/094-A-15 - SPIRIT RIVER	50	85.0	42	2	28	14	0.902	38	25	13
10-32-087-18-W6M - NOTIKEWIN	6	70.0	4	0	3	1	0.905	4	3	1
A-007-L/094-A-15 - NOTIKEWIN	29	90.0	26	1	17	9	0.903	23	15	8
A-095-E/094-A-15 - NOTIKEWIN	25	80.0	20	1	12	8	0.835	17	10	7
B-004-L/093-P-07 - NOTIKEWIN	46	25.0	12	0	0	12	0.888	10	0	10
B-046-E/094-A-15 - NOTIKEWIN	9	90.0	8	0	6	2	0.852	7	5	2
B-064-E/094-A-15 - NOTIKEWIN	3	75.0	3	0	2	1	0.874	2	2	0
B-074-E/094-A-15 - NOTIKEWIN	3	80.0	3	0	2	1	0.809	2	2	0
07-12-077-25-W6M - FALHER	77	85.0	65	0	0	65	0.894	58	0	58
B-004-L/093-P-07 - FALHER	42	65.0	27	0	0	27	0.921	25	0	25
B-100-D/093-I-16 - FALHER	86	90.0	77	0	29	48	0.937	72	27	45
C-044-F/094-H-11 - FALHER	4	70.0	3	0	2	1	0.863	2	2	0
06-27-081-18-W6M - BLUESKY	58	90.0	52	0	21	31	0.894	46	19	27
14-29-083-17-W6M - BLUESKY	108	80.0	86	0	7	79	0.897	77	7	70
B-064-K/094-A-09 - BLUESKY	78	92.0	72	1	69	3	0.748	54	52	2
B-088-H/094-P-13 - BLUESKY	25	80.0	20	0	0	20	0.805	16	0	16
C-039-H/094-H-12 - BLUESKY	34	80.0	27	1	19	8	0.853	23	16	7
C-041-G/094-H-12 - BLUESKY	5	80.0	4	0	3	1	0.855	4	2	2
C-055-J/094-B-10 - BLUESKY	14	60.0	9	0	0	9	0.825	7	0	7
C-092-K/094-A-15 - BLUESKY	11	60.0	7	0	0	7	0.872	6	0	6
C-098-H/094-H-02 - BLUESKY	8	70.0	6	0	4	2	0.885	5	4	1
D-030-K/094-A-15 - BLUESKY	11	90.0	10	0	6	4	0.876	9	5	4
D-049-B/094-A-16 - BLUESKY	128	80.0	102	0	0	102	0.748	76	0	76
D-095-E/094-I-15 - BLUESKY	21	75.0	16	0	0	16	0.812	13	0	13
A-098-B/094-G-10 - BLUESKY-GETHING	186	90.0	168	0	76	92	0.818	137	62	75
D-075-E/094-P-07 - DETRITAL	217	40.0	87	1	58	29	0.856	74	50	24
06-28-087-24-W6M - GETHING	13	80.0	10	0	8	2	0.868	9	7	2
06-34-088-15-W6M - GETHING	17	90.0	16	0	15	1	0.878	14	13	1

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000439	17,468	.0553666	967.132	.0143793	251.175		
Y	00000205	4,115						
Y	00000205	1,961	.0007933	1.555	.0024180	4.741		
Y	00000205	10,659	.0003012	3.210	.0004990	5.319		
Y	00000205	38,441						
Y	00000205	10,591	.0001346	1.426				
Y	00000439	14,652	.0673631	987.011	.0099074	145.164		
Y	00000439	1,472						
Y	00000439	9,162	.0644904	590.874	.0139831	128.116		
Y	00000439	7,736	.0738344	571.198	.0116096	89.814		
N	00000443	11,506						
Y	00000439	1,705	.0762850	130.066	.0109334	18.641		
N	00000439	400	.0677160	27.100	.0191717	7.673		
Y	00000439	526	.0607275	31.949	.0101055	5.316		
N	00000442	65,307						
N	00000443	27,439						
Y	00000443	48,331	.0303986	1,469.185	.0014587	70.501		
Y	00000439	894	.1554147	138.910	.0593226	53.023		
Y	00000439	30,487	.0443491	1,352.080	.0101055	308.088		
Y	00000439	78,822	.0160895	1,268.209	.0075485	594.990		
Y	00002110	2,381						
N	00000437	20,196						
Y	00000439	7,657	.1939190	1,484.915	.0493807	378.128	.0001329	1.018
Y	00000439	1,387	.1543054	214.006	.0322010	44.660		
N	00000464	8,673						
N	00000439	6,609						
Y	00000439	1,225	.1086912	133.114	.0290010	35.517		
Y	00000439	4,482	.1232282	552.296	.0375008	168.075		
N	00002110	102,259						
N	00000437	16,054						
Y	00002411	91,762	.0003369	30.916	.0023198	212.874	.0074291	681.714
Y	00000439	28,233	.0042095	118.845	.0005430	15.330		
Y	00000439	2,308						
Y	00000439	1,013	.0925594	93.744	.0297835	30.165	.0033228	3.365

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
9000 OTHER AREAS										
10-32-087-18-W6M - GETHING	9	70.0	6	0	5	1	0.882	5	4	1
A-063-L/094-H-01 - GETHING	22	80.0	17	0	0	17	0.876	15	0	15
A-077-J/094-A-14 - GETHING	73	90.0	65	0	38	27	0.863	56	33	23
A-092-L/094-H-07 - GETHING	10	70.0	7	0	4	3	0.756	5	3	2
A-097-F/094-B-16 - GETHING	34	90.0	31	0	28	3	0.849	26	24	2
B-019-A/094-H-05 - GETHING	4	80.0	3	0	2	1	0.932	3	2	1
B-052-I/094-A-14 - GETHING	10	80.0	8	0	7	1	0.883	7	6	1
B-074-E/094-A-15 - GETHING	12	90.0	11	0	8	3	0.880	10	7	3
C-005-A/094-H-01 - GETHING	87	90.0	78	0	4	74	0.545	43	2	41
C-017-I/094-A-16 - GETHING	75	80.0	60	0	12	48	0.748	45	9	36
C-024-L/094-A-15 - GETHING	21	80.0	17	0	14	3	0.876	15	12	3
C-033-B/094-A-15 - GETHING	15	90.0	13	0	10	3	0.882	12	9	3
C-038-H/094-H-05 - GETHING	7	65.0	5	0	4	1	0.847	4	4	0
C-076-C/094-H-02 - GETHING	49	50.0	25	0	0	25	0.877	22	0	22
C-096-C/094-H-01 - GETHING	44	90.0	40	0	0	40	0.748	30	0	30
D-019-C/094-H-01 - GETHING	82	80.0	66	0	0	66	0.890	59	0	59
D-033-K/094-H-03 - GETHING	15	80.0	12	0	8	4	0.748	9	6	3
D-037-I/094-A-14 - GETHING	58	80.0	46	1	30	16	0.867	40	26	14
D-049-B/094-A-16 - GETHING	68	80.0	55	0	0	55	0.748	41	0	41
B-085-J/094-A-16 - LOWER GETHING	186	90.0	167	0	6	161	0.748	125	4	121
07-28-083-15-W6M - CADOMIN	180	.3	0	0	0	0	0.878	0	0	0
16-13-088-25-W6M - CADOMIN	25	90.0	23	0	17	6	0.864	20	15	5
A-011-E/093-P-10 - NIKANASSIN	31	90.0	28	1	19	9	0.697	19	13	6
A-088-D/093-P-10 - NIKANASSIN	11	70.0	8	0	1	7	0.859	7	1	6
B-022-K/093-I-16 - NIKANASSIN	13	80.0	10	0	8	2	0.911	9	7	2
B-090-I/093-P-03 - DUNLEVY	70	80.0	56	0	0	56	0.892	50	0	50
C-024-L/094-A-15 - DUNLEVY	12	90.0	10	0	10	0	0.886	9	9	0
C-034-F/093-P-08 - DUNLEVY	50	90.0	45	1	31	14	0.699	31	22	9
C-036-L/094-A-09 - DUNLEVY	23	90.0	21	0	19	2	0.748	16	14	2
C-057-G/094-B-16 - DUNLEVY	41	80.0	33	0	8	25	0.775	26	7	19
C-061-L/094-A-14 - DUNLEVY	4	90.0	4	0	3	1	0.870	3	2	1
C-089-G/094-B-16 - DUNLEVY	126	80.0	101	0	59	42	0.774	78	46	32
C-094-B/093-P-02 - DUNLEVY	100	80.0	80	0	0	80	0.877	70	0	70
D-059-A/094-H-03 - DUNLEVY	112	90.0	101	0	0	101	0.903	91	0	91

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000439	1,418						
N	00000439	16,833						
Y	00000439	27,641	.1101061	3,043.420	.0591172	1,634.047	.0027912	77.151
Y	00002436	2,363	.1192529	281.806	.0410236	96.943		
Y	00000439	2,546						
Y	00000439	906	.1839827	166.762	.0534491	48.446		
Y	00000439	1,315						
Y	00000439	2,442	.1033941	252.437	.0374325	91.391	.0006646	1.623
Y	00002268	74,138			.0053065	393.415		
Y	00002110	47,227						
Y	00000439	3,338	.1156730	386.116	.0355186	118.561		
Y	00000439	3,201	.1008452	322.755	.0307398	98.383	.0005317	1.702
Y	00000439	352	.1769917	62.336	.0430685	15.169		
N	00000439	24,620						
Y	00002110	39,885						
N	00000439	65,849						
Y	00002110	4,399						
Y	00000439	16,382	.1293056	2,118.311	.0489870	802.514	.0005317	8.710
N	00002110	54,749						
Y	00002110	161,609						
N	00000439	171	.0874851	14.925	.0255181	4.353	.0010633	.181
Y	00000439	5,878	.1322140	777.154	.0518484	304.765		
Y	00000205	9,093	.0005308	4.827	.0027898	25.369		
Y	00000443	6,733	.1378804	928.404	.0359503	242.068		
Y	00000443	2,583	.0027545	7.116				
N	00000442	55,658						
Y	00000439	188	.0937133	17.618	.0241524	4.541		
Y	00000205	13,692	.0001980	2.711	.0022470	30.767		
Y	00002110	2,290						
Y	00002436	24,755	.0439054	1,086.895	.0187375	463.855		
Y	00000439	1,207	.1289553	155.701	.0538819	65.057		
Y	00002436	41,712	.0460367	1,920.286	.0258129	1,076.712		
N	00000442	79,710						
N	00000439	101,165						

Remaining Hydrocarbon By-Products Report As of December 31, 2018

Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
9000 OTHER AREAS										
D-066-J/094-A-14 - DUNLEVY	4	70.0	3	0	2	1	0.878	3	2	1
D-080-C/094-H-01 - DUNLEVY	12	63.7	8	0	8	0	0.744	6	6	0
D-092-A/094-A-15 - DUNLEVY	4	80.0	3	0	3	0	0.922	3	3	0
D-093-G/094-A-14 - DUNLEVY	19	90.0	17	0	15	2	0.872	15	13	2
D-097-F/094-A-13 - DUNLEVY	25	50.0	13	0	0	13	0.877	11	0	11
D-075-K/094-A-16 - NORDEGG	52	90.0	47	0	32	15	0.748	35	24	11
C-037-H/094-A-16 - NORDEGG-BALDONNEL	101	90.0	91	0	67	24	0.745	68	50	18
D-027-H/094-A-16 - NORDEGG-BALDONNEL	30	75.0	23	0	5	18	0.746	17	4	13
D-064-L/094-A-16 - NORDEGG-BALDONNEL	60	80.0	48	0	1	47	0.748	36	1	35
D-023-E/093-I-15 - PARDONET-BALDONNEL	375	.3	1	0	1	0	0.774	1	0	1
10-24-086-17-W6M - BALDONNEL	31	80.0	25	0	9	16	0.866	22	8	14
10-34-087-16-W6M - BALDONNEL	68	90.0	61	0	46	15	0.867	53	40	13
A-043-I/094-A-14 - BALDONNEL	23	52.0	12	0	12	0	0.882	10	10	0
A-067-F/094-G-07 - BALDONNEL	83	65.0	54	0	0	54	0.819	44	0	44
A-095-G/094-A-14 - BALDONNEL	11	70.0	8	0	4	4	0.871	7	3	4
B-043-B/094-G-07 - BALDONNEL	179	85.0	152	0	118	34	0.799	121	94	27
B-064-G/094-G-07 - BALDONNEL	7	70.0	5	0	3	2	0.790	4	3	1
C-018-G/093-O-09 - BALDONNEL	147	70.0	103	0	0	103	0.429	44	0	44
C-032-F/093-O-09 - BALDONNEL	468	1.0	5	0	1	4	0.370	2	0	2
C-034-L/094-H-06 - BALDONNEL	19	90.0	17	1	8	9	0.744	13	6	7
C-055-J/094-B-10 - BALDONNEL	102	10.0	10	0	1	9	0.811	8	1	7
D-033-K/094-A-11 - BALDONNEL	1	85.6	1	0	1	0	0.888	1	1	0
D-034-I/094-A-14 - BALDONNEL	17	90.0	15	0	12	3	0.882	14	11	3
D-038-E/094-B-09 - BALDONNEL	83	30.0	25	0	23	2	0.825	21	19	2
D-051-C/094-A-16 - BALDONNEL	97	35.3	34	0	34	0	0.744	25	25	0
06-07-085-20-W6M - CHARLIE LAKE	243	50.0	121	0	2	119	0.897	109	2	107
10-22-084-21-W6M - CHARLIE LAKE	27	25.0	7	0	1	6	0.899	6	1	5
B-026-G/094-G-10 - CHARLIE LAKE	85	85.0	72	0	0	72	0.816	59	0	59
D-013-G/094-B-09 - CHARLIE LAKE	38	90.0	34	1	20	14	0.881	30	17	13
09-02-086-17-W6M - SIPHON	128	25.0	32	0	0	32	0.880	28	0	28
C-039-I/094-H-02 - SIPHON	22	80.0	18	0	4	14	0.748	13	3	10
D-043-D/094-H-02 - NANCY	43	1.0	0	0	0	0	0.870	0	0	0
06-11-087-24-W6M - COPLIN	65	50.0	33	0	14	19	0.860	28	12	16
16-17-087-13-W6M - COPLIN	17	80.0	13	0	6	7	0.748	10	5	5

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000439	458						
Y	00002110	1						
Y	00000439	0	.0074337	.001	.0006762	.000		
Y	00000439	1,488						
N	00000439	12,728	.0632315	804.798	.0173276	220.542	.0132914	169.170
Y	00002110	15,215						
Y	00002110	24,016						
Y	00002110	17,207						
Y	00002110	47,050						
N	00000442	393					.1267706	49.808
Y	00000439	15,902	.0645850	1,026.999	.0229112	364.323	.0098356	156.401
Y	00000439	15,108	.0643765	972.613	.0274651	414.948	.0079748	120.485
Y	00000439	75	.0925300	6.968	.0291025	2.191	.0001329	.010
N	00002411	54,083						
Y	00000439	4,176	.0908002	379.181	.0259864	108.519	.0087723	36.633
Y	00002411	33,824	.0003850	13.024	.0020298	68.656	.0270150	913.742
Y	00002411	1,412	.0003265	.461	.0028698	4.053	.0337688	47.685
N	00000442	102,974						
N	00000442	4,108						
Y	00002436	8,669	.1464349	1,269.386	.0733963	636.243		
N	00000439	9,300	.0089563	83.290	.0019871	18.479	.0398741	370.814
Y	00000439	0	.0905607		.0223083			
Y	00000439	3,233	.0813347	262.979	.0356483	115.262	.0001329	.430
Y	00000464	1,468			.0023083	3.388		
Y	00002110	20						
Y	00000439	119,540	.0822482	9,831.930	.0288346	3,446.882	.0022595	270.104
Y	00000439	5,738						
N	00000437	71,879					.0359300	2,582.595
Y	00000439	14,178						
N	00000439	32,066	.1064941	3,414.809	.0480907	1,542.062		
Y	00002110	13,753						
N	00000439	326						
Y	00000439	18,607	.0992281	1,846.317	.0518672	965.083	.0350892	652.899
Y	00002110	6,944						

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	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
9000 OTHER AREAS										
C-036-H/094-G-10 - COPLIN	15	70.0	10	0	7	3	0.811	8	5	3
D-017-J/094-A-13 - COPLIN	28	90.0	25	0	0	25	0.775	20	0	20
11-26-084-20-W6M - NORTH PINE	92	90.0	83	0	73	10	0.895	74	65	9
11-26-084-23-W6M - PINGEL	32	50.0	16	0	0	16	0.875	14	0	14
B-052-I/094-H-05 - A MARKER/BASE OF LIME	38	80.0	31	0	0	31	0.862	27	0	27
B-085-J/094-A-16 - A MARKER/BASE OF LIME	76	50.0	38	0	10	28	0.748	28	8	20
04-20-082-13-W6M - HALFWAY	47	80.0	38	1	33	5	0.895	34	30	4
05-23-087-14-W6M - HALFWAY	23	90.0	21	0	15	6	0.874	18	13	5
06-01-085-16-W6M - HALFWAY	63	25.0	16	0	0	16	0.870	14	0	14
06-29-081-13-W6M - HALFWAY	12	90.0	11	0	9	2	0.927	10	8	2
07-05-082-19-W6M - HALFWAY	7	40.3	3	0	3	0	0.863	2	2	0
10-27-087-25-W6M - HALFWAY	6	65.0	4	0	3	1	0.869	4	2	2
A-013-K/094-G-01 - HALFWAY	37	70.0	26	0	16	10	0.829	21	13	8
A-060-J/094-H-11 - HALFWAY	16	80.0	13	0	8	5	0.847	11	7	4
B-022-C/094-B-09 - HALFWAY	21	90.0	19	0	2	17	0.886	17	2	15
B-057-D/094-H-01 - HALFWAY	56	80.0	45	1	32	13	0.734	33	24	9
C-033-L/094-G-02 - HALFWAY	102	65.0	66	0	0	66	0.914	60	0	60
C-097-D/094-G-15 - HALFWAY	85	80.0	68	0	0	68	0.853	58	0	58
D-009-C/094-H-01 - HALFWAY	61	43.0	26	0	24	2	0.742	19	18	1
D-026-C/094-H-08 - HALFWAY	17	80.0	14	1	12	2	0.542	8	6	2
D-043-H/094-B-10 - HALFWAY	135	90.0	122	0	113	9	0.811	99	91	8
D-069-C/093-P-10 - HALFWAY	212	85.0	180	0	0	180	0.956	172	0	172
D-095-K/094-H-02 - HALFWAY	102	80.0	82	0	0	82	0.880	72	0	72
B-075-K/094-B-16 - LOWER HALFWAY	29	90.0	26	0	17	9	0.878	23	15	8
A-051-H/094-B-10 - DOIG	157	90.0	141	0	141	0	0.808	114	114	0
C-045-B/094-B-10 - DOIG	310	90.0	279	0	2	277	0.820	229	1	228
D-008-A/094-B-10 - DOIG	40	75.0	30	0	0	30	0.818	25	0	25
02-27-082-16-W6M - BELLOY	81	50.0	41	0	0	41	0.874	36	0	36
06-02-082-23-W6M - BELLOY	30	70.0	21	0	0	21	0.917	19	0	19
06-21-085-19-W6M - BELLOY	SOLN 12	50.0	6	1	1	5	0.886	5	1	4
16-10-087-22-W6M - BELLOY	224	90.0	202	0	184	18	0.901	181	166	15
A-004-B/094-P-11 - MISSISSIPPIAN	69	90.0	62	1	32	30	0.814	50	26	24
D-092-J/094-P-06 - MISSISSIPPIAN	24	90.0	22	0	20	2	0.795	17	16	1
06-17-083-14-W6M - KISKATINAW	124	60.0	74	0	3	71	0.901	67	3	64

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00002411	3,590	.0005951	2.136	.0045394	16.294	.0133724	48.000
N	00000439	25,278	.0813808	2,057.153	.0525445	1,328.225	.1560408	3,944.415
Y	00000439	9,551	.0947256	904.762	.0322090	307.641		
N	00000439	15,926						
N	00000439	30,794	.1246870	3,839.638	.0450078	1,385.980	.0067786	208.742
Y	00002110	27,874						
Y	00000439	4,737	.0835725	395.866	.0161390	76.447	.0026583	12.592
Y	00000439	5,593	.1063841	595.006	.0362548	202.773	.0124939	69.878
Y	00000439	15,810	.0809304	1,279.485	.0210612	332.971	.0013291	21.013
Y	00001242	1,587			.0117631	18.670		
Y	00000439	1	.1076086	.054	.0380306	.019	.0248549	.012
Y	00000439	1,469	.0825836	121.299	.0513630	75.442	.0240574	35.336
Y	00000439	9,974	.0957813	955.352	.0415365	414.297	.0719064	717.216
Y	00000439	4,469						
Y	00000439	17,296						
Y	00002110	12,521						
N	00000439	66,060						
N	00000437	67,781						
Y	00002110	2,031						
Y	00002268	2,279						
Y	00000464	9,185			.0035238	32.364	.0157835	144.965
N	00000443	179,852						
N	00000439	81,994	.1191402	9,768.792	.0288664	2,366.871	.0005317	43.593
Y	00000439	9,275						
Y	00000464	273			.0013231	.361	.0130888	3.571
Y	00000464	277,511						
N	00000464	30,277			.0625544	1,893.936		
N	00000439	40,738						
N	00000439	20,894						
Y	00000439	4,549						
Y	00000439	17,548	.0426230	747.966	.0350331	614.776	.0005317	9.330
Y	00000439	29,962	.0037309	111.786				
Y	00000439	1,715						
Y	00000439	71,502	.0534731	3,823.452	.0308144	2,203.305		

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
9000 OTHER AREAS										
10-27-082-20-W6M - KISKATINAW	185	.5	1	0	1	0	0.909	1	1	0
15-35-085-15-W6M - KISKATINAW	19	80.0	15	0	11	4	0.888	13	10	3
D-095-K/094-B-07 - GOLATA	222	5.0	11	0	0	11	0.859	10	0	10
A-024-D/094-P-06 - UPPER DEBOLT	35	60.0	21	0	21	0	0.733	15	15	0
A-059-F/094-J-02 - UPPER DEBOLT	8	70.0	6	0	4	2	0.859	5	4	1
07-26-084-22-W6M - DEBOLT	126	90.0	113	0	6	107	0.862	98	5	93
A-023-I/094-I-04 - DEBOLT	40	90.0	36	0	0	36	0.856	31	0	31
A-051-H/094-B-10 - DEBOLT	138	90.0	124	0	124	0	0.767	95	95	0
A-063-G/094-I-01 - DEBOLT	62	36.5	22	0	22	0	0.835	19	19	0
A-071-D/094-P-06 - DEBOLT	3	80.1	2	0	2	0	0.831	2	2	0
A-075-E/094-G-01 - DEBOLT	13	80.0	10	0	5	5	0.906	9	5	4
B-024-B/094-P-11 - DEBOLT	40	50.0	20	0	14	6	0.752	15	10	5
B-041-K/094-I-01 - DEBOLT	116	80.0	93	0	19	74	0.838	78	16	62
B-064-E/094-G-15 - DEBOLT	162	90.0	146	0	0	146	0.859	125	0	125
B-085-E/094-G-02 - DEBOLT	1,106	55.0	608	0	597	11	0.794	483	474	9
C-004-D/094-P-06 - DEBOLT	35	50.0	17	0	16	1	0.777	14	13	1
C-036-I/094-P-04 - DEBOLT	12	70.0	8	0	3	5	0.797	7	2	5
C-053-D/094-P-06 - DEBOLT	92	75.0	69	0	53	16	0.780	54	42	12
C-053-J/094-G-03 - DEBOLT	621	37.0	230	0	220	10	0.795	183	175	8
C-097-D/094-G-15 - DEBOLT	62	50.0	31	0	0	31	0.853	26	0	26
D-013-D/094-P-06 - DEBOLT	13	70.0	9	0	7	2	0.751	7	5	2
D-019-E/094-G-15 - DEBOLT	129	50.0	64	0	0	64	0.858	55	0	55
D-027-H/094-G-10 - DEBOLT	242	90.0	218	0	187	31	0.816	178	152	26
D-041-H/094-I-07 - DEBOLT	13	71.3	9	0	9	0	0.816	8	8	0
D-047-H/094-P-06 - DEBOLT	94	55.0	52	0	49	3	0.736	38	36	2
D-055-L/094-P-11 - DEBOLT	63	75.0	47	0	0	47	0.792	37	0	37
D-057-H/094-B-09 - DEBOLT	466	90.0	419	0	0	419	0.856	359	0	359
D-059-I/094-B-09 - DEBOLT	124	.4	0	0	0	0	0.892	0	0	0
D-095-K/094-B-07 - DEBOLT	196	50.0	98	0	0	98	0.859	84	0	84
B-055-J/094-I-08 - ELKTON	23	90.0	21	1	11	10	0.849	18	10	8
A-061-H/094-G-14 - SHUNDA	110	50.0	55	0	0	55	0.860	47	0	47
D-075-E/094-B-16 - SHUNDA	566	80.0	452	0	0	452	0.876	396	0	396
D-075-C/094-I-16 - PEKISKO	45	80.0	36	1	20	16	0.829	30	16	14
D-042-H/094-P-11 - BANFF	8	70.0	5	0	5	0	0.809	4	4	0

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
N	00000439	336						
Y	00000439	3,651						
N	00000439	11,081						
Y	00000437	187						
Y	00000437	1,633					.0008982	1.467
Y	00000439	107,620	.0045383	488.412	.0072451	779.716	.0397412	4,276.943
N	00000437	35,918						
Y	00000464	523					.0384964	20.134
Y	00000437	46					.0002566	.012
Y	00000437	2					.0012832	.003
Y	00000439	5,356						
Y	00002917	6,267						
Y	00000437	74,088						
N	00000437	145,819						
Y	00000322	11,366					.0000338	.384
Y	00000437	1,250					.0006416	.802
Y	00000437	5,563						
Y	00000437	15,458						
Y	00000322	9,466					.0000338	.320
N	00000437	31,042						
Y	00000437	1,804						
N	00000437	64,440						
Y	00002411	31,660	.0004722	14.949	.0044937	142.274		
Y	00002917	0			.0071882	.001		
Y	00002917	2,129						
N	00000437	47,071						
N	00000439	419,331	.0938840	39,368.418	.0493294	20,685.344		
N	00000439	410						
N	00000439	97,777						
Y	00000437	9,726						
N	00000437	54,985						
N	00000439	452,498	.0009251	418.592				
Y	00000437	16,152						
Y	00002917	333			.0186659	6.219		

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
9000 OTHER AREAS										
B-010-D/094-I-16 - KAKISA	31	90.0	27	1	21	6	0.856	24	18	6
B-008-G/094-P-14 - JEAN MARIE	32	90.0	28	1	22	6	0.812	23	18	5
C-039-G/094-P-14 - JEAN MARIE	47	90.0	42	1	36	6	0.812	34	29	5
B-092-A/094-O-16 - MUSKWA-OTTER PARK-SLAVE POINT	20	50.0	10	0	1	9	0.737	7	1	6
B-085-A/094-O-09 - MIDDLE DEVONIAN	67	90.0	61	0	0	61	0.736	45	0	45
A-030-K/094-J-08 - SLAVE POINT	49	65.0	32	0	0	32	0.787	25	0	25
A-071-D/094-J-07 - SLAVE POINT	147	65.0	95	0	0	95	0.806	77	0	77
A-081-F/094-J-08 - SLAVE POINT	225	.3	1	0	0	1	0.793	0	0	0
C-004-E/094-I-15 - SLAVE POINT	459	65.0	298	0	0	298	0.735	219	0	219
C-095-L/094-I-12 - SLAVE POINT	178	50.0	89	0	0	89	0.752	67	0	67
D-006-J/094-G-07 - SLAVE POINT	26	90.0	24	0	16	8	0.779	18	13	5
D-066-I/094-I-16 - SLAVE POINT	143	65.0	93	0	0	93	0.753	70	0	70
B-050-F/094-I-05 - SULPHUR POINT	369	65.0	240	0	0	240	0.783	188	0	188
A-044-H/094-P-09 - PINE POINT	164	65.0	106	0	0	106	0.761	81	0	81
B-023-E/094-J-08 - PINE POINT	163	30.0	49	0	0	49	0.762	37	0	37
B-085-A/094-O-09 - PINE POINT	70	90.0	63	0	5	58	0.736	46	3	43
B-086-K/094-J-02 - PINE POINT	207	17.4	36	0	36	0	0.778	28	28	0
C-006-H/094-P-09 - PINE POINT	56	65.0	36	0	0	36	0.862	31	0	31
C-008-G/094-P-04 - PINE POINT	32	90.0	29	0	27	2	0.726	21	20	1
C-026-A/094-O-09 - PINE POINT	168	80.0	134	0	0	134	0.743	100	0	100
C-071-I/094-I-13 - PINE POINT	141	90.0	127	0	53	74	0.630	80	33	47
D-050-D/094-J-08 - PINE POINT	23	50.0	12	0	0	12	0.852	10	0	10
D-069-L/094-P-04 - PINE POINT	13	70.0	9	0	9	0	0.741	7	7	0
TOTAL FIELD	16,424		10,225	31	3,812	6,413		8,314	3,087	5,227
9021 HERITAGE										
MONTNEY - A	6,766,048	12.0	811,926	30,590	*****	641,424	0.883	716,524	*****	566,056
MONTNEY - A - TOWER	SOLN 85,658	15.0	12,849	911	2,423	10,426	0.916	11,775	2,220	9,555
TOTAL FIELD	6,851,706		824,775	31,501	172,925	651,850		728,299	152,688	575,611

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000437	6,695						
Y	00002917	6,818			.0062871	42.864		
Y	00002917	6,520						
Y	00000437	8,843					.0230978	204.261
Y	00000437	60,509						
N	00000437	31,802					.0153986	489.700
N	00000437	95,334						
N	00000437	414						
Y	00000437	298,113					.0282307	8,415.918
N	00000437	89,097						
Y	00002411	7,196						
N	00000437	92,918					.0205314	1,907.733
N	00000437	240,041						
N	00000437	106,280						
N	00000437	48,496					.0102657	497.846
Y	00000437	58,137					.0006416	37.301
Y	00000437	104						
N	00000437	36,395						
Y	00000437	1,413					.0141153	19.946
N	00000437	134,021						
Y	00000437	74,018					.0410628	3,039.403
N	00000437	11,559						
Y	00000437	0						
		6,407,507		106,523.194		48,921.089		30,317.072
Y	00000439	641,423,514	.1129032	72,418,759.591	.0379019	24,311,163.474	.0005317	341,016.173
Y	00000439	10,426,035	.2445551	2,549,740.598	.0570624	594,934.893		
		651,849,550		74,968,500.189		24,906,098.368		341,016.173

Remaining Hydrocarbon By-Products Report As of December 31, 2018

2019DEC17

PIMS8340

Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
9022 NORTHERN MONTNEY										
DOIG PHOSPHATE-MONTNEY - A	953,291	12.0	114,395	4,213	23,426	90,969	0.904	103,424	21,179	82,245
MONTNEY - A	3,400,952	12.0	408,114	12,185	48,651	359,463	0.873	356,284	42,472	313,812
MONTNEY - A - NORTHERN MONTNEY OIL WELLS SOLN	1,735	15.0	260	10	70	190	0.890	232	62	170
TOTAL FIELD	4,355,978		522,769	16,408	72,147	450,622		459,940	63,713	396,227
9030 DEEP BASIN										
CADOMIN - A	36,545	70.0	25,582	570	17,891	7,691	0.918	23,471	16,415	7,056
TOTAL FIELD	36,545		25,582	570	17,891	7,691		23,471	16,415	7,056
9045 HORN RIVER										
DEBOLT	29	50.0	15	0	5	10	0.718	10	4	6
MUSKWA-OTTER PARK - A	620,841	10.0	62,084	1,893	25,698	36,386	0.817	50,729	20,997	29,732
MUSKWA-OTTER PARK - D	2,766	1.0	28	0	19	9	0.863	24	16	8
EVIE - A	168,685	10.0	16,869	338	7,427	9,442	0.717	12,101	5,328	6,773
EVIE - E	1,426	.5	7	0	6	1	0.802	6	5	1
TOTAL FIELD	793,747		79,003	2,231	33,155	45,848		62,870	26,350	36,520
9046 LIARD										
BESA RIVER - A	29,329	10.0	2,933	445	1,940	993	0.863	2,530	1,673	857
TOTAL FIELD	29,329		2,933	445	1,940	993		2,530	1,673	857
Report Totals:	13,618,166		2,605,099	57,800	1,171,010	1,434,089		2,189,361	947,743	1,241,618

***** Totals may not add up exactly due to rounding. *****

This information is provided for the convenience of the public.

The Oil and Gas Commission does not assume liability for any errors or omissions.

Remaining Hydrocarbon By-Products Report
As of December 31, 2018

11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000439	90,969,157	.1235434	11,238,637.024	.0385415	3,506,086.074		
Y	00000439	359,463,032	.1369982	49,245,789.858	.0445346	16,008,541.858	.0026583	955,552.024
Y	00000439	190,031	.2512481	47,744.935	.0700380	13,309.399	.0001329	25.258
		450,622,220		60,532,171.817		19,527,937.331		955,577.282
Y	00000443	7,690,279	.0164670	126,635.511	.0022024	16,936.712		
		7,690,279		126,635.511		16,936.712		
Y	00000442	9,622					.0052152	50.178
Y	00000442	36,386,516						
Y	00000442	9,108						
Y	00000437	9,441,542						
Y	00000437	1,041					.0008982	.935
		45,847,828		0.000		0.000		51.114
Y	00000442	992,660						
		992,660		0.000		0.000		0.000
		1,434,064,393		143,366,108.675		47,984,175.491		9,773,275.675

***** Totals may not add up exactly due to rounding. *****
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Total Plants: 130

Plant Assigned Code	Plant Name	Recovery Factors							Status
		Sulphur	CO2	H2S	C2	C3	C4	C5 PLUS	
00000160	AITKEN GAS AITKENCREEK D-044-L/094-A-13 002		1.000	1.000	.000	.500	.800	.900	Active
00000298	CNRL ALCES 08-34-083-15 001		1.000	1.000	.000	.000	.000	.800	Active
00000303	PACIFIC TUMBLER RIDGE A-074-G/093-I-15 003	.000	1.000	1.000	.000	.000	.000	.800	Active
00000317	CANLIN PARKLAND 06-29-081-15 004								Active
00000322	WESTCOAST SIKANNI B-041-I/094-G-03 001	.250	1.000	1.000	.000	.000	.000	.800	Active
00000437	WESTCOAST FORT NELSON B-084-G/094-J-10 001	.950	1.000	1.000	.000	.000	.000	.000	Active
00000438	PARA MASON A-030-G/094-G-07 001								Removed
00000439	WESTCOAST MCMAHON 15-25-082-18 001	.984	1.000	1.000	.000	.732	.889	.990	Active
00000440	CANLIN BOUNDARYLAKE 13-10-085-14 001		1.000	1.000	.000	.000	.000	.750	Removed
00000442	SUKUNKA PINE RIVER C-085-D/093-P-12 001	.990	1.000	1.000					Active
00000443	CVE ENERGY ELMSWORTH 01-08-070-11 001		1.000	1.000	.100	.850	.900	1.000	Active
00000445	WHITECAP BOUNDARYLAKE 07-02-085-14 002	.000	1.000	1.000	.000	.732	.889	.990	Active
00000457	CVE ENERGY BRASSEY D-013-F/093-P-10 003								Removed
00000464	CNRL CYPRESS B-099-C/094-B-16 002	.950	1.000	1.000	.000	.000	.000	.800	Active
00000465	CANLIN BOUNDARYLAKE 11-24-084-15 001		1.000	1.000	.000	.150	.400	.840	Suspended
00000486	EXXONMOBIL RAINBOW 04-15-110-06 001								Active
00000558	NRM HOLD LTD BUCKINGHORSE A-081-H/094-G-06 00	.000	1.000	1.000	.000	.000	.000	.800	Suspended
00000559	WESTCOAST AITKENCREEK D-044-L/094-A-13 005	.000	1.000	1.000	.000	.500	.800	.900	Active
00000730	CANLIN BOUNDARYLAKE 14-24-084-15 003	.700	1.000	1.000	.000	.000	.160	.660	Active
00000740	CNRL RING C-081-I/094-H-09 002		1.000	1.000	.000	.000	.040	.700	Active
00000921	CNRL RING C-081-I/094-H-09 003								Active
00000932	PENGL YOUNGER 02-36-082-18 002		1.000	1.000	.000	.900	1.000	1.000	Active
00000970	KELT NEPTUNE (AB) 10-13-086-13 001		1.000	1.000	.000	.000	.000	.000	Active
00001242	CNRL POUCE COUPE (AB) 03-03-081-13 001		1.000	1.000	.000	.000	.000	.520	Active
00001243	WESTCOAST DRY GAS 06-07-080-13 001		1.000	1.000	.000	.000	.000	.700	Active
00001279	KEYERA BOUGIE D-031-F/094-G-15 001		1.000	1.000	.000	.035	.105	.600	Removed
00001593	STAR PINE 07-06-077-25 003		1.000	1.000	.000	.000	.000	.000	Cancelled
00001647	CHINOOK MARTIN B-002-E/094-H-06 003								Active
00001692	CNRL KAHNTAHRIVER C-053-D/094-I-02 003		1.000	1.000	.000	.000	.000	.600	Active
00001726	OBSIDIAN PARKLAND 06-29-081-15 002								Cancelled
00002084	CNRL BOUNDARYLAKE 01-14-085-13 002		.000	1.000	.000	.000	.000	.470	Active
00002110	CNRL CLEARHILLS 16-11-088-13 001		.000	1.000	.000	.000	.000	.000	Active
00002153	CNRL PEGGO D-083-C/094-P-08 004		.000	.000	.000	.000	.000	.560	Active
00002267	NorthRiver JEDNEY B-088-J/094-G-01 005	.999	.545	1.000	.045	.307	.642	.925	Removed
00002268	PARA (ACL) HAMBURG C-032-H/094-H-08 003		.000	1.000	.000	.000	.000	1.000	Active



Remaining Hydrocarbon By-Product Report - BC Gas Plants As of December 31, 2018

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Total Plants: 130

Plant Assigned Code	Plant Name	Recovery Factors							Status
		Sulphur	CO2	H2S	C2	C3	C4	C5 PLUS	
00002411	KEYERA CARIBOU C-004-G/094-G-07 003	1.000	.551	1.000	.001	.002	.007	.108	Suspended
00002435	NorthRiver JEDNEY B-088-J/094-G-01 007	.997	.729	1.000	.170	.379	.661	.934	Active
00002436	NorthRiver HIGHWAY B-036-I/094-B-16 002	.000	.233	.944	.050	.426	.773	.965	Active
00002438	CNRL TOOGA B-031-I/094-P-02 001								Active
00002766	CNRL RING a-049-B/094-H-16 005	1.000							Active
00002787	NOVAGAS TAYLOR 10-36-082-18 001								Cancelled
00002889	TAQA NORTH CHINCHAGARIVER C-032-H/094-H-08 00								Active
00002917	PREDATOR OIL BC HELMET D-075-A/094-P-11 003		1.000	1.000	.000	.000	.000	.586	Active
00003164	CNRL STODDART 02-34-087-21 001	1.000							Active
00003234	VMGPI HYPHE (AB) 11-18-076-13 001								Active
00003479	SHELL SUNSETPRAIRIE 05-03-081-18 002								Active
00003548	ECOG MAXHAMISHLAKE D-036-I/094-O-14 001								Active
00003738	SEC SIERRA A-026-K/094-I-11 002								Active
00004070	CNRL LADYFERN B-017-I/094-H-01 002								Active
00004556	CNRL RING C-081-I/094-H-09 008								Suspended
00004576	CNRL LADYFERN B-047-H/094-H-01 001								Active
00004579	PETRONAS CLARKELAKE A-076-G/094-J-10 001								Cancelled
00007158	TIDEWATER POCKETKNIFE B-032-I/094-G-06 002								Removed
00007192	WESTCOAST PATRY D-057-G/093-P-05 001								Active
00007193	WESTCOAST CABIN A-030-A/094-P-05 001								Active
00007286	SHELL GROUND BIRCH 04-15-080-19 001								Active
00007309	SEC ELLEH A-019-F/094-I-12 001								Active
00007346	SUKUNKA KWOEN D-057-G/093-P-05 002								Suspended
00007354	OBSIDIAN CYPRESS B-075-F/094-B-15 001								Cancelled
00007362	WHITECAP BOUNDARYLAKE 02-25-085-14 005	.000	.000	.000	.000	.000	.000	.000	Active
00007383	CVE ENERGY BRASSEY D-013-F/093-P-10 004								Removed
00007435	HUSKY FIRE CREEK B-099-H/094-I-08 003								Active
00007442	ALTAGAS BLAIR D-058-F/094-B-16 003					.250	.637	1.000	Active
00007459	ECA SADDLEHILLS 04-08-077-13 001								Active
00007463	SHELL BRASSEY 07-34-077-19 001								Active
00007466	VMGPI CUTBANK C-064-A/093-P-08 002	.959							Active
00007472	HARVEST SHEKILIE B-046-A/094-I-16 002								Active
00007473	HARVEST SHEKILIE B-024-A/094-I-16 003								Active
00007633	HARVEST HAYRIVER B-076-H/094-I-09 004								Active
00007652	NorthRiver DOE 02-25-080-15 001		1.000	1.000	.000	.000	.000	.600	Active



**Remaining Hydrocarbon By-Product Report - BC Gas Plants
As of December 31, 2018**

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PIMS8340

Total Plants: 130

Plant Assigned Code	Plant Name	Recovery Factors							Status
		Sulphur	CO2	H2S	C2	C3	C4	C5 PLUS	
00007676	NRM GP TUPPER CREEK A-021-B/093-P-09 001								Active
00007702	CE PORTAGE C-004-A/094-B-01 001								Removed
00007717	CSRI FARRELL CREEK C-093-H/094-B-01 001								Suspended
00007727	SHELL GROUNDBIRCH 04-15-080-19 003								Active
00007743	ARCRES PARKLAND 03-09-081-16 002								Active
00007776	CREW SEPTIMUS 12-27-081-18 001		.000	.000	1.000	1.000	1.000	1.000	Active
00007778	PETRONAS FARRELLCREEKWEST B-088-I/094-B-01 00				.003	.156	.208	.633	Active
00007795	PENGROWTH GROUNDBIRCH 06-19-080-20 001				1.000	1.000	1.000	1.000	Active
00007806	CNRL SEPTIMUS 08-22-081-19 001					.410	.789	.984	Active
00007808	NRM GP TUPPER CREEK 05-01-077-17 001							.432	Active
00007810	SHELL GROUNDBIRCH 04-15-080-19 004		.000	.000	.000	.000	.000	.000	Active
00007812	NRM GP CABIN D-076-J/094-P-04 002		1.000	1.000	.000	.000	.000	.000	Active
00007819	TOURMALINE SUNRISE 03-18-080-17 001					.120	.130	.750	Active
00007830	PARA (ACL) KOMIE B-017-I/094-P-04 004		.133	.125	.974	.978	.000	.000	Cancelled
00007834	PACIFIC CANBRIAM ALTARES B-024-H/094-B-08 001				.008	.386	.339	.267	Active
00007854	SHELL MONIAS 07-14-078-22 001		.019	.000	.008	.001	.001	.000	Cancelled
00007858	ARCRES SUNRISE 13-36-078-18 001								Active
00007868	SHELL SATURN 03-28-080-20 001								Active
00007883	TERRA PINTAIL 15-22-084-25 001		.000	.000	.001	.150	.490	.910	Cancelled
00007896	SHELL SUNSET PRAIRIE 13-08-080-18 001		.000	.000	.000	.000	.000	.000	Under Construction
00007925	PETRONAS LILYLAKE A-029-J/094-G-02 001		.004	.000	.051	.011	.005	.002	Active
00007932	LEUCROTTA DOE 13-24-080-15 005				.973	.999	.968	.998	Active
00007936	TOURMALINE DOE 13-25-080-16 001				.004	.510	.840	.990	Active
00007966	PETRONAS CARIBOU C-016-F/094-G-07 001		.000	.000	.004	.200	.331	.465	Active
00007974	NorthRiver SUNRISE 15-26-078-17 002		.000	.000	.011	.589	.116	.282	Permit Approved
00008619	CNRL NARRAWAY A-065-A/093-I-09 003								Active
00008645	WESTCOAST DAWSONCREEK 11-26-078-17 001								Active
00008649	PAINTED PONY BLAIR A-079-B/094-B-16 001		.000	.000	.001	.000	.000	.000	Cancelled
00008651	PETRONAS ALTARES C-065-G/094-B-08 001		.002	.000	.066	.018	.009	.005	Active
00009075	GSENR MAXHAMISHLAKE A-060-I/094-O-11 003		.000	.000	.000	.257	.527	.781	Active
00009092	TIDEWATER POCKETKNIFE A-059-L/094-G-07 002								Active
00009132	SHELL SUNDOWN B-037-B/093-P-10 003								Suspended
00017858	SAGUARO LAPRISE CREEK B-024-H/094-G-08 001								Active
00017909	PACIFIC CANBRIAM ALTARES B-072-A/094-B-08 001				.000	.176	.305	.756	Active
00018016	KANATA DAIBER A-054-C/094-B-16 001	.000	.967	1.000	.970	.964	.946	.699	Active

Total Plants: 130

Plant Assigned Code	Plant Name	Sulphur	CO2	Recovery Factors					Status
				H2S	C2	C3	C4	C5 PLUS	
00018051	ECA SUNRISE 04-26-078-17 001		1.000	1.000	.002	.224	.508	.916	Active
00018074	CREW WILDER 10-14-082-20 001							.000	Active
00018136	ECA TOWER LAKE 03-07-081-17 001		.992	.769	.985	.613	.865	.992	Active
00018229	PETRONAS TOWN C-072-A/094-B-16 001	.000	.000	.000	.002	.263	.619	.942	Active
00018237	BLACK SWAN AITKENCREEKNORTH C-038-C/094-H-04	.000	.971	1.000	.954	.962	.996	.994	Active
00018246	ALTAGAS HOLDINGS TOWNSEND A-033-J/094-B-09 00					.990			Active
00018260	ECA SATURN 15-27-079-17 003		.996	.997	.994	.546	.812	.970	Active
00018270	ARCRES DAWSON CREEK 13-07-080-14 002		.630	.000	1.000	.440	.160	.030	Active
00018309	PETRONAS TOWN B-089-J/094-B-16 001	.995	.000	.000	.002	.240	.580	.940	Under Construction
00018330	HUSKY BIVOUCAC 003								Active
00024114	ARCRES DOE 05-35-079-14 001		.497	.000	1.000	.803	.447	.080	Active
00026223	PETRONAS JULIENNE CREEK C-042-H/094-G-02 001			.000	.000	.018	.077	.468	Permit Approved
00026229	TOURMALINE DOE 02-11-080-16 001								Active
00026427	TOURMALINE GUNDY CREEK C-060-A/094-B-16 001				.008	.994	1.000	1.000	Active
00026623	BLACK SWAN NIG CREEK C-046-C/094-H-04 001								Active
00026696	COP INGA NORTH C-011-K/094-A-12 002					.965		.997	Active
00026801	SRL NIG CREEK B-048-G/094-H-04 001								Under Construction
00026856	KELT LNG INGA 02-10-088-23 002								Under Construction
00026937	ARCRES ATTACHIE 05-20-084-24 002		.581	.990	1.000	.386	.087	.021	Permit Approved
00026943	NORTHRIVER OPSGP SIKANNI B-041-I/094-G-03 006								Suspended
00026945	NORTHRIVER OPSGP FORT NELSON GP C-085-G/094-J		.000	.000	.000	.000	.000	.000	Active
00026946	NORTHRIVER OPSGP MCMAHON 15-25-082-18 002								Active
00026947	NORTHRIVER OPSGP AITKEN CREEK D-044-L/094-A-1		.000	.000	.000	.000			Active
00026950	NORTHRIVER OPSGP FORT NELSON NORTH B-047-I/09		.000		.000	.000			Active
00026951	NORTHRIVER OPSGP DAWSONCREEK 11-26-078-17 003								Active