

April 12, 2019

2940-4100-32640-02

Blake Brodbin Production Engineer Petronas Canada 1600, 215 Second St. SW Calgary, Alberta T2P 1M4

Dear Mr. Brodbin:

RE: PRODUCED WATER DISPOSAL SPECIAL PROJECT, AMENDMENT #1 PRESSURE TESTING EXEMPTION PETRONAS HZ KAHTA c-61-K/94-G-7 WA# 13815 CARIBOU FIELD – BALDONNEL FORMATION

Oil and Gas Commission (Commission) staff have reviewed your application, dated April 11, 2019, requesting exemption from the required reservoir pressure testing; Condition 2h) of Order 09-02-002, Amendment #1; while the well is downhole suspended.

Approval for disposal of produced water, Order 09-02-002, was issued for the subject well, Baldonnel formation, on February 12, 2009. Amendment #1 was issued on June 21, 2017, bringing the approval conditions into alignment with current disposal well requirements. Cumulative disposal as of February 28, 2019 is 188,308 m³. The well has been shut-in since October 2017. The most recent pressure test on file for the well is dated April 2, 2019 and calculated a reservoir pressure of 13,664 kPaa at MPP.

The annual reservoir pressure testing requirement outlined in condition 2h) of Order 09-02-002, Amendment #1, is here by waived until the well is active. A reservoir pressure test using downhole recorders must be conducted prior to recommencing disposal in the Baldonnel formation.

Should you have any questions, please contact Kathryn Archibald at (250) 419-4406 or Ron Stefik at (250) 419-4430.

Sincerely,

Ron Stefik, Eng.L. *U* Supervisor, Reservoir Engineering Oil and Gas Commission

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