



## Safe Operating Reminders Following Pipeline Incident

The rupture of an Enbridge gas transmission line near Prince George, British Columbia on Oct. 9, 2018 has resulted in the shutdown of a portion of Enbridge's B.C. pipeline transmission system. The resulting interruption of gas transportation capacity may cause the partial shutdown of provincially regulated upstream oil and gas production and processing facilities in northeast B.C.

The partial shutdowns may result in increased flaring at some sites for the following reasons:

- Equipment depressuring during shutdown operations.
- Limited flaring of solution gas until normal operations are restored.
- Flaring during plant start-ups as normal operations are restored.

Permit holders are reminded the [Flaring and Venting Reduction Guideline](#) contains requirements for flaring and venting including:

- Solution gas management requirements including flaring during non-routine operations.
- Pipeline and facility flaring requirements.
- Reporting and notification requirements for residents and the Commission of flaring events.

The Commission's Notice of Temporary Flaring form is available for [download here](#). Please note, during a planned Commission systems outage October 12-15 inclusive, forms should be submitted to:

[ogc.emergencyofficer@eoc.bcogc.ca](mailto:ogc.emergencyofficer@eoc.bcogc.ca).

Permit holders are reminded the Commission expects facilities to be restarted in accordance with safe operating procedures to ensure safety during the resumption of operations.

Public concerns can be reported to the Commission's 24-hour number 250-794-5200.

**Should you have any questions regarding this Industry Bulletin, please contact:**

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