

July 27, 2016

Pacific Trail Pipeline Management Inc. Suite 2800, 421-7<sup>th</sup> Ave S.W. Calgary, Alberta T2P 4K9

Attention: Norm James

### RE: Communications Tower located at d-95-H, 93-L-4

Date of Issuance: July 27, 2016 Commission No.: 9642325

# **AUTHORIZATIONS**

### Land Act

- The BC Oil and Gas Commission (the "Commission"), under section 39 of the Land Act, hereby authorizes Pacific Trail Pipelines Management Inc. (the "permit holder") to occupy and use the Crown land area identified in the attached sketch plan number CAD FILE: N20130109SK6-2, CAN-AM FILE: N20130109, revision 2, dated March 17, 2015 (the "construction plan"), submitted to the Commission dated April 22, 2015 (hereinafter referenced together as the "operating area") to construct and operate a related activity for the purposes of carrying out oil and gas activities as defined in the Oil and Gas Activities Act, subject to the conditions set out below.
  - (1) The total disturbance within the operating area must not exceed 1.00 ha.
  - (2) A section 39 License of Occupation for the Crown land portion of this authorization is attached or will follow. The permit holder is subject to the conditions contained in the Licence of Occupation.
  - (3) The authorization to occupy and use Crown land expires 10 years from the date of issuance, unless the Commission has received notice of construction start, or this permit is otherwise extended, suspended, cancelled, surrendered or declared spent.

### CONDITIONS

### Notification:

- A notice of construction start must be submitted to the Commission a minimum of 48 hours prior to the commencement of activities under this permit. Notification must be sent via OGC.ExternalNotifications@bcogc.ca.
- 3. Within 60 days of the completion of construction activities under this permit, the permit holder must submit to the Commission a post-construction plan as a shapefile and PDF plan accurately identifying the location of

the total area actually disturbed under this permit. The shapefile and plan must be submitted via eSubmission.

- 4. The permit holder must notify Nee Tahi Buhn Indian Band a minimum of two (2) days prior to commencement of activities.
- 5. The permit holder must notify Skin Tyee First Nation a minimum of two (2) days prior to commencement of activities.
- 6. The permit holder must notify Wet'suwet'en First Nation a minimum of two (2) days prior to commencement of activities.
- 7. The permit holder must notify Ya'tsalkas/Dark House First Nation a minimum of two (2) days prior to commencement of activities.
- 8. The permit holder must notify Office of the Wet'suwet'en a minimum of two (2) days prior to commencement of activities.

#### Environmental:

- 9. The permit holder must not undertake construction or significant maintenance activities within UWR U-6-003 between October 31 and June 15.
- 10. When using aircraft to undertake activities associated with the permit, the permit holder must provide written instructions to the pilot specifying that flights must not, except in the event of an emergency situation:
  - a. directly approach, hover over, circle, or land near mountain goats, moose, or caribou;
  - b. occur within 2000 meters horizontal distance of UWR U-6-003 between November 1 and June 15 except where there is no line of sight;
  - c. occur over the Telkwa Caribou Herd Area between May 15 and June 15.
- 11. Following completion of the activities authorized herein the permit holder must, as soon as practicable:
  - (1) decompact any soils compacted by the activity;
  - (2) if natural surface drainage pattern was altered by the carrying out of the activity, the permit holder must restore, to the extent practicable, to the drainage pattern and its condition before the alteration; and
  - (3) re-vegetate any exposed soil on the operating area using seed or vegetative propagules of an ecologically suitable species that:
    - (a) promote the restoration of the wildlife habitat that existed on the area before the oil and gas activity was begun, and
    - (b) stabilize the soil if it is highly susceptible to erosion.
- 12. Following completion of the activities authorized herein, any surface soils removed from the site must be redistributed so that the soil structure is restored, to the extent practicable, to its condition before the activity was begun.

### Clearing:

13. The permit holder is authorized to fell any trees located on Crown land within 1.5 tree lengths of the operating area that are considered to be a safety hazard according to *Workers Compensation Act* regulations and must be felled in order to eliminate the hazard. Trees or portions of these trees that can be accessed from the operating area without causing damage to standing timber may be harvested.)

### Archaeology:

- 14. If artifacts, features, materials or things protected under section 13(2) of the Heritage Conservation Act are identified the permit holder must, unless the permit holder holds a permit under section 12 of the Heritage Conservation Act issued by the Commission in respect of that artifact, feature, material or thing:
  - a. immediately cease all work in the vicinity of the artifacts, features, materials or things;
  - b. immediately notify the Commission and the Archaeology Branch of the Ministry of Forests, Lands and Natural Resource Operations
  - c. refrain from resuming work in the vicinity of the artifacts, features, materials or things except in accordance with an appropriate mitigation plan that has been prepared in accordance with the Heritage Conservation Act and approved by the Commission.

# ADVISORY GUIDANCE

- 1. Appropriate tenure will be issued upon acceptance of the post-construction plan. Submission of the original application and submission of the post-construction plan is considered an application for all subsequent applicable *Land Act* tenures. Upon the Commission's acceptance of the post-construction plan no further applications for replacement tenure are required.
- 2. Unless a condition or its context suggests otherwise, terms used in this approval have the same meaning as the Environmental Protection and Management Regulation under the *Oil and Gas Activities Act*.

The attached plan(s) forms an integral part of this authorization.

Justin Anderson Authorized Signatory Commission Delegated Decision Maker

pc: Scott Land Lease Co. Ltd. Commission No.: 9642325 Worksafe BC OGC First Nations: NTIB, OWS, STN, WFN, YDH

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