



Remaining Hydrocarbon By-Products Report - Gas

PIMS8340

THE FOLLOWING RESERVES AND PRODUCTION INFORMATION IS REPORTED

ORIGINAL GAS IN PLACE	= OFFICIAL GAS VOLUME IN PLACE, IN THOUSANDS OF CUBIC METRES.
INITIAL RESERVES	= LATEST ESTIMATED RECOVERABLE GAS RESERVES IN THOUSANDS OF CUBIC METRES.
ANNUAL PROD	= ANNUAL GAS PRODUCTION FOR THIS YEAR, IN THOUSANDS OF CUBIC METRES.
CUMUL. PROD	= CUMULATIVE GAS PRODUCTION, IN THOUSANDS OF CUBIC METRES.
REMAINING RESERVES	= REMAINING GAS RESERVES, IN THOUSANDS OF CUBIC METRES.
PROJ STATUS	= CONNECTED / UNCONNECTED POOL
CALCULATED SHRINKAGE	= SHRINKAGE FACTOR CALCULATED FROM RAW GAS ANALYSIS, DELIVERY SYSTEM LOSSES AND PLANT RECOVERY EFFICIENCIES
MARKETABLE GAS	= REMAINING MARKETABLE (RESIDUE) GAS RESERVES IN UNITS OF MILLIONS OF CUBIC METRES
LPG	= REMAINING LIQUID PETROLEUM GAS IN RAW GAS IN UNITS OF CUBIC METERS
PENTANES	= REMAINING PENTANES PLUS IN RAW GAS IN UNITS OF CUBIC METERS
SULPHUR	= REMAINING SULPHUR CONTENT IN RAW GAS IN UNITS OF TONNES (Mg)



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Date Run: 2014OCT28

Total Areas: 226

Total Pools: 2875

Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
Field / Pool / Project	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
0050 ADSETT										
SLAVE POINT - A - BERKLEY PROJECT	3,955	65.0	2,571	37	2,354	217	0.613	1,575	1,443	132
SLAVE POINT - B	838	65.0	545	10	410	135	0.636	346	261	85
SLAVE POINT - B - BERKLEY PROJECT	1,344	65.0	873	11	560	313	0.634	554	355	199
SLAVE POINT - C - BERKLEY PROJECT	85	65.0	55	0	44	11	0.648	36	28	8
SLAVE POINT - H	140	90.0	126	1	104	22	0.735	93	77	16
SLAVE POINT - I	1,391	65.0	904	10	837	67	0.727	657	608	49
SLAVE POINT - J	309	75.0	232	9	185	47	0.734	170	136	34
SLAVE POINT - K	142	90.0	128	1	40	88	0.694	89	28	61
SLAVE POINT - L	606	65.0	394	0	197	197	0.705	278	139	139
SLAVE POINT - M	998	90.0	898	22	535	363	0.725	651	388	263
SLAVE POINT - N	343	65.0	223	6	96	127	0.668	149	64	85
SLAVE POINT - O	388	90.0	349	19	203	146	0.689	241	140	101
SLAVE POINT - P	35	90.0	32	2	15	17	0.788	25	12	13
TOTAL FIELD	10,574		7,330	128	5,580	1,750		4,864	3,679	1,185
0100 AIRPORT										
BLUESKY - A	104	80.0	83	2	64	19	0.889	74	57	17
DUNLEVY - A	105	80.0	84	0	79	5	0.875	74	69	5
BALDONNEL - A	49	7.3	4	0	4	0	0.805	3	3	0
HALFWAY - A	62	90.0	56	3	49	7	0.861	48	42	6
HALFWAY - B - RANGER PROJECT	SOLN 6	5.0	0	0			0.830	0		
	CAP 303	5.0	15	0	3	12	0.830	13	2	11
TOTAL GAS	309		15	0	3	12		13	2	11
HALFWAY - C	SOLN 24	50.0	12	1	6	6	0.822	10	5	5
HALFWAY - D	64	80.0	51	0	7	44	0.863	44	6	38
BELLOY - B	97	85.0	82	0	1	81	0.882	73	0	73
TOTAL FIELD	814		387	6	213	174		339	184	155
0210 AITKEN CREEK NORTH										
BLUESKY - A	1,411	90.0	1,270	0	766	504	0.950	1,206	728	478
BLUESKY - B	345	50.0	173	4	63	110	0.872	151	55	96
TOTAL FIELD	1,756		1,443	4	829	614		1,357	783	574

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000437	216,734					.0260492	5,645.753
Y	00000437	134,895					.0166818	2,250.290
Y	00000437	313,891					.0177083	5,558.494
Y	00000437	11,488					.0084692	97.298
Y	00000437	21,656					.0120622	261.214
Y	00000437	67,451					.0119339	804.950
Y	00000437	47,477					.0038496	182.770
Y	00000437	87,899					.0066727	586.522
Y	00000437	196,937					.0193765	3,815.948
Y	00000437	362,943					.0124472	4,517.604
Y	00000437	127,138					.0162968	2,071.941
Y	00000437	146,283					.0037213	544.363
Y	00000437	16,623					.0110356	183.449
		1,751,414		0.000		0.000		26,520.595
Y	00000439	19,498	.0213430	416.155	.0159399	310.803		
Y	00000439	5,464	.0855863	467.601	.0376316	205.600	.0033228	18.154
Y	00000439	2	.0617523	.124	.0326488	.065	.0673873	.135
Y	00000439	6,903	.0834253	575.893	.0371891	256.720	.0265828	183.503
Y	00000439	12,430	.1206068	1,499.119	.1523500	1,893.680	.0272473	338.679
		12,430		1,499.119		1,893.680		338.679
Y	00000439	5,887	.1425638	839.230	.0500667	294.728	.0531655	312.969
Y	00000439	43,884	.1119550	4,913.079	.0559377	2,454.794		
Y	00000439	81,765	.0872944	7,137.656	.0522543	4,272.591	.0082407	673.800
		175,833		15,848.856		9,688.982		1,527.241
Y	00000160	503,133	.0904075	45,486.973	.0374256	18,830.058		
Y	00000439	109,614	.1106358	12,127.262	.0250682	2,747.835		
		612,747		57,614.235		21,577.892		0.000

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
0250 ALCES										
KISKATINAW - A	852	12.0	102	0	89	13	0.989	101	88	13
TOTAL FIELD	852		102	0	89	13		101	88	13
0320 ALTARES										
BLUESKY - A	155	90.0	140	1	105	35	0.822	115	87	28
BLUESKY - B	973	90.0	876	33	694	182	0.860	753	596	157
BLUESKY - C	58	90.0	52	0	4	48	0.882	46	3	43
GETHING - A	400	90.0	360	57	235	125	0.813	293	191	102
GETHING - B	7	80.0	5	0	3	2	0.837	4	2	2
CHARLIE LAKE - A	92	85.0	78	0	7	71	0.657	51	4	47
COPLIN - A	223	80.0	178	6	125	53	0.685	122	86	36
HALFWAY - A	118	90.0	106	0	5	101	0.868	92	4	88
HALFWAY - B	759	80.0	607	28	337	270	0.815	495	274	221
TOTAL FIELD	2,785		2,402	125	1,515	887		1,971	1,247	724
0350 ATTACHIE										
BALDONNEL - A	173	75.0	129	0	0	129	0.897	116	0	116
MONTNEY - A	5,254	15.0	788	5	8	780	0.843	664	7	657
BASAL KISKATINAW - A	1,291	80.0	1,033	8	875	158	0.902	931	790	141
DEBOLT - A	39	80.0	31	0	0	31	0.859	27	0	27
TOTAL FIELD	6,757		1,981	13	883	1,098		1,738	797	941

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Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000298	12,913			.0314577	406.226		
		12,913		0.000		406.226		
Y	00000439	34,501	.2830519	9,765.516	.0341770	1,179.133		
Y	00000439	181,879	.1232372	22,414.254	.0193318	3,516.043		
Y	00000439	48,096	.1061268	5,104.297	.0089731	431.573		
Y	00000439	125,686	.1135146	14,267.229	.0197415	2,481.241		
Y	00000439	2,391	.1213514	290.163	.0325665	77.870		
Y	00000439	70,996	.0459087	3,259.346	.0271202	1,925.432	.2910812	20,665.662
Y	00000439	52,745	.0026421	139.358	.0052765	278.306	.3176640	16,755.156
Y	00000439	101,133	.1263504	12,778.246	.0695432	7,033.138	.0132914	1,344.203
Y	00000439	270,248	.0222129	6,002.994	.0099405	2,686.405	.1162996	31,429.730
		887,676		74,021.403		19,609.141		70,194.751
N	00000439	129,395	.0598935	7,749.940	.0465416	6,022.269	.0006646	85.992
Y	00000439	779,805	.2365842	184,489.422	.0507589	39,582.048		
Y	00000439	157,226	.0167649	2,635.885	.0114446	1,799.397	.0797483	12,538.520
N	00000439	30,921	.0111071	343.441	.0181283	560.540	.0438616	1,356.234
		1,097,347		195,218.688		47,964.255		13,980.747

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		Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
0380 BEAR FLAT											
BEAR FLAT - A - COURAGE PROJECT	SOLN	58	90.0	52	0			0.879	46		
	CAP	10	80.0	8	0	50	10	0.879	7	43	10
	TOTAL GAS	68		60	0	50	10		53	43	10
BEAR FLAT - B - DEVON PROJECT	SOLN	23	90.0	21	0	12	9	0.869	18	11	7
BEAR FLAT - C		46	80.0	37	0	6	31	0.884	33	5	28
BEAR FLAT - D - DEVON PROJECT	SOLN	4	90.0	3	0	3	0	0.884	3	2	1
HALFWAY - A		194	90.0	174	0	31	143	0.849	148	26	122
HALFWAY - B - SAMSON PROJECT		673	90.0	605	2	327	278	0.838	507	274	233
BELLOU - A		22	80.0	17	0	2	15	0.838	14	1	13
KISKATINAW - A		140	90.0	126	1	114	12	0.912	115	104	11
	TOTAL FIELD	1,170		1,043	3	545	498		891	466	425
0400 BEATTON RIVER											
BLUESKY - A	SOLN	4	20.0	1	0	0	1	0.794	1	0	1
BLUESKY - B		4	50.0	2	0	2	0	0.857	2	2	0
BLUESKY		22	62.8	14	0	14	0	0.879	12	12	0
FIRST GREEN MARKER - A		58	30.0	17	0	17	0	0.875	15	15	0
COPLIN - A		23	90.0	21	0	18	3	0.877	18	16	2
A MARKER/BASE OF LIME - A		29	90.0	26	1	25	1	0.877	23	22	1
HALFWAY - A - ENCAL PROJECT	SOLN	168	82.0	138	0	138	0	0.830	115	115	0
HALFWAY - B - ENCAL PROJECT	SOLN	5	90.0	4	0			0.788	3		
	CAP	137	90.0	123	0	125	2	0.788	97	98	2
	TOTAL GAS	142		127	0	125	2		100	98	2
HALFWAY - D	SOLN	111	50.0	56	0	47	9	0.861	48	41	7
HALFWAY - E		30	25.0	7	0	5	2	0.901	7	5	2
HALFWAY - G - ENCAL PROJECT #1	SOLN	77	50.0	38	0			0.794	31		
	CAP	62	80.0	50	0	57	31	0.794	39	46	24
	TOTAL GAS	139		88	0	57	31		70	46	24
	TOTAL FIELD	730		497	1	448	49		411	372	39

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000439	10,170	.1607654	1,634.952	.0197035	200.381		
		10,170		1,634.952		200.381		0.000
Y	00000439	8,607	.1907767	1,642.034	.0362534	312.037		
Y	00000439	31,487	.1237465	3,896.430	.0556901	1,753.526		
Y	00000439	699	.1237465	86.462	.0556901	38.911		
Y	00000439	143,380	.1021452	14,645.565	.0299572	4,295.263	.0412033	5,907.722
Y	00000439	278,539	.0517469	14,413.504	.0298850	8,324.131	.0490452	13,660.975
Y	00000439	15,646	.0939658	1,470.179	.1116331	1,746.600	.0505072	790.231
Y	00000439	12,100	.0215719	261.022	.0319844	387.015		
		500,627		38,050.148		17,057.863		20,358.929
Y	00000439	498	.3761869	187.303	.1891876	94.196		
Y	00000439	142	.0735274	10.434	.0313696	4.451	.0288423	4.093
Y	00000439	0	.1100869	.011	.0306383	.003		
Y	00000439	363	.1128070	40.972	.0435749	15.826	.0001329	.048
Y	00000439	2,976	.0811568	241.515	.0471659	140.361		
Y	00000439	1,113	.0811568	90.303	.0451976	50.291		
Y	00000439	44	.1246422	5.459	.0264977	1.161	.0458553	2.008
Y	00000439	2,712	.1356073	367.699	.0657806	178.364	.0782862	212.273
		2,712		367.699		178.364		212.273
Y	00000439	8,468	.0672733	569.670	.0442825	374.984	.0248549	210.471
Y	00000439	1,946	.0353210	68.749	.0183536	35.723	.0011962	2.328
Y	00000439	30,383	.0714648	2,171.307	.0130576	396.727	.0067786	205.954
		30,383		2,171.307		396.727		205.954
		48,644		3,753.422		1,292.088		637.176

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10	
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3	
0600 BEATTON RIVER WEST											
BLUESKY - A - CNRL UNIT #1	SOLN	135	90.0	121	1	121	0	0.791	96	95	1
GETHING - A		167	90.0	150	0	15	135	0.871	131	13	118
GETHING - B		86	90.0	77	0	0	77	0.868	67	0	67
HALFWAY - A		163	90.0	146	0	23	123	0.879	129	20	109
HALFWAY - B		61	33.0	20	0	20	0	0.850	17	17	0
TOTAL FIELD		612		514	1	179	335		440	145	295
0700 BEAVERDAM											
BLUESKY - A		37	90.0	33	1	22	11	0.748	25	16	9
UPPER HALFWAY - A		543	90.0	489	3	428	61	0.725	354	310	44
HALFWAY - C		73	80.0	59	1	8	51	0.730	43	6	37
HALFWAY - D		75	80.0	60	1	15	45	0.725	43	11	32
LOWER HALFWAY - A	SOLN	8	80.0	6	0	4	2	0.867	6	4	2
TOTAL FIELD		736		647	6	477	170		471	347	124
0740 BEAVER RIVER											
MATTSON - A		56	77.0	43	0	43	0	0.842	36	36	0
MATTSON - B		402	50.0	201	5	127	74	0.847	170	107	63
PROPHET - A		40	90.0	36	1	24	12	0.857	31	20	11
BANFF - A		28	50.0	14	0	14	0	0.808	11	11	0
NAHANNI - A - TRANSEURO BEAVER RIVER INC		7,312	75.0	5,484	0	5,151	333	0.763	4,182	3,928	254
TOTAL FIELD		7,838		5,778	6	5,359	419		4,430	4,102	328

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Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000439	629	.4013288	252.396	.1239301	77.940		
Y	00000439	135,165	.1117604	15,106.089	.0458051	6,191.241	.0005317	71.861
N	00000439	77,393	.1463866	11,329.240	.0666828	5,160.755		
Y	00000439	123,691	.1073104	13,273.318	.0277769	3,435.748	.0026583	328.805
Y	00000439	22	.1341612	2.911	.2047439	4.443		
		336,899		39,963.954		14,870.128		400.666
Y	00002110	11,313						
Y	00002110	60,725						
Y	00002110	51,185						
Y	00002110	45,084						
Y	00000439	1,915	.1757465	336.484	.0529588	101.395		
		170,222		336.484		101.395		0.000
Y	00000437	1					.0021815	.002
Y	00000437	74,251						
Y	00000437	12,180						
Y	00000437	57						
Y	00000437	333,252					.0010266	342.106
		419,740		0.000		0.000		342.108

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0760 BEAVERTAIL										
NOTIKEWIN - A	79	90.0	71	2	23	48	0.879	63	21	42
BLUESKY - A	1,951	95.0	1,853	4	1,839	14	0.833	1,543	1,531	12
GETHING - B	69	90.0	62	2	46	16	0.748	46	34	12
GETHING	1	80.0	0	0	0	0	0.883	0	0	0
DUNLEVY - B	11	85.0	9	0	0	9	0.904	8	0	8
DUNLEVY - D	52	90.0	47	0	33	14	0.886	41	29	12
BALDONNEL - A	87	80.0	70	1	11	59	0.887	62	10	52
CECIL - A	40	90.0	36	0	13	23	0.895	33	11	22
HALFWAY - B - CNRL PROJECT										
SOLN	40	90.0	36	0			0.854	31		
CAP	30	50.0	15	0	46	5	0.854	13	39	5
TOTAL GAS	70		51	0	46	5		44	39	5
HALFWAY - C - STARVEST PROJECT										
SOLN	10	38.8	4	0			0.861	3		
CAP	30	13.3	4	0	4	4	0.861	3	3	3
TOTAL GAS	40		8	0	4	4		6	3	3
HALFWAY - E	214	80.0	171	0	164	7	0.834	143	137	6
HALFWAY - F	55	80.0	44	0	13	31	0.862	38	12	26
HALFWAY - H - CNRL PROJECT										
SOLN	66	50.0	33	1			0.777	26		
CAP	122	80.0	97	0	36	94	0.777	76	28	74
TOTAL GAS	188		130	1	36	94		102	28	74
HALFWAY - I	261	90.0	235	1	150	85	0.838	196	126	70
HALFWAY - K	6	50.0	3	0	3	0	0.848	3	2	1
HALFWAY - L	100	90.0	90	0	63	27	0.862	78	55	23
DOIG - A	69	80.0	55	0	0	55	0.852	47	0	47
TOTAL FIELD	3,293		2,935	11	2,444	491		2,453	2,038	415

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Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000439	48,076	.0537992	2,586.423	.0069640	334.798		
Y	00000439	14,268	.2065422	2,946.903	.0886720	1,265.154	.0001329	1.896
Y	00002110	16,362						
Y	00000439	61	.1165084	7.084	.0288664	1.755		
N	00000439	9,270	.0654641	606.826	.0256565	237.826		
Y	00000439	13,879	.0795996	1,104.724	.0261040	362.284	.0010633	14.757
Y	00000439	58,649	.0869335	5,098.547	.0251184	1,473.166		
Y	00000439	23,812	.0939067	2,236.078	.0328420	782.024		
Y	00000439	4,908	.0935011	458.875	.0173582	85.189	.0301714	148.072
		4,908		458.875		85.189		148.072
Y	00000439	4,000	.0777496	310.960	.0180345	72.129	.0307031	122.797
		4,000		310.960		72.129		122.797
Y	00000439	7,470	.0584782	436.814	.0199898	149.318	.0515706	385.217
Y	00000439	30,597	.0836393	2,559.136	.0292406	894.682	.0002658	8.134
Y	00000439	94,063	.2850637	26,814.002	.0947969	8,916.902	.0588808	5,538.518
		94,063		26,814.002		8,916.902		5,538.518
Y	00000439	84,293	.1224365	10,320.553	.0802760	6,766.716	.0470515	3,966.116
Y	00000439	117	.1148632	13.439	.0206329	2.414	.0338930	3.965
Y	00000439	26,781	.1025011	2,745.103	.0456059	1,221.382	.0299056	800.908
N	00000439	55,165	.0833536	4,598.190	.0338994	1,870.056	.0398741	2,199.653
		491,768		62,843.659		24,435.795		13,190.034

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
0800 BEG										
BLUESKY - A	917	90.0	825	14	372	453	0.867	715	322	393
BLUESKY - C	72	85.0	61	1	24	37	0.908	56	22	34
BLUESKY - D	103	85.0	87	2	64	23	0.807	70	51	19
BLUESKY - F	104	80.0	83	2	21	62	0.853	71	18	53
DUNLEVY - A	437	90.0	393	6	231	162	0.869	341	201	140
DUNLEVY - B	45	90.0	41	1	34	7	0.828	34	28	6
DUNLEVY - C	387	90.0	349	11	272	77	0.876	305	238	67
DUNLEVY - D	100	80.0	80	7	25	55	0.800	64	20	44
BALDONNEL - A	166	80.0	132	0	109	23	0.851	113	93	20
BALDONNEL - A - PETRO-CAN PROJECT	3,433	90.0	3,089	24	2,523	566	0.851	2,629	2,147	482
BALDONNEL - C - PETRO-CAN PROJECT	1,600	75.0	1,200	20	1,143	57	0.799	959	914	45
BALDONNEL - E	503	90.0	452	0	0	452	0.859	389	0	389
BALDONNEL - F	347	90.0	312	2	120	192	0.815	254	98	156
INGA - A	15	80.0	12	0	5	7	0.902	11	4	7
NORTH PINE - A	62	80.0	49	0	5	44	0.843	42	4	38
HALFWAY - A	9,950	80.0	7,960	129	6,943	1,017	0.802	6,383	5,568	815
HALFWAY - C	49	90.0	44	1	17	27	0.844	37	14	23
HALFWAY - D	142	80.0	113	6	92	21	0.869	99	80	19
HALFWAY - E	178	80.0	143	6	86	57	0.866	124	75	49
HALFWAY - F	96	85.0	82	5	50	32	0.862	70	43	27
DEBOLT - A	441	70.0	309	2	235	74	0.898	277	211	66
DEBOLT - B	38	90.0	34	1	23	11	0.893	30	21	9
SLAVE POINT - A	899	90.0	809	17	513	296	0.795	643	408	235
TOTAL FIELD	20,084		16,659	257	12,907	3,752		13,716	10,580	3,136

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000439	453,245	.1179812	53,474.422	.0398095	18,043.463		
Y	00000439	37,176	.2269514	8,437.033	.0720203	2,677.390	.0009304	34.588
Y	00002435	23,779	.0887696	2,110.870	.0453188	1,077.644	.0001351	3.212
Y	00000439	61,872	.0780786	4,830.877	.0443062	2,741.312	.0057153	353.617
Y	00000439	162,109	.0853190	13,830.964	.0388780	6,302.469	.0011962	193.918
Y	00000439	6,551	.0986461	646.201	.0521309	341.494	.0676531	443.175
Y	00000439	76,659	.0999779	7,664.207	.0433349	3,322.012	.0022595	173.214
Y	00000439	55,174	.0873201	4,817.758	.0590217	3,256.431	.0007975	44.000
Y	00000439	23,191	.0868519	2,014.140	.0439979	1,020.333	.0418679	970.936
Y	00000439	566,067	.0866472	49,048.099	.0363748	20,590.543	.0248549	14,069.526
Y	00002435	56,631	.0811841	4,597.530	.0455665	2,580.473	.0264747	1,499.286
N	00000439	452,354	.0687934	31,118.955	.0379716	17,176.611	.0199371	9,018.608
Y	00000439	192,065	.0743348	14,277.102	.0590998	11,350.986	.0458553	8,807.182
Y	00000439	7,144	.0484703	346.287	.0309487	221.107		
Y	00000439	44,362	.0906775	4,022.616	.0460035	2,040.798	.0365513	1,621.481
Y	00000439	1,017,185	.0999754	101,693.495	.0488182	49,657.122	.1024765	104,237.597
Y	00000439	26,841	.1036028	2,780.760	.0456269	1,224.652	.0513047	1,377.050
Y	00000439	21,524	.1026444	2,209.308	.0304315	655.005	.0247220	532.113
Y	00000439	56,608	.0854957	4,839.698	.0673482	3,812.413	.0001329	7.524
Y	00000439	31,425	.0713998	2,243.723	.0347385	1,091.649	.0322981	1,014.960
Y	00000439	73,148	.0627851	4,592.592	.0316019	2,311.608	.0001329	9.722
Y	00000439	10,646	.0639200	680.511	.0377062	401.432	.0066457	70.752
Y	00000439	295,850					.0027912	825.772
		3,751,602		320,277.148		151,896.948		145,308.235

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
1000 BEG WEST										
BLUESKY - A	118	80.0	94	6	50	44	0.811	77	41	36
BLUESKY - B	221	80.0	177	9	102	75	0.818	145	83	62
BLUESKY - C	232	90.0	209	12	142	67	0.863	180	122	58
GETHING - A	193	90.0	173	12	78	95	0.821	142	64	78
GETHING - B	244	90.0	220	17	110	110	0.864	190	95	95
BALDONNEL - A - PETRO-CAN PROJECT	349	90.0	314	4	165	149	0.805	253	133	120
BALDONNEL - B	253	90.0	228	15	186	42	0.809	184	150	34
HALFWAY - A	157	70.0	110	6	91	19	0.859	94	78	16
HALFWAY - B	249	80.0	199	3	53	146	0.844	168	45	123
HALFWAY - C	1,007	90.0	907	22	586	321	0.848	769	497	272
HALFWAY - D	257	90.0	232	14	183	49	0.873	202	160	42
TOTAL FIELD	3,280		2,863	120	1,746	1,117		2,404	1,468	936
1200 BERNADET										
BLUESKY - A	36	78.0	28	0	28	0	0.888	25	25	0
BLUESKY - C	191	80.0	153	4	142	11	0.859	132	122	10
DUNLEVY - A	618	85.0	525	8	327	198	0.865	454	283	171
DUNLEVY - C	36	80.0	28	2	17	11	0.853	24	15	9
COPLIN - A	109	80.0	87	6	48	39	0.762	66	37	29
INGA - A	43	50.0	22	0	0	22	0.878	19	0	19
HALFWAY - C	633	90.0	570	1	39	531	0.705	401	27	374
HALFWAY - D	214	90.0	192	6	72	120	0.703	135	51	84
TOTAL FIELD	1,880		1,605	27	673	932		1,256	560	696

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00002435	44,235	.0905013	4,003.336	.0384496	1,700.822		
Y	00002435	75,108	.0747921	5,617.496	.0349736	2,626.799		
Y	00000439	67,268	.0904689	6,085.656	.0508287	3,419.139	.0046520	312.929
Y	00002435	95,780	.0673931	6,454.927	.0192500	1,843.766	.0139127	1,332.564
Y	00000439	110,041	.0716403	7,883.389	.0265270	2,919.065	.0265828	2,925.202
Y	00002435	148,945	.0739407	11,013.126	.0496552	7,395.911	.0240434	3,581.147
Y	00002435	42,183	.0774414	3,266.725	.0326514	1,377.340	.0209366	883.174
Y	00000439	18,868	.1015556	1,916.191	.0268070	505.806	.0312347	589.350
Y	00000439	146,124	.0879855	12,856.789	.0276998	4,047.605	.0608745	8,895.223
Y	00000439	321,079	.0828792	26,610.772	.0398353	12,790.286	.0562225	18,051.883
Y	00000439	48,467	.0710414	3,443.180	.0174744	846.934	.0329626	1,597.606
		1,118,100		89,151.587		39,473.474		38,169.077
Y	00000439	103	.1208944	12.440	.0135810	1.397		
Y	00000439	11,260	.1425585	1,605.222	.0389683	438.787		
Y	00000439	198,114	.1269425	25,149.080	.0349341	6,920.931		
Y	00000439	11,359	.1379792	1,567.305	.0764542	868.443		
Y	00000439	38,453	.1566238	6,022.578	.0512580	1,970.997	.1246732	4,793.994
N	00000439	21,586	.1158190	2,500.022	.0611472	1,319.900		
Y	00000439	531,007	.2822083	149,854.596	.0403929	21,448.938	.1653448	87,799.236
Y	00000439	120,604	.1240129	14,956.450	.0298275	3,597.314	.1985732	23,948.726
		932,485		201,667.693		36,566.709		116,541.956

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10	
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3	
1260 BIRCH											
BLUESKY - A	177	90.0	160	0	137	23	0.819	131	112	19	
GETHING - A	154	1.0	2	0	0	2	0.815	1	0	1	
GETHING - B	23	49.9	12	0	12	0	0.850	10	10	0	
GETHING	19	80.0	15	0	10	5	0.843	12	9	3	
DUNLEVY	7	90.0	7	0	7	0	0.849	6	6	0	
BALDONNEL - A	898	25.0	224	1	205	19	0.848	190	174	16	
BALDONNEL - B	51	80.0	41	0	34	7	0.831	34	28	6	
BALDONNEL - C - CNRL PROJECT #1	SOLN	347	80.0	277	27	247	30	0.811	225	200	25
BALDONNEL - H	49	70.0	34	0	7	27	0.836	29	5	24	
HALFWAY - A	91	90.0	82	0	82	0	0.829	68	68	0	
SLAVE POINT - A	422	90.0	380	0	58	322	0.843	320	49	271	
TOTAL FIELD	2,238		1,234	28	799	435		1,026	661	365	
1280 BIRLEY CREEK											
BLUESKY - B	16	80.0	13	0	1	12	0.866	11	1	10	
BLUESKY - C	23	80.0	19	0	10	9	0.776	14	8	6	
BLUESKY	1	80.0	1	0	0	1	0.915	1	0	1	
GETHING - A	67	75.0	50	2	29	21	0.833	42	24	18	
GETHING - E	46	80.0	37	0	4	33	0.830	31	3	28	
GETHING - G	123	90.0	110	1	8	102	0.791	87	7	80	
GETHING - H	27	90.0	24	1	13	11	0.854	21	11	10	
LOWER GETHING - A	61	90.0	55	2	11	44	0.705	39	8	31	
CHARLIE LAKE - A	14	80.0	11	0	0	11	0.849	10	0	10	
CHARLIE LAKE - B	29	80.0	23	0	2	21	0.789	18	1	17	
A MARKER/BASE OF LIME - A	262	80.0	210	3	87	123	0.866	182	76	106	
A MARKER/BASE OF LIME - B	158	80.0	126	6	70	56	0.806	102	57	45	
HALFWAY - A	127	90.0	114	0	37	77	0.872	99	32	67	
HALFWAY - B	213	90.0	191	0	162	29	0.877	168	142	26	
HALFWAY - D	125	90.0	112	0	19	93	0.886	99	17	82	
HALFWAY - E	88	80.0	71	0	1	70	0.884	62	1	61	
HALFWAY - F - ANDERSON PROJECT	SOLN	14	50.0	7	0	4	0.846	6	4	2	
HALFWAY - H - ANDERSON PROJECT	SOLN	13	50.0	6	0	3	0.760	5	2	3	
HALFWAY - I	92	85.0	78	0	9	69	0.883	69	8	61	
TOTAL FIELD	1,499		1,258	15	470	788		1,066	402	664	

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000439	22,258	.2717465	6,048.398	.0904119	2,012.342	.0027912	62.125
N	00000439	1,539	.1604110	246.905	.0357509	55.028	.0656594	101.063
Y	00000439	3	.1266807	.431	.0665796	.226	.0090381	.031
Y	00000439	4,440	.1360986	604.237	.0737668	327.502	.0122281	54.289
Y	00000439	40	.1627435	6.559	.0593139	2.390	.0013291	.054
Y	00000439	19,004	.0876195	1,665.086	.0408418	776.141	.0170130	323.308
Y	00000439	7,284	.1194798	870.231	.0702720	511.826	.0268486	195.552
Y	00000439	30,630	.1686190	5,164.733	.0924227	2,830.870	.0404058	1,237.613
Y	00000439	27,656	.1081972	2,992.301	.0575290	1,591.023	.0263169	727.821
Y	00000439	192	.1894155	36.292	.0482951	9.253	.0902485	17.292
Y	00000439	321,620					.0001329	42.748
		434,665		17,635.171		8,116.603		2,761.894
Y	00000439	11,630	.1686889	1,961.852	.0385941	448.850		
Y	00000439	8,333	.1489660	1,241.363	.0338251	281.871		
Y	00000439	1,017	.0389048	39.566	.0028834	2.932		
Y	00000439	21,409	.1590431	3,404.938	.0422381	904.272		
Y	00000439	33,221	.1537538	5,107.870	.0398193	1,322.840		
Y	00000439	101,916	.1398267	14,250.566	.0388034	3,954.682		
Y	00000439	11,616	.1685956	1,958.373	.0389903	452.904		
Y	00000439	43,875	.1111769	4,877.865	.0303534	1,331.749	.0001329	5.832
Y	00000439	11,021	.1007342	1,110.232	.0484314	533.782	.0014621	16.114
Y	00000439	21,231	.1003043	2,129.590	.0419829	891.351	.0003987	8.466
Y	00000439	122,492	.1048592	12,844.355	.0546596	6,695.337	.0026583	325.616
Y	00000439	55,733	.0992307	5,530.445	.0281999	1,571.671	.0006646	37.039
Y	00000439	77,104	.1476649	11,385.482	.0432641	3,335.816	.0005317	40.992
Y	00000439	29,515	.1150449	3,395.538	.0407072	1,201.468	.0041203	121.611
Y	00000439	92,901	.1027581	9,546.278	.0252970	2,350.103		
Y	00000439	69,605	.1141914	7,948.261	.0288761	2,009.914		
Y	00000439	2,439	.1814510	442.541	.0698633	170.390	.0066457	16.208
Y	00000439	3,178	.4607350	1,464.124	.1048058	333.052		
Y	00000439	69,215	.0914400	6,328.999	.0311813	2,158.207		
		787,449		94,968.238		29,951.190		571.878

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
1300 BIVOUAC										
DEBOLT - A	313	75.0	235	0	48	187	0.838	197	40	157
DEBOLT - E	164	90.0	147	0	21	126	0.836	123	18	105
DEBOLT - G	93	90.0	84	0	3	81	0.830	69	2	67
DEBOLT - H	76	47.0	36	0	36	0	0.832	30	30	0
ELKTON	149	90.0	134	7	59	75	0.853	115	50	65
BANFF - A	42	80.0	34	0	12	22	0.860	29	10	19
JEAN MARIE - A	4,400	90.0	3,960	120	1,222	2,738	0.854	3,381	1,044	2,337
MUSKWA - A	493	25.0	123	2	2	121	0.909	112	2	110
TOTAL FIELD	5,730		4,753	129	1,403	3,350		4,056	1,196	2,860
1350 BLACK CREEK										
BLUESKY - B	709	90.0	638	29	429	209	0.800	510	343	167
BLUESKY - E	37	90.0	33	1	25	8	0.735	24	19	5
GETHING - A	27	80.0	22	1	17	5	0.742	16	12	4
GETHING - B	17	90.0	15	1	8	7	0.819	12	7	5
GETHING - C	230	90.0	207	1	5	202	0.806	167	4	163
BALDONNEL - A	265	80.0	212	13	172	40	0.736	156	126	30
BALDONNEL - A - NUVISTA PROJECT	10	50.0	5	4			0.738	4		
CAP	1,039	80.0	831	20	493	343	0.738	614	364	254
TOTAL GAS	1,049		836	24	493	343		618	364	254
BALDONNEL - B	333	80.0	266	9	137	129	0.732	195	100	95
BALDONNEL - C	127	80.0	102	3	43	59	0.745	76	32	44
YELLOW MARKER - A	72	50.0	36	2	21	15	0.744	27	16	11
YELLOW MARKER - B	11	50.0	6	0	1	5	0.754	4	1	3
A MARKER/BASE OF LIME - A	106	80.0	85	2	38	47	0.758	65	29	36
A MARKER/BASE OF LIME - B	5	70.0	3	0	2	1	0.748	3	2	1
A MARKER/BASE OF LIME - C	10	50.0	5	0	1	4	0.751	4	1	3
A MARKER/BASE OF LIME - D	21	70.0	15	0	2	13	0.776	11	2	9
A MARKER/BASE OF LIME - E	11	80.0	9	0	0	9	0.757	6	0	6
TOTAL FIELD	3,030		2,490	86	1,394	1,096		1,894	1,058	836

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000437	187,141					.0002566	48.028
Y	00000437	126,280					.0003850	48.613
Y	00000437	80,792					.0012832	103.674
Y	00000437	222						
Y	00000437	75,420						
Y	00000437	21,704						
Y	00000437	2,737,737						
Y	00000437	121,061						
		3,350,357		0.000		0.000		200.315
Y	00002435	208,985	.1847269	38,605.124	.0589989	12,329.866	.0012157	254.058
Y	00002436	7,680	.1953837	1,500.449	.0893848	686.430		
Y	00002436	5,155	.1851675	954.594	.0468868	241.716		
Y	00002435	6,617	.1181509	781.757	.0379143	250.864	.0001351	.894
Y	00002435	201,669	.1316407	26,547.806	.0854858	17,239.810		
Y	00002436	39,723	.1744286	6,928.826	.0563656	2,239.010		
Y	00002436	342,883	.1901285	65,191.820	.0640858	21,973.941		
		342,883		65,191.820		21,973.941		0.000
Y	00002436	128,821	.1992585	25,668.676	.0567456	7,310.028		
Y	00002436	58,035	.1949445	11,313.623	.1289338	7,482.686		
Y	00002436	14,737	.1197243	1,764.425	.0446021	657.320		
Y	00002436	4,424	.1181434	522.690	.0692280	306.279		
Y	00002436	47,112	.1005357	4,736.417	.0428226	2,017.449		
Y	00002436	1,081	.0987246	106.702	.0487500	52.689		
Y	00002436	3,933	.1160245	456.301	.0444220	174.703		
Y	00002436	12,301	.0805499	990.861	.0111495	137.152		
Y	00002436	8,435	.1111846	937.886	.0469919	396.395		
		1,091,591		187,007.956		73,496.337		254.951



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	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
1360 BLAIR										
FT ST JOHN - A	12	50.0	6	0	1	5	0.912	6	1	5
BLUESKY - A	286	90.0	257	1	50	207	0.925	238	46	192
GETHING - A	120	85.0	102	0	39	63	0.872	89	34	55
GETHING - B	108	90.0	98	0	36	62	0.882	86	32	54
DUNLEVY - A	126	1.0	1	0	0	1	0.901	1	0	1
TOTAL FIELD	652		464	1	126	338		420	113	307

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000439	5,021	.0377853	189.731	.0123873	62.200		
Y	00000439	206,967	.1072184	22,190.708	.0507917	10,512.229		
Y	00000439	63,236	.1301631	8,231.007	.0456670	2,887.801		
Y	00000439	61,870	.1117989	6,917.028	.0202978	1,255.830		
Y	00000439	921	.0702954	64.770	.0108734	10.019		
		338,017		37,593.245		14,728.078		0.000

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
1400 BLUEBERRY										
BLUESKY - A	52	80.0	42	0	3	39	0.876	37	3	34
DUNLEVY - A	1,484	80.0	1,187	7	567	620	0.871	1,034	494	540
DUNLEVY - A - SUNCOR PROJECT	2,969	80.0	2,375	24	1,435	940	0.871	2,069	1,250	819
DUNLEVY - A - DOMINION PROJECT	119	90.0	107	3	55	52	0.862	92	47	45
DUNLEVY - A - SUNCOR PROJECT #2	335	90.0	302	5	150	152	0.872	263	131	132
DUNLEVY - B	113	85.0	96	0	86	10	0.871	83	75	8
DUNLEVY - B - SUNCOR PROJECT	2,229	85.0	1,895	15	1,800	95	0.863	1,635	1,553	82
DUNLEVY - B - PROGRESS PROJECT	97	85.0	83	2	56	27	0.881	73	49	24
BALDONNEL - A	177	15.6	28	0	27	1	0.860	24	23	1
BALDONNEL - B	1,203	15.0	180	0	170	10	0.889	160	151	9
BALDONNEL - B - PROGRESS PROJECT	29	80.0	23	0	23	0	0.855	20	20	0
BLUEBERRY - B	183	1.5	3	0	3	0	0.763	2	2	0
DOIG - A - SUNCOR PROJECT	SOLN	19	50.0	9	0	2	0.758	7	1	6
DEBOLT - A - SUNCOR PROJECT	SOLN	886	60.0	532	5		0.862	459		
	CAP	275	90.0	248	0	644	0.862	214	555	118
TOTAL GAS	1,161		780	5	644	136		673	555	118
DEBOLT - B - SUNCOR PROJECT	SOLN	429	50.0	214	1		0.873	187		
	CAP	1,267	90.0	1,140	11	1,011	0.873	995	883	299
TOTAL GAS	1,696		1,354	12	1,011	343		1,182	883	299
DEBOLT - C	386	80.0	309	0	129	180	0.887	274	114	160
DEBOLT - E - SUNCOR PROJECT	SOLN	138	60.0	83	2		0.879	72		
	CAP	162	80.0	130	0	172	0.879	114	151	35
TOTAL GAS	300		213	2	172	41		186	151	35
DEBOLT - F	1,344	90.0	1,209	23	527	682	0.890	1,076	469	607
DEBOLT - G	424	90.0	381	13	151	230	0.882	336	133	203
DEBOLT - H	496	90.0	446	15	247	199	0.886	395	219	176
DEBOLT - I	163	90.0	147	7	62	85	0.893	131	55	76
TOTAL FIELD	14,979		11,169	133	7,320	3,849		9,752	6,378	3,374

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000439	38,520	.1098899	4,232.913	.0381136	1,468.120		
Y	00000439	620,050	.1132241	70,204.624	.0555060	34,416.504	.0003987	247.240
Y	00000439	939,459	.1186119	111,430.988	.0337798	31,734.691	.0009304	874.069
Y	00000439	51,829	.1510110	7,826.720	.0535325	2,774.524		
Y	00000439	151,774	.1181782	17,936.398	.0280667	4,259.800	.0001329	20.173
Y	00000439	9,534	.0916639	873.933	.0361631	344.782	.0010633	10.138
Y	00000439	95,040	.1018741	9,682.126	.0521162	4,953.132	.0025254	240.011
Y	00000439	26,486	.0703134	1,862.286	.0377561	999.990	.0115635	306.265
Y	00000439	740	.0919709	68.040	.0428422	31.695	.0196712	14.553
Y	00000439	10,445	.0043144	45.064	.0042138	44.014	.0001329	1.388
Y	00000439	539	.0808422	43.598	.0488367	26.338	.0241903	13.046
Y	00000439	122	.1202511	14.683	.0292461	3.571	.1593637	19.458
Y	00000439	7,773	.3216889	2,500.327	.1327142	1,031.521	.0708431	550.628
Y	00000439	135,557	.2117793	28,708.127	.0933594	12,655.503	.0027912	378.365
		135,557		28,708.127		12,655.503		378.365
Y	00000439	342,693	.1236903	42,387.805	.0589509	20,202.048	.0061140	2,095.237
		342,693		42,387.805		20,202.048		2,095.237
Y	00000439	179,816	.0439204	7,897.602	.0098659	1,774.047	.0159497	2,868.007
Y	00000439	40,714	.1124744	4,579.238	.0300099	1,221.810	.0059811	243.513
		40,714		4,579.238		1,221.810		243.513
Y	00000439	682,711	.0834804	56,992.933	.0260576	17,789.792	.0029241	1,996.316
Y	00000439	230,681	.1099655	25,366.986	.0491865	11,346.396	.0021266	490.572
Y	00000439	199,332	.0824992	16,444.722	.0404920	8,071.350	.0029241	582.867
Y	00000439	84,925	.0411888	3,497.945	.0201060	1,707.494	.0078419	665.972
		3,848,738		412,597.057		156,857.119		11,617.818

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
1600 BLUEBERRY EAST										
BALDONNEL - A	630	11.6	73	0	71	2	0.836	61	59	2
HALFWAY - A	487	90.0	438	7	48	390	0.725	317	35	282
DEBOLT - A	17	44.9	8	0	8	0	0.884	7	7	0
TOTAL FIELD	1,134		519	7	127	392		385	101	284
1800 BLUEBERRY WEST										
DUNLEVY - A	2,669	15.0	400	8	251	149	0.874	350	219	131
BALDONNEL - A	892	50.0	446	0	243	203	0.873	389	213	176
HALFWAY - A	308	90.0	277	7	224	53	0.854	236	191	45
HALFWAY - B	81	85.0	69	0	9	60	0.872	60	8	52
HALFWAY - C	578	90.0	520	10	147	373	0.863	449	127	322
DEBOLT - A	556	50.0	278	0	42	236	0.891	248	38	210
TOTAL FIELD	5,084		1,990	25	916	1,074		1,732	796	936
1880 BOUDREAU										
BALDONNEL - A	474	80.0	379	13	276	103	0.863	327	238	89
BELLOU - B	SOLN 27	7.1	2	0	2	0	0.853	2	1	1
BELLOU - C	SOLN 25	90.0	22	0	8	14	0.869	19	7	12
TOTAL FIELD	526		403	13	286	117		348	246	102
1900 BOUGIE										
DEBOLT - C	522	9.0	47	0	41	6	0.875	41	36	5
DEBOLT - E	69	45.0	31	0	30	1	0.872	27	26	1
SLAVE POINT - A	152	25.0	38	0	0	38	0.705	27	0	27
SLAVE POINT - B	481	80.0	385	30	132	253	0.712	274	94	180
TOTAL FIELD	1,224		501	30	203	298		369	156	213
1950 BOULDER										
PARDONET-BALDONNEL - A	4,413	80.0	3,530	55	2,763	767	0.816	2,880	2,254	626
PARDONET-BALDONNEL - B	3,992	80.0	3,194	38	2,304	890	0.819	2,615	1,887	728
BALDONNEL - A	571	90.0	514	0	0	514	0.812	417	0	417
BELCOURT-TAYLOR FLAT - A	367	90.0	330	3	80	250	0.868	286	69	217
TOTAL FIELD	9,343		7,568	96	5,147	2,421		6,198	4,210	1,988

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000439	2,082	.1021684	212.704	.1862435	387.740		
Y	00000439	390,349	.0947692	36,993.050	.0503359	19,648.556	.1767754	69,004.035
Y	00000439	16	.0327685	.508	.0094770	.147	.0110318	.171
		392,446		37,206.262		20,036.444		69,004.206
Y	00000439	149,870	.0981853	14,715.065	.0345672	5,180.601	.0041203	617.515
Y	00000439	202,437	.1038318	21,019.411	.0591538	11,974.936	.0111648	2,260.163
Y	00000439	52,958	.0876157	4,639.944	.0590447	3,126.882	.0409375	2,167.962
Y	00000439	60,319	.0887046	5,350.526	.0370056	2,232.124	.0178105	1,074.300
Y	00000439	373,655	.0885101	33,072.219	.0390527	14,592.238	.0317664	11,869.665
Y	00000439	235,429	.0825235	19,428.414	.0305564	7,193.852		
		1,074,668		98,225.579		44,300.632		17,989.604
Y	00000439	103,879	.1028219	10,681.018	.0305271	3,171.114	.0198042	2,057.232
Y	00000439	191	.1216879	23.230	.0406876	7.767	.0332285	6.343
Y	00000439	14,259	.0979972	1,397.371	.0224220	319.722	.0017279	24.638
		118,329		12,101.619		3,498.603		2,088.214
Y	00001279	5,798	.0027786	16.111	.0122277	70.896		
Y	00001279	704	.0081539	5.742	.0261057	18.384		
N	00001279	37,923						
Y	00002411	253,131	.0000004	.090			.0126971	3,214.020
		297,557		21.943		89.280		3,214.020
Y	00000442	767,427					.0747519	57,366.619
Y	00000442	889,198					.0698041	62,069.599
N	00000442	514,224					.0775601	39,883.211
Y	00000442	249,926					.0066862	1,671.058
		2,420,774		0.000		0.000		160,990.488

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
2000 BOUNDARY LAKE										
BLUESKY - A	85	30.0	26	0	23	3	0.657	17	15	2
BLUESKY - B	19	50.0	10	0	9	1	0.638	6	6	0
BLUESKY - C	186	50.0	93	0	12	81	0.747	69	9	60
BLUESKY - E	52	80.0	42	0	20	22	0.655	27	13	14
BLUESKY - G	86	90.0	78	1	34	44	0.861	67	30	37
BLUESKY	40	90.0	36	0	27	9	0.987	35	27	8
GETHING - A	468	90.0	421	1	352	69	0.859	362	302	60
GETHING - B	48	90.0	43	0	40	3	0.840	36	33	3
GETHING - C	76	80.0	61	0	31	30	0.869	53	27	26
GETHING - E	97	90.0	88	1	46	42	0.860	75	39	36
GETHING - H	62	90.0	56	2	49	7	0.860	48	42	6
GETHING - I	316	90.0	284	4	40	244	0.845	240	34	206
GETHING - J	11	70.0	8	0	7	1	0.748	6	5	1
GETHING - K	72	70.0	51	0	0	51	0.859	43	0	43
CADOMIN - A	11	70.0	8	0	7	1	0.972	7	6	1
DUNLEVY - A	135	20.6	28	0	28	0	0.974	27	27	0
DUNLEVY - B	7	14.4	1	0	1	0	0.645	1	1	0
BALDONNEL - A	170	75.0	127	0	123	4	0.589	75	72	3
BALDONNEL - B	1,226	85.0	1,042	16	938	104	0.803	836	753	83
BALDONNEL - C	96	90.0	86	1	83	3	0.812	70	68	2
BALDONNEL - E	203	80.0	163	5	107	56	0.747	122	80	42
BALDONNEL - F	189	90.0	170	1	8	162	0.812	138	6	132
CECIL - C	22	50.0	11	0	1	10	0.748	8	0	8
CECIL - F - TWIN BUTTE PROJECT	SOLN	3	50.0	1	1		0.877	1		
	CAP	38	80.0	31	0	6	0.877	27	5	23
TOTAL GAS	41		32	1	6	26		28	5	23
CECIL - G	42	85.0	36	0	22	14	0.880	32	19	13
BOUNDARY LAKE - A	SOLN	325	60.0	195	1	67	0.864	168	58	110
BOUNDARY LAKE - A - ESSO UNIT #1	SOLN	4,105	65.0	2,668	8	2,540	0.864	2,306	2,195	111
BOUNDARY LAKE - A - ESSO UNIT #2	SOLN	2,287	70.0	1,601	4	1,517	0.871	1,394	1,322	72
BOUNDARY LAKE - A - PRIMEWEST PROJECT #1	SOLN	624	55.0	343	3	309	0.778	267	241	26
BOUNDARY LAKE - A - PRIMEWEST PROJECT #2	SOLN	146	75.0	109	1	109	0.874	95	95	0
BOUNDARY LAKE - A - NCE PROJECT	SOLN	175	50.0	88	0	24	0.901	79	22	57
BOUNDARY LAKE - B		133	80.0	106	0	7	0.878	93	6	87

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000445	2,649	.0861212	228.118	.0180481	47.806		
Y	00000445	92	.0974369	8.954	.0475069	4.366		
Y	00002110	81,380						
Y	00000445	21,561	.0812669	1,752.229	.0206158	444.506		
Y	00000730	43,245	.0075131	324.906	.0371481	1,606.486		
Y	00000440	8,673			.0090250	78.271		
Y	00000730	69,246	.0045063	312.044	.0158447	1,097.179	.0014183	98.210
Y	00000730	3,197	.0073634	23.538	.0254855	81.467	.0028366	9.067
Y	00000730	29,601	.0036893	109.205	.0135360	400.674		
Y	00000730	41,741	.0036170	150.978	.0151028	630.413	.0012292	51.308
Y	00000730	7,085	.0064170	45.465	.0246181	174.422		
Y	00000730	244,274	.0024041	587.267	.0159221	3,889.363	.0000946	23.097
Y	00002110	614						
Y	00000730	50,517	.0030689	155.033	.0048905	247.054	.0001891	9.553
Y	00000440	1,059			.0158587	16.788		
Y	00000440	55			.0190613	1.056		
Y	00000445	1	.0689250	.034	.0221297	.011		
Y	00000445	4,293	.1061717	455.753	.0138119	59.289		
Y	00000730	104,130	.0081753	851.294	.0260033	2,707.711	.0452907	4,716.093
Y	00000730	3,216	.0106861	34.363	.0377887	121.517	.0363082	116.756
Y	00002110	55,998						
Y	00000730	161,933	.0063370	1,026.174	.0220479	3,570.280	.0428323	6,935.961
Y	00002110	10,537						
Y	00000730	26,165	.0093857	245.579	.0371809	972.850		
		26,165		245.579		972.850		0.000
Y	00000730	14,135	.0062596	88.478	.0254735	360.060		
Y	00000730	128,143	.0133515	1,710.899	.0238037	3,050.263	.0002837	36.349
Y	00000730	128,801	.0156097	2,010.546	.0221946	2,858.689	.0236381	3,044.619
Y	00000730	83,603	.0211729	1,770.115	.0417264	3,488.445		
Y	00000730	34,063	.0214051	729.123	.0262444	893.966	.0001891	6.442
Y	00000730	474	.0221942	10.509	.0346030	16.385		
Y	00000730	63,384	.0080485	510.145	.0247290	1,567.426		
Y	00000730	99,015	.0098842	978.685	.0303370	3,003.809		

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Field / Pool / Project		1	2	3	4	5	6	7	8	9	10
		Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
2000 BOUNDARY LAKE											
BASAL BOUNDARY - A		101	72.0	73	0	72	1	0.972	71	70	1
COPLIN - A		446	90.0	402	1	164	238	0.747	300	122	178
COPLIN - C		130	90.0	117	1	98	19	0.748	87	74	13
A MARKER/BASE OF LIME - A		35	70.0	25	0	1	24	0.855	21	1	20
HALFWAY - B		649	90.0	584	6	512	72	0.735	430	376	54
HALFWAY - I		76	90.0	68	0	13	55	0.888	61	11	50
HALFWAY - K - KXL PROJECT #1	SOLN	114	50.0	57	5	31	26	0.733	42	22	20
HALFWAY - M - KXL PROJECT #1	SOLN	34	90.0	31	2	15	16	0.923	29	14	15
HALFWAY	SOLN	142	80.0	113	0			0.853	97		
	CAP	109	80.0	87	2	154	46	0.853	74	132	39
TOTAL GAS		251		200	2	154	46		171	132	39
HALFWAY - PETRO-CANADA PROJECT	SOLN	102	50.0	51	0			0.863	44		
	CAP	313	90.0	282	7	280	53	0.863	243	242	45
TOTAL GAS		415		333	7	280	53		287	242	45
HALFWAY - KAISER PROJECT	SOLN	23	50.0	11	1			0.592	7		
	CAP	73	80.0	58	0	39	30	0.592	34	23	18
TOTAL GAS		96		69	1	39	30		41	23	18
HALFWAY - IMPERIAL PROJECT	SOLN	105	90.0	95	2			0.647	61		
	CAP	125	80.0	100	1	144	51	0.647	65	93	33
TOTAL GAS		230		195	3	144	51		126	93	33
HALFWAY - PETRO-CANADA PROJECT	SOLN	22	65.0	14	1	11	3	0.850	12	10	2
HALFWAY - PETRO-CANADA PROJECT	SOLN	15	50.0	8	3			0.863	7		
	CAP	62	90.0	56	0	38	26	0.863	48	32	23
TOTAL GAS		77		64	3	38	26		55	32	23
LOWER HALFWAY - A - PETRO-CANADA PROJECT	SOLN	3	70.0	2	0	1	1	0.857	2	1	1
LOWER HALFWAY - B - PETRO-CANADA PROJECT	SOLN	24	50.0	12	0	7	5	0.827	10	6	4
LOWER HALFWAY - C		42	80.0	33	0	0	33	0.623	21	0	21
MONTNEY - A		33	50.0	16	3	6	10	0.848	14	5	9
BELLOY - A		172	90.0	155	4	115	40	0.874	135	101	34
BELLOY - B		1,901	90.0	1,711	12	1,184	527	0.868	1,485	1,027	458

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	0000440	771			.0087600	6.756		
Y	00002110	237,990						
Y	00002110	18,152						
Y	00000730	24,143	.0092791	224.025	.0250582	604.981	.0075642	182.622
Y	00002110	72,404						
Y	00000439	55,355	.1277168	7,069.753	.0216805	1,200.124		
Y	00002110	26,516						
Y	00002110	16,313						
Y	00000730	45,809	.0062749	287.444	.0185179	848.284	.0144665	662.695
		45,809		287.444		848.284		662.695
Y	00000730	52,580	.0085039	447.138	.0184514	970.178	.0087934	462.357
		52,580		447.138		970.178		462.357
Y	00000445	30,133	.2098831	6,324.429	.1169221	3,523.226		
		30,133		6,324.429		3,523.226		0.000
Y	00000445	51,269	.0805132	4,127.840	.0278833	1,429.549		
		51,269		4,127.840		1,429.549		0.000
Y	00000730	2,977	.0232751	69.281	.1033181	307.537		
Y	00000730	26,155	.0049022	128.216	.0152309	398.366	.0113463	296.764
		26,155		128.216		398.366		296.764
Y	00000730	880	.0084519	7.438	.0257334	22.645	.0129537	11.399
Y	00000730	4,734	.0140239	66.385	.0412096	195.074	.0340389	161.130
Y	00000445	33,365	.0916344	3,057.346	.0372438	1,242.625		
Y	00000439	9,984	.1647354	1,644.751	.0293762	293.298	.0106331	106.163
Y	00000730	39,439	.0049719	196.087	.0329572	1,299.789	.0011346	44.748
Y	00000730	527,031	.0055175	2,907.874	.0250136	13,182.924	.0065241	3,438.413

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
2000 BOUNDARY LAKE										
BELLOY - C	32	25.0	8	0	0	8	0.875	7	0	7
BELLOY - D	131	90.0	118	3	71	47	0.873	103	62	41
BELLOY - E	209	90.0	188	0	174	14	0.883	166	154	12
BELLOY - G	1,134	90.0	1,021	4	1,009	12	0.864	882	871	11
BELLOY - H	554	90.0	499	4	456	43	0.876	437	399	38
BELLOY - I	1,863	90.0	1,677	14	1,417	260	0.896	1,502	1,269	233
BELLOY - J	5,441	85.0	4,625	38	3,667	958	0.871	4,030	3,196	834
BELLOY - K	1,509	90.0	1,358	13	1,292	66	0.866	1,176	1,119	57
BELLOY - L - CNRL PROJECT	85	90.0	76	0	0	76	0.894	68	0	68
BELLOY - N	273	50.0	136	0	1	135	0.877	120	0	120
BELLOY - O	360	90.0	324	0	4	320	0.877	284	4	280
TAYLOR FLAT - A - NEWPORT PROJECT	SOLN	18	90.0	16	0	16	0.908	15	14	1
LOWER KISKATINAW - A	74	80.0	60	0	17	43	0.905	54	16	38
LOWER KISKATINAW - B	1,319	40.0	527	0	223	304	0.905	477	202	275
LOWER KISKATINAW - C	324	90.0	292	23	207	85	0.908	265	188	77
BASAL KISKATINAW - J	67	90.0	61	0	40	21	0.824	50	33	17
BASAL KISKATINAW - N	725	85.0	616	0	63	553	0.907	559	57	502
BASAL KISKATINAW - AMERADA PROJECT	892	90.0	803	9	720	83	0.825	662	594	68
TOTAL FIELD	31,416		24,677	209	18,849	5,828		21,087	16,098	4,989

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
N	00000730	8,090	.0057940	46.874	.0315581	255.308		
Y	00000730	47,143	.0025906	122.130	.0109444	515.954	.0042549	200.587
Y	00000730	13,895	.0050417	70.053	.0183545	255.030		
Y	00000730	12,130	.0055822	67.714	.0461705	560.067	.0024584	29.821
Y	00000730	42,462	.0051090	216.936	.0205364	872.016	.0006619	28.104
Y	00000730	259,728	.0057915	1,504.214	.0241675	6,276.982	.0021747	564.832
Y	00000730	957,466	.0062647	5,998.253	.0322202	30,849.745	.0012292	1,176.901
Y	00000730	66,443	.0057192	380.002	.0781120	5,190.026	.0012292	81.671
Y	00000439	76,164	.0318140	2,423.075	.0080451	612.746	.0010633	80.986
Y	00000730	135,872	.0052409	712.090	.0250603	3,404.989		
Y	00000730	319,781	.0051737	1,654.436	.0104783	3,350.752	.0007564	241.889
Y	00000439	648	.0530417	34.366	.0101006	6.544		
Y	00000439	42,316	.0361592	1,530.125	.0396149	1,676.360		
Y	00000439	304,052	.0373388	11,352.932	.0263387	8,008.320		
Y	00002084	85,162			.0144392	1,229.671		
Y	00000465	20,369	.0047220	96.180	.0213993	435.876		
Y	00002084	553,421			.0410122	22,697.019		
Y	00000465	82,795	.0109329	905.189	.0299905	2,483.056		
		5,826,813		67,792.009		145,596.369		22,818.536

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
2020 BOUNDARY LAKE NORTH										
DUNVEGAN - A	4	70.0	3	0	2	1	0.921	2	2	0
DUNVEGAN - B	64	90.0	58	0	7	51	0.920	53	7	46
GETHING - A	22	50.0	11	0	0	11	0.868	9	0	9
GETHING - C	103	80.0	83	0	1	82	0.879	73	1	72
GETHING - D	90	80.0	72	0	5	67	0.879	63	5	58
GETHING - E	41	80.0	32	0	0	32	0.879	29	0	29
GETHING - F	28	80.0	22	0	7	15	0.855	19	6	13
GETHING - G	130	90.0	117	0	11	106	0.879	103	10	93
BALDONNEL - B	133	90.0	120	0	0	120	0.869	104	0	104
BALDONNEL - D	186	80.0	149	1	16	133	0.891	133	14	119
BALDONNEL - E	246	90.0	222	0	21	201	0.863	192	18	174
CECIL - A	3	80.0	3	0	1	2	0.869	2	1	1
NANCY - A	25	80.0	20	0	8	12	0.869	18	7	11
NANCY - B	11	50.0	6	0	3	3	0.857	5	3	2
NANCY - C	39	80.0	32	0	0	32	0.865	27	0	27
BOUNDARY LAKE - A	64	90.0	57	1	24	33	0.811	46	20	26
BOUNDARY LAKE - B	38	90.0	34	1	20	14	0.870	30	17	13
BOUNDARY LAKE - C	64	80.0	51	1	39	12	0.874	45	34	11
BOUNDARY LAKE - D	20	80.0	16	1	12	4	0.833	13	10	3
BOUNDARY LAKE - E	329	85.0	279	7	78	201	0.854	238	67	171
BOUNDARY LAKE - F	20	70.0	14	0	11	3	0.833	12	9	3
BOUNDARY LAKE - G	79	70.0	55	5	25	30	0.868	48	22	26
COPLIN - A	60	80.0	48	1	24	24	0.811	39	19	20
COPLIN - B	704	80.0	563	12	414	149	0.747	421	309	112
COPLIN - J	SOLN	7	90.0	6	0	3	0.897	5	2	3
HALFWAY - B	SOLN	10	50.0	5	0		0.846	4		
	CAP	692	90.0	622	3	589	0.846	527	499	32
TOTAL GAS	702		627	3	589	38		531	499	32
HALFWAY - D - MURPHY PROJECT	SOLN	31	50.0	15	1		0.882	14		
	CAP	137	90.0	124	0	136	0.882	109	120	3
TOTAL GAS	168		139	1	136	3		123	120	3
HALFWAY - E	189	90.0	170	0	93	77	0.881	150	82	68
HALFWAY - G	59	90.0	53	1	41	12	0.864	46	36	10

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000439	325	.0018054	.586	.0091541	2.972		
Y	00000439	50,362	.0015674	78.935	.0201715	1,015.873		
N	00000439	10,865	.1387793	1,507.810	.0173851	188.886		
Y	00000439	81,937	.0669994	5,489.705	.0158322	1,297.233	.0086394	707.883
Y	00000439	66,504	.0683607	4,546.242	.0278428	1,851.649	.0071773	477.320
N	00000439	32,450	.0683607	2,218.306	.0278428	903.499	.0071773	232.905
Y	00000439	15,906	.0728223	1,158.341	.0237207	377.311	.0021266	33.827
Y	00000439	105,419	.0683607	7,206.528	.0278428	2,935.163	.0071773	756.629
Y	00000439	119,383	.0710489	8,482.010	.0255512	3,050.374	.0120952	1,443.952
Y	00000439	132,524	.1033660	13,698.491	.0387249	5,131.985		
Y	00000439	200,535	.1830015	36,698.196	.0758271	15,205.989	.0003987	79.962
Y	00000439	1,284	.1296320	166.486	.0358586	46.053	.0070444	9.047
Y	00000439	12,461	.1221101	1,521.638	.0577045	719.067	.0026583	33.125
Y	00000439	2,437	.1629509	397.063	.0498417	121.449	.0001329	.324
Y	00000439	31,595	.1163473	3,675.947	.0916583	2,895.906	.0023924	75.588
Y	00000439	33,224	.1532308	5,091.002	.0450030	1,495.196		
Y	00000439	14,126	.1667752	2,355.933	.0520172	734.816		
Y	00000439	11,956	.1590267	1,901.371	.0578318	691.454		
Y	00000439	4,141	.1836141	760.309	.0770791	319.169		
Y	00000439	201,365	.1746849	35,175.466	.0440272	8,865.542	.0002658	53.528
Y	00000439	3,225	.1836141	592.082	.0770791	248.549		
Y	00000439	30,137	.1796736	5,414.822	.0579786	1,747.300	.0001329	4.006
Y	00000439	24,236	.0945876	2,292.387	.0282599	684.895		
Y	00002110	149,470						
Y	00000439	3,332	.0982264	327.310	.0187155	62.364		
Y	00000439	37,719	.1519101	5,729.838	.0527802	1,990.797	.0223295	842.238
		37,719		5,729.838		1,990.797		842.238
Y	00000439	2,936	.0993699	291.750	.0233088	68.435		
		2,936		291.750		68.435		0.000
Y	00000439	76,869	.1139228	8,757.117	.0338813	2,604.415	.0099685	766.270
Y	00000439	12,093	.1444254	1,746.522	.0488206	590.383	.0021266	25.717

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		1	2	3	4	5	6	7	8	9	10
Field / Pool / Project		Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
2020 BOUNDARY LAKE NORTH											
HALFWAY - H		18	80.0	15	0	10	5	0.918	13	9	4
HALFWAY - I - MURPHY PROJECT	SOLN	115	50.0	58	1			0.845	49		
	CAP	28	85.0	24	0	49	33	0.845	20	42	27
	TOTAL GAS	143		82	1	49	33		69	42	27
HALFWAY - K		307	90.0	276	1	178	98	0.879	243	157	86
HALFWAY - L		596	90.0	536	9	426	110	0.876	469	373	96
HALFWAY - M		43	90.0	39	0	37	2	0.876	34	32	2
HALFWAY - N		6	70.0	5	0	4	1	0.864	4	3	1
HALFWAY - O		176	90.0	158	0	26	132	0.879	139	22	117
HALFWAY - P		35	80.0	28	0	1	27	0.802	22	1	21
HALFWAY - R		138	90.0	124	0	27	97	0.877	109	23	86
DOIG - A - CNRL PROJECT	SOLN	79	50.0	40	1	35	5	0.758	30	26	4
DOIG - D	SOLN	30	50.0	15	1	11	4	0.860	13	9	4
DOIG - E	SOLN	1	50.0	1	0	0	1	0.802	0	0	0
DOIG PHOSPHATE BEDS - A		116	80.0	93	0	1	92	0.872	81	1	80
TOTAL FIELD		5,316		4,474	48	2,396	2,078		3,805	2,018	1,787

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000439	5,079	.0227810	115.714	.0055335	28.107		
Y	00000439	32,015	.1951805	6,248.703	.0503063	1,610.555		
		32,015		6,248.703		1,610.555		0.000
Y	00000439	98,145	.1017857	9,989.734	.0230713	2,264.330	.0102344	1,004.450
Y	00000439	109,823	.1137462	12,491.959	.0405691	4,455.420	.0081077	890.417
Y	00000439	2,293	.1518217	348.097	.0402412	92.265		
Y	00000439	492	.1745911	85.934	.0650026	31.994		
Y	00000439	132,734	.1016808	13,496.462	.0416376	5,526.713	.0086394	1,146.739
Y	00000439	26,969	.2824837	7,618.247	.1054824	2,844.732		
Y	00000439	97,333	.1402374	13,649.710	.0513371	4,996.793		
Y	00000439	4,862	.4370974	2,125.080	.0852292	414.367	.0398741	193.860
Y	00000439	3,870	.1609817	623.031	.0366203	141.728	.0128926	49.897
Y	00000439	455	.2824837	128.587	.1054824	48.016		
Y	00000439	92,151	.1471278	13,557.897	.0754582	6,953.509		
		2,075,035		237,761.349		85,255.253		8,827.686

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
2100 BRASSEY										
CADOTTE - B	109	82.0	90	0	89	1	0.747	67	67	0
CADOTTE - D	44	90.0	39	0	4	35	0.748	29	3	26
BLUESKY - C	120	80.0	96	2	18	78	0.729	70	13	57
BASAL BLUESKY - A	10	90.0	9	0	8	1	0.743	7	6	1
GETHING - A	113	90.0	101	1	14	87	0.732	74	10	64
GETHING - B	21	90.0	19	1	13	6	0.689	13	9	4
GETHING - D	7	70.0	5	0	4	1	0.689	3	3	0
GETHING - E	40	10.0	4	0	2	2	0.701	3	1	2
GETHING - F	4	70.0	3	0	1	2	0.720	2	1	1
NIKANASSIN - A	42	50.0	21	0	1	20	0.660	14	1	13
ARTEX - B - CONOCOPHILLIPS PROJECT	SOLN	815	50.0	408	0		0.743	303		
	CAP	985	80.0	788	0	762	0.743	586	566	323
	TOTAL GAS	1,800		1,196	0	762		889	566	323
ARTEX - D - CONOCOPHILLIPS PROJECT	SOLN	204	50.0	102	0		0.739	75		
	CAP	568	80.0	455	0	219	0.739	336	161	250
	TOTAL GAS	772		557	0	219		411	161	250
DOIG - A - BURLINGTON PROJECT		490	80.0	392	0	116	0.732	287	85	202
TOTAL FIELD		3,572		2,532	4	1,251		1,869	926	943
2150 BRAZION										
PARDONET-BALDONNEL - A	2,322	65.0	1,510	1	1,442	68	0.784	1,184	1,131	53
PARDONET-BALDONNEL - B	2,958	70.0	2,070	0	1,861	209	0.785	1,625	1,461	164
BELCOURT-TAYLOR FLAT - A	5,664	90.0	5,097	232	3,744	1,353	0.802	4,087	3,002	1,085
BELCOURT-TAYLOR FLAT - B	3,990	90.0	3,591	138	1,967	1,624	0.768	2,757	1,510	1,247
TOTAL FIELD		14,934		12,268	371	9,014		9,653	7,104	2,549
2160 BRIAR RIDGE										
DOIG - A	86	25.0	21	0	0	21	0.676	15	0	15
KISKATINAW - A	313	25.0	78	0	3	75	0.703	55	2	53
TOTAL FIELD		399		99	0	3		70	2	68

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000205	159	.0019863	.316	.0080742	1.285		
Y	00000205	34,920	.0020129	70.289	.0081717	285.356		
Y	00000205	77,645	.0033429	259.560	.0076873	596.883		
Y	00000205	1,101	.0040883	4.500	.0218497	24.050		
Y	00000205	87,383	.0008127	71.013	.0018911	165.250		
Y	00000205	6,451	.0006756	4.358	.0031912	20.587		
Y	00000205	1,057	.0006756	.714	.0031912	3.372		
Y	00000205	2,374	.0008080	1.918	.0017107	4.061		
Y	00000205	1,418	.0006624	.939	.0026401	3.744		
Y	00000205	20,156	.0013122	26.448	.0057029	114.949		
Y	00000205	434,092	.0026766	1,161.872	.0113927	4,945.483		
		434,092		1,161.872		4,945.483		
Y	00000205	338,185	.0036092	1,220.579	.0052137	1,763.199		
		338,185		1,220.579		1,763.199		
Y	00000205	276,298	.0000160	4.432				
		1,281,238		2,826.939		7,928.217		
Y	00000442	67,645					.0815718	5,517.916
Y	00000442	209,091					.0558967	11,687.483
Y	00000442	1,353,172					.0683331	92,466.434
Y	00000442	1,624,287					.0867870	140,967.025
		3,254,194		0.000		0.000		250,638.858
N	00001243	21,388			.0274409	586.912		
Y	00001243	75,415			.0018832	142.019		
		96,803		0.000		728.931		

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
2200 BUBBLES										
BLUESKY - B	19	80.0	15	0	6	9	0.815	12	5	7
BLUESKY-GETHING - A	201	90.0	181	2	28	153	0.800	145	22	123
CADOMIN	75	90.0	68	6	34	34	0.526	36	18	18
BALDONNEL - A	682	85.0	580	0	515	65	0.804	466	414	52
BALDONNEL - A - DEVON PROJECT	4,167	85.0	3,542	12	3,414	128	0.825	2,922	2,816	106
SHUNDA - A	51	50.0	26	0	16	10	0.717	18	11	7
SLAVE POINT - A	2,506	80.0	2,004	67	1,436	568	0.741	1,485	1,064	421
SLAVE POINT - B	770	60.0	462	6	343	119	0.741	342	254	88
SLAVE POINT - C	218	50.0	109	3	94	15	0.746	81	70	11
TOTAL FIELD	8,689		6,987	96	5,886	1,101		5,507	4,674	833
2240 BUBBLES NORTH										
BLUESKY - B	110	80.0	88	1	46	42	0.823	72	37	35
GETHING	18	80.0	14	0	5	9	0.824	12	5	7
BALDONNEL/UPPER CHARLIE LAKE - A	4,250	90.0	3,825	69	3,327	498	0.803	3,072	2,673	399
BALDONNEL/UPPER CHARLIE LAKE - E	115	90.0	104	2	24	80	0.812	84	19	65
CHARLIE LAKE - A	17	70.0	12	0	2	10	0.813	10	1	9
CHARLIE LAKE - B	15	70.0	10	0	4	6	0.819	8	4	4
COPLIN - A - BG CANADA PROJECT	SOLN 20	90.0	18	0	16	2	0.841	15	14	1
HALFWAY - A	2,220	50.0	1,110	25	677	433	0.773	858	524	334
HALFWAY - C	892	90.0	803	19	508	295	0.719	577	365	212
HALFWAY - D	176	25.0	44	0	0	44	0.704	31	0	31
DEBOLT - A	46	90.0	41	2	36	5	0.841	35	30	5
JEAN MARIE - A	6	70.0	4	0	3	1	0.862	4	3	1
SLAVE POINT - A	7	65.0	5	0	5	0	0.735	3	3	0
SLAVE POINT - C	724	65.0	471	0	0	471	0.671	316	0	316
TOTAL FIELD	8,616		6,549	118	4,653	1,896		5,097	3,678	1,419

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00002435	8,949	.0997346	892.515	.0322428	288.537	.0021612	19.340
Y	00002435	153,600	.1691237	25,977.377	.0376142	5,777.544		
Y	00002435	33,367	.0704884	2,352.014	.0264271	881.803	.1885647	6,291.914
Y	00002435	64,774	.1123185	7,275.261	.0577480	3,740.537	.0037821	244.980
Y	00002435	128,450	.0888298	11,410.161	.0369490	4,746.085	.0009455	121.452
Y	00002435	10,058	.6080821	6,115.908	.0025127	25.272	.0037821	38.039
Y	00002435	568,756	.0001212	68.937			.0071590	4,071.710
Y	00002435	118,796					.0079694	946.739
Y	00002435	14,879	.0001818	2.705			.0054030	80.392
		1,101,629		54,094.879		15,459.779		11,814.567
Y	00002435	42,391	.1210701	5,132.273	.0423856	1,796.764		
Y	00002435	8,862	.1246033	1,104.272	.0332107	294.323		
Y	00002435	497,461	.0931870	46,356.942	.0446851	22,229.104	.0094553	4,703.621
Y	00002411	79,826	.0006278	50.115	.0039898	318.486	.0054030	431.298
Y	00002435	10,221	.0837314	855.810	.0903184	923.135	.0010806	11.045
Y	00002435	5,733	.1153445	661.259	.0547450	313.848		
Y	00000439	1,729	.2355904	407.242	.0821603	142.022		
Y	00002435	432,820	.0921793	39,897.069	.0468033	20,257.404	.0528143	22,859.103
Y	00002436	295,299	.0802310	23,692.160	.0576430	17,021.946		
N	00002435	43,921	.1017358	4,468.308	.0865219	3,800.103	.0567315	2,491.687
Y	00002435	5,911	.0621989	367.639	.0292675	172.991		
Y	00002435	1,048	.0018034	1.890				
Y	00002411	8	.0000050	.000				
Y	00002435	470,862	.0004848	228.287			.0067538	3,180.084
		1,896,091		123,223.265		67,270.127		33,676.839

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
2300 BUCKINGHORSE										
HALFWAY - A	133	90.0	119	0	28	91	0.781	93	22	71
DEBOLT - A	1,193	25.0	298	0	168	130	0.794	237	134	103
DEBOLT - B	375	20.0	75	0	67	8	0.795	60	53	7
DEBOLT - C	560	21.0	118	0	116	2	0.795	93	92	1
DEBOLT - D	537	25.0	134	0	133	1	0.794	107	105	2
TOTAL FIELD	2,798		744	0	512	232		590	406	184

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000322	91,715			.0037134	340.576		
Y	00000322	130,152						
Y	00000322	8,195						
Y	00000322	1,376						
Y	00000322	1,681			.0003903	.656		
		233,119		0.000		341.232		0.000

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
2400 BUICK CREEK										
NOTIKEWIN - B	1,217	80.0	973	26	375	598	0.903	879	338	541
NOTIKEWIN - E	42	80.0	34	1	7	27	0.901	30	6	24
BLUESKY - A	223	90.0	201	1	190	11	0.860	173	163	10
BLUESKY - B	163	9.4	15	0	15	0	0.889	14	13	1
BLUESKY - C	3,671	85.0	3,120	44	2,919	201	0.864	2,697	2,523	174
BLUESKY - C - DOMINION PROJECT	1,573	85.0	1,337	19	1,174	163	0.846	1,131	992	139
BLUESKY - D	228	50.0	114	0	110	4	0.874	100	96	4
BLUESKY - E	22	90.0	20	0	7	13	0.863	17	6	11
BLUESKY - F	35	90.0	32	0	26	6	0.849	27	23	4
BLUESKY - G	311	80.0	249	8	125	124	0.872	217	109	108
BLUESKY	13	70.0	9	0	6	3	0.879	8	5	3
GETHING - C	113	90.0	102	2	49	53	0.872	89	43	46
GETHING - D	105	90.0	94	1	22	72	0.883	83	19	64
GETHING - E	14	80.0	11	0	4	7	0.875	9	4	5
GETHING - F	108	80.0	86	1	10	76	0.875	76	9	67
GETHING - G	51	80.0	41	0	6	35	0.877	36	6	30
GETHING - H	40	4.9	2	0	2	0	0.877	2	2	0
GETHING - I	74	90.0	67	0	6	61	0.861	57	5	52
GETHING	32	80.0	26	0	2	24	0.767	20	1	19
DUNLEVY - A	SOLN	69	80.0	56	0		0.842	47		
	CAP	3,522	90.0	3,170	8	3,122	0.842	2,669	2,628	88
	TOTAL GAS	3,591		3,226	8	3,122		2,716	2,628	88
DUNLEVY - B	SOLN	6	50.0	3	2		0.830	3		
	CAP	3,175	90.0	2,857	8	2,425	0.830	2,373	2,014	362
	TOTAL GAS	3,181		2,860	10	2,425		2,376	2,014	362
DUNLEVY - C	SOLN	13	90.0	11	0		0.848	10		
	CAP	4,470	90.0	4,023	15	3,692	0.848	3,411	3,130	291
	TOTAL GAS	4,483		4,034	15	3,692		3,421	3,130	291
DUNLEVY - C - CNRL PROJECT	SOLN	3	70.0	2	0		0.834	2		
	CAP	58	90.0	52	0	34	0.834	43	27	18
	TOTAL GAS	61		54	0	34		45	27	18
DUNLEVY - C - BONAVIDA PROJECT	SOLN	35	70.0	25	1	10	0.838	21	8	13

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000439	598,825	.0627414	37,571.109	.0070557	4,225.146		
Y	00000439	27,012	.0656099	1,772.275	.0166880	450.780	.0001329	3.590
Y	00000439	10,841	.1698215	1,841.068	.0580298	629.113		
Y	00000439	436	.1248941	54.479	.0179330	7.822		
Y	00000439	200,997	.1571329	31,583.242	.0522250	10,497.076		
Y	00000439	163,607	.1794073	29,352.194	.0742909	12,154.481	.0002658	43.491
Y	00000439	4,296	.1172225	503.541	.0493280	211.894	.0049178	21.125
Y	00000439	12,513	.1626460	2,035.173	.0690975	864.610		
Y	00000439	5,350	.1215649	650.360	.0166221	88.926		
Y	00000439	124,083	.1201678	14,910.804	.0389035	4,827.268	.0027912	346.340
Y	00000439	3,418	.1006098	343.884	.0261713	89.453		
Y	00000439	53,042	.1218209	6,461.624	.0403623	2,140.895		
Y	00000439	72,701	.0979818	7,123.412	.0273207	1,986.256		
Y	00000439	6,847	.1156140	791.644	.0190688	130.570		
Y	00000439	76,477	.1136731	8,693.414	.0295474	2,259.709		
Y	00000439	34,222	.1133430	3,878.813	.0354318	1,212.542	.0033228	113.714
Y	00000439	17	.1133430	1.881	.0354318	.588	.0033228	.055
Y	00000439	60,609	.1464148	8,874.025	.0550118	3,334.201	.0005317	32.223
Y	00000437	23,851					.0011549	27.546
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Y	00000439	103,577	.1773743	18,371.932	.0728974	7,550.506	.0025254	261.570
		103,577		18,371.932		7,550.506		261.570
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Y	00000439	435,452	.1892594	82,413.374	.1045355	45,520.201	.0054495	2,372.981
		435,452		82,413.374		45,520.201		2,372.981
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Y	00000439	342,308	.1548607	53,010.111	.0766195	26,227.486	.0053166	1,819.900
		342,308		53,010.111		26,227.486		1,819.900
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Y	00000439	20,552	.1767769	3,633.171	.0843465	1,733.515	.0086394	177.559
		20,552		3,633.171		1,733.515		177.559
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Y	00000439	14,594	.1838877	2,683.620	.1384537	2,020.566	.0003987	5.819

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
2400 BUICK CREEK										
DUNLEVY - D	52	80.0	41	0	1	40	0.877	36	1	35
DUNLEVY - G	38	80.0	30	0	19	11	0.873	26	17	9
DUNLEVY - H	461	90.0	415	0	405	10	0.864	358	350	8
DUNLEVY - I	318	80.0	255	2	250	5	0.869	221	217	4
DUNLEVY - K	714	90.0	643	3	619	24	0.842	541	521	20
DUNLEVY - L	SOLN	10	50.0	5	0	5	0.847	4	0	4
DUNLEVY - M		108	90.0	97	1	61	0.868	85	53	32
DUNLEVY - O		90	90.0	81	1	35	0.873	70	31	39
DUNLEVY - P - DOMINION PROJECT	SOLN	44	50.0	22	1	22	0.836	18	18	0
BALDONNEL - F		54	80.0	43	2	27	0.880	38	24	14
BALDONNEL - G		64	80.0	51	1	10	0.880	45	9	36
BALDONNEL		16	80.0	13	0	12	0.873	11	10	1
CECIL - A		283	90.0	255	0	73	0.851	217	62	155
CECIL - B		268	90.0	241	0	235	0.852	206	200	6
CECIL - C		45	80.0	36	0	15	0.871	31	13	18
NORTH PINE - A		536	90.0	482	0	404	0.887	428	359	69
NORTH PINE - B		368	65.0	239	2	226	0.877	210	198	12
NORTH PINE - C		81	90.0	73	1	69	0.894	65	62	3
NORTH PINE - D	SOLN	2	50.0	1	0	0	0.854	1	0	1
ARTEX - A		98	90.0	88	0	5	0.816	72	4	68
ARTEX - B		104	80.0	83	0	64	0.800	67	51	16
ARTEX - C		21	80.0	17	0	4	0.812	14	3	11
ARTEX - E		60	80.0	48	0	40	0.777	37	31	6
ARTEX		30	80.0	24	0	20	0.760	18	16	2
HALFWAY - B		97	80.0	78	1	57	0.748	58	43	15
HALFWAY - D		152	90.0	137	0	1	0.803	110	1	109
HALFWAY - E		37	90.0	33	0	23	0.803	27	18	9
HALFWAY - F		116	90.0	105	3	49	0.854	89	42	47
LOWER HALFWAY - A - RIGEL PROJECT	SOLN	65	50.0	32	0		0.768	25		
	CAP	8	90.0	7	0	35	0.768	5	27	3
TOTAL GAS	73		39	0	35	4		30	27	3

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000439	39,987	.1178364	4,711.914	.0337296	1,348.740	.0002658	10.630
Y	00000439	10,758	.1049627	1,129.220	.0366646	394.448		
Y	00000439	9,317	.1613695	1,503.415	.0653851	609.167	.0059811	55.724
Y	00000439	4,801	.1197443	574.905	.0463198	222.386	.0023924	11.486
Y	00000439	23,436	.1665654	3,903.659	.0803772	1,883.735	.0055824	130.830
Y	00000439	4,957	.1306161	647.490	.0630583	312.593	.0042532	21.084
Y	00000439	36,323	.1052045	3,821.363	.0271139	984.865		
Y	00000439	45,231	.1148055	5,192.758	.0382468	1,729.937		
Y	00000439	301	.2587216	77.953	.0624808	18.825	.0001329	.040
Y	00000439	16,103	.0878292	1,414.314	.0430402	693.077		
Y	00000439	41,472	.0915332	3,796.055	.0476635	1,976.696	.0001329	5.512
Y	00000439	1,036	.1042985	108.064	.0392815	40.700	.0029241	3.030
Y	00000439	182,107	.1540995	28,062.527	.0615396	11,206.755	.0053166	968.179
Y	00000439	6,917	.1658142	1,146.887	.1022136	706.981	.0154180	106.642
Y	00000439	20,454	.1017814	2,081.826	.0288078	589.231	.0305702	625.279
Y	00000439	78,002	.1308645	10,207.703	.0342432	2,671.045		
Y	00000439	12,734	.1353746	1,723.806	.0687027	874.833		
Y	00000439	3,984	.1026649	408.996	.0269807	107.486		
Y	00000439	1,124	.1978886	222.447	.0963342	108.289	.0026583	2.988
Y	00000439	83,327	.0950980	7,924.244	.0792075	6,600.131	.0664569	5,537.661
Y	00000439	19,593	.1628188	3,190.141	.0819347	1,605.362	.0656594	1,286.478
Y	00000439	13,165	.1400749	1,844.016	.0490923	646.276	.0797483	1,049.846
Y	00000439	8,393	.1345987	1,129.620	.0840264	705.192	.1139071	955.966
Y	00000439	3,629	.1291470	468.661	.0534446	193.945	.1414203	513.200
Y	00000439	20,633	.2144159	4,423.957	.0916750	1,891.493	.1204199	2,484.576
Y	00000439	135,724	.0733992	9,962.022	.0312179	4,237.014	.0972929	13,204.963
Y	00000439	10,379	.1021489	1,060.193	.0410814	426.379	.1081918	1,122.912
Y	00000439	55,251	.1317750	7,280.699	.0685514	3,787.531	.0303043	1,674.346
Y	00000439	4,014	.1927991	773.973	.0271261	108.895	.1144388	459.403
		4,014		773.973		108.895		459.403

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Field / Pool / Project		1	2	3	4	5	6	7	8	9	10
		Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
2400 BUICK CREEK											
LOWER HALFWAY - B - CNRL PROJECT	SOLN	172	90.0	155	1			0.762	118		
	CAP	248	90.0	223	1	302	76	0.762	170	230	58
	TOTAL GAS	420		378	2	302	76		288	230	58
LOWER HALFWAY - C - CNRL PROJECT	SOLN	1,961	50.0	980	12			0.716	702		
	CAP	111	90.0	99	2	935	144	0.716	71	669	104
	TOTAL GAS	2,072		1,079	14	935	144		773	669	104
LOWER HALFWAY - C - TALISMAN PROJECT	SOLN	418	50.0	209	5	39	170	0.751	157	29	128
LOWER HALFWAY - D - CNRL PROJECT	SOLN	493	50.0	247	2			0.698	172		
	CAP	292	90.0	263	0	418	92	0.698	184	292	64
	TOTAL GAS	785		510	2	418	92		356	292	64
LOWER HALFWAY - E - CNRL PROJECT	SOLN	238	50.0	119	0			0.722	86		
	CAP	19	13.9	3	0	55	67	0.722	2	40	48
	TOTAL GAS	257		122	0	55	67		88	40	48
LOWER HALFWAY - H - CNRL PROJECT	SOLN	9	50.0	5	0			0.774	4		
	CAP	102	80.0	82	0	14	73	0.774	63	11	56
	TOTAL GAS	111		87	0	14	73		67	11	56
LOWER HALFWAY - I - CNRL PROJECT	SOLN	189	90.0	170	3			0.776	132		
	CAP	89	90.0	80	0	193	57	0.776	62	150	44
	TOTAL GAS	278		250	3	193	57		194	150	44
LOWER HALFWAY - J - CNRL PROJECT	SOLN	344	90.0	309	0			0.712	220		
	CAP	24	80.0	19	0	278	50	0.712	13	198	35
	TOTAL GAS	368		328	0	278	50		233	198	35
LOWER HALFWAY - K - CNRL PROJECT	SOLN	123	50.0	61	0			0.707	43		
	CAP	176	80.0	140	0	188	13	0.707	99	133	9
	TOTAL GAS	299		201	0	188	13		142	133	9
LOWER HALFWAY - K - RIGEL PROJECT	SOLN	77	50.0	39	0	18	21	0.679	26	13	13
LOWER HALFWAY - N - CNRL PROJECT	SOLN	65	50.0	32	1	23	9	0.694	22	16	6
LOWER HALFWAY - O - CNRL PROJECT	SOLN	209	75.0	157	1	115	42	0.685	107	79	28
LOWER HALFWAY - P		63	80.0	50	0	0	50	0.808	41	0	41
LOWER HALFWAY - S - TALISMAN PROJECT	SOLN	2	50.0	1	0	0	1	0.706	1	0	1

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000439	76,629	.2218381	16,999.231	.1210219	9,273.788	.1172300	8,983.216
		76,629		16,999.231		9,273.788		8,983.216
Y	00000439	144,376	.2499967	36,093.520	.1297617	18,734.477	.1412874	20,398.507
		144,376		36,093.520		18,734.477		20,398.507
Y	00000439	170,509	.1870750	31,897.944	.0473692	8,076.865	.1361037	23,206.899
Y	00000439	91,560	.3095021	28,338.046	.0886915	8,120.604	.1630852	14,932.101
		91,560		28,338.046		8,120.604		14,932.101
Y	00000439	66,100	.2305358	15,238.347	.0566701	3,745.876	.1448761	9,576.264
		66,100		15,238.347		3,745.876		9,576.264
Y	00000439	72,731	.2342272	17,035.600	.0625101	4,546.429	.0909130	6,612.206
		72,731		17,035.600		4,546.429		6,612.206
Y	00000439	56,088	.2345547	13,155.729	.0809533	4,540.516	.0883877	4,957.497
		56,088		13,155.729		4,540.516		4,957.497
Y	00000439	49,719	.2580047	12,827.789	.0703788	3,499.176	.1412874	7,024.696
		49,719		12,827.789		3,499.176		7,024.696
Y	00000439	13,544	.2327327	3,152.015	.0733535	993.463	.1613574	2,185.343
		13,544		3,152.015		993.463		2,185.343
Y	00000439	20,273	.2668613	5,410.000	.0722505	1,464.712	.1860793	3,772.331
Y	00000439	9,687	.2964694	2,871.870	.4027330	3,901.234	.0994195	963.067
Y	00000439	42,035	.4111560	17,283.064	.1167003	4,905.533	.1329138	5,587.072
N	00000439	50,327	.0733980	3,693.932	.0323259	1,626.877	.0972929	4,896.499
Y	00000439	809	.4023379	325.572	.0864093	69.922	.1063310	86.043



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		1	2	3	4	5	6	7	8	9	10
Field / Pool / Project		Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
2400 BUICK CREEK											
LOWER HALFWAY - T - TALISMAN PROJECT	SOLN	17	50.0	9	0	5	4	0.664	6	3	3
LOWER HALFWAY - U - CNRL PROJECT	SOLN	106	50.0	53	0	12	41	0.767	41	9	32
SLAVE POINT - B		1,156	90.0	1,040	1	914	126	0.884	919	808	111
SLAVE POINT - C		1,564	9.1	142	0	142	0	0.883	126	126	0
TOTAL FIELD		31,993		25,094	184	20,770	4,324		20,964	17,357	3,607

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000439	3,677	.2270788	834.855	.0459812	169.050	.2325992	855.151
Y	00000439	41,095	.1472475	6,051.181	.0209729	861.890	.1329138	5,462.133
Y	00000439	126,304	.0002687	33.936				
Y	00000439	75						
		4,324,316		636,590.607		249,376.025		154,955.714

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
2700 BUICK CREEK NORTH										
NOTIKEWIN - A	1,933	50.0	966	34	462	504	0.899	869	415	454
BLUESKY - A	776	85.0	660	3	652	8	0.817	539	533	6
BLUESKY - B	64	80.0	51	0	1	50	0.875	45	1	44
GETHING - B	3	70.0	2	0	2	0	0.589	1	1	0
GETHING - C	46	90.0	41	1	35	6	0.860	35	30	5
GETHING - E	64	90.0	58	2	15	43	0.862	50	13	37
GETHING - F	24	80.0	19	1	7	12	0.867	16	6	10
GETHING - G	3	80.0	2	0	2	0	0.846	2	1	1
BASAL GETHING - A	38	90.0	34	1	30	4	0.861	29	26	3
DUNLEVY - A	1,284	90.0	1,156	15	815	341	0.850	983	693	290
DUNLEVY - B	328	40.9	134	0	134	0	0.879	118	118	0
DUNLEVY - C	59	90.0	53	0	52	1	0.871	46	45	1
DUNLEVY - D	151	80.0	121	1	89	32	0.863	104	77	27
DUNLEVY - E - DOMINION PROJECT	SOLN	8	90.0	7	1		0.844	6		
	CAP	32	80.0	26	0	24	0.844	22	20	8
TOTAL GAS	40		33	1	24	9		28	20	8
DUNLEVY - F	66	80.0	53	0	50	3	0.855	45	43	2
DUNLEVY - P	293	80.0	235	3	174	61	0.840	197	146	51
DUNLEVY - R	25	80.0	20	0	7	13	0.873	17	6	11
DUNLEVY - S	13	80.0	10	0	9	1	0.878	9	8	1
DUNLEVY - T	91	80.0	73	0	1	72	0.864	63	1	62
DUNLEVY - U - DOMINION PROJECT	SOLN	7	90.0	6	1	3	0.864	5	3	2
LOWER DUNLEVY - A	SOLN	3	50.0	2	0		0.841	1		
	CAP	16	80.0	13	0	12	0.841	11	10	2
TOTAL GAS	19		15	0	12	3		12	10	2
LOWER DUNLEVY - B	53	80.0	43	0	11	32	0.873	37	10	27
BALDONNEL - A	54	90.0	49	0	20	29	0.849	41	17	24
BALDONNEL - B	22	80.0	17	0	6	11	0.847	15	5	10
BALDONNEL - C	12	90.0	11	0	9	2	0.874	9	8	1
HALFWAY - A	153	90.0	138	0	47	91	0.747	103	35	68
TOTAL FIELD	5,621		4,000	63	2,669	1,331		3,418	2,271	1,147

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000439	504,694	.0769690	38,845.803	.0094293	4,758.892	.0003987	201.242
Y	00000439	7,681	.2465652	1,893.868	.0964001	740.449	.0017279	13.272
Y	00000439	50,228	.1344478	6,753.043	.0267962	1,345.921		
Y	00000439	153	.1125983	17.216	.0327036	5.000		
Y	00000439	5,917	.1321372	781.843	.0620428	367.101	.0053166	31.458
Y	00000439	42,428	.1021760	4,335.091	.0443065	1,879.824	.0001329	5.639
Y	00000439	12,373	.0991180	1,226.367	.0448976	555.509	.0022595	27.957
Y	00000439	628	.2129807	133.645	.0584835	36.698		
Y	00000439	4,109	.0901259	370.345	.0351053	144.255		
Y	00000439	340,186	.1431843	48,709.344	.0675533	22,980.701	.0083736	2,848.575
Y	00000439	211	.1125191	23.787	.0338861	7.164		
Y	00000439	1,163	.1071145	124.553	.0624118	72.572	.0015950	1.855
Y	00000439	31,754	.1105935	3,511.808	.0454602	1,443.551	.0066457	211.029
Y	00000439	8,883	.1875153	1,665.755	.0665423	591.115	.0031899	28.337
		8,883		1,665.755		591.115		28.337
Y	00000439	3,030	.1087599	329.488	.0335315	101.584		
Y	00000439	60,703	.2023532	12,283.344	.0685817	4,163.081	.0062469	379.205
Y	00000439	13,014	.1270947	1,653.947	.0446078	580.504		
Y	00000439	1,260	.1081164	136.227	.0271739	34.239		
Y	00000439	72,121	.1237643	8,926.008	.0597237	4,307.331	.0026583	191.718
Y	00000439	2,588	.1443332	373.520	.0314746	81.453	.0014621	3.784
Y	00000439	2,442	.2038864	497.850	.0976890	238.537		
		2,442		497.850		238.537		0.000
Y	00000439	31,314	.1261045	3,948.849	.0475714	1,489.657		
Y	00000439	28,543	.0850094	2,426.397	.0374691	1,069.469	.0178105	508.358
Y	00000439	11,702	.0854686	1,000.171	.0139036	162.703	.0305702	357.738
Y	00000439	2,225	.1009679	224.643	.0444757	98.954	.0039874	8.872
Y	00000439	91,059	.0891905	8,121.601	.0255317	2,324.890	.1622878	14,777.761
		1,330,407		148,314.511		49,581.154		19,596.799

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
2800 BUICK CREEK WEST										
BLUESKY - A	901	90.0	811	5	780	31	0.818	663	638	25
BLUESKY - C	33	90.0	30	0	24	6	0.842	25	21	4
BLUESKY - D	28	50.0	14	0	9	5	0.860	12	8	4
GETHING - B	49	80.0	39	1	38	1	0.865	34	32	2
DUNLEVY - A	SOLN 127	19.4	25	0			0.854	21		
	CAP 2,423	90.0	2,181	9	2,144	62	0.854	1,863	1,831	53
TOTAL GAS	2,550		2,206	9	2,144	62		1,884	1,831	53
DUNLEVY - B	SOLN 8	19.4	2	0			0.851	1		
	CAP 1,847	90.0	1,662	10	1,596	68	0.851	1,414	1,358	57
TOTAL GAS	1,855		1,664	10	1,596	68		1,415	1,358	57
DUNLEVY - F	44	61.1	27	0	27	0	0.879	24	23	1
DUNLEVY - G	1,213	90.0	1,091	21	768	323	0.853	931	656	275
DUNLEVY - J	573	90.0	515	1	178	337	0.859	443	153	290
DUNLEVY - L	33	80.0	27	0	11	16	0.783	21	9	12
DUNLEVY - N	SOLN 7	50.0	4	0			0.754	3		
	CAP 49	80.0	39	0	8	35	0.754	29	6	26
TOTAL GAS	56		43	0	8	35		32	6	26
DUNLEVY - O	20	80.0	16	0	2	14	0.866	14	2	12
DUNLEVY - P	12	80.0	9	0	7	2	0.860	8	6	2
DUNLEVY - Q	28	80.0	23	1	17	6	0.861	19	15	4
DUNLEVY - R	58	90.0	52	0	48	4	0.817	43	39	4
BALDONNEL - A	248	65.0	161	0	152	9	0.852	137	130	7
BALDONNEL - F	220	90.0	198	4	185	13	0.823	163	152	11
BALDONNEL - H	50	90.0	45	3	29	16	0.802	36	23	13
NANCY	27	80.0	22	0	19	3	0.890	19	17	2
HALFWAY - A	394	65.0	256	0	250	6	0.711	182	177	5
HALFWAY - B	129	90.0	116	0	2	114	0.828	96	2	94
DOIG	2	69.0	1	0	1	0	0.822	1	1	0
DEBOLT - A	122	25.0	31	0	4	27	0.860	26	3	23
TOTAL FIELD	8,645		7,397	55	6,299	1,098		6,228	5,302	926

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000439	30,824	.2501618	7,711.012	.1058586	3,262.997	.0006646	20.485
Y	00000439	5,417	.2217165	1,201.016	.0617415	334.447		
Y	00000439	4,852	.1487869	721.959	.0549016	266.399	.0006646	3.225
Y	00000439	1,596	.1369841	218.668	.0731837	116.823		
Y	00000439	61,799	.1351787	8,353.951	.0484586	2,994.710	.0057153	353.201
		61,799		8,353.951		2,994.710		353.201
Y	00000439	67,624	.1274341	8,617.563	.0607727	4,109.674	.0102344	692.086
		67,624		8,617.563		4,109.674		692.086
Y	00000439	463	.1247587	57.801	.0547377	25.360		
Y	00000439	323,047	.1153699	37,269.848	.0484586	15,654.392	.0122281	3,950.235
Y	00000439	336,992	.1052466	35,467.273	.0472272	15,915.198	.0058482	1,970.799
Y	00000439	15,874	.1094598	1,737.543	.0162771	258.380		
Y	00000439	34,307	.2957879	10,147.656	.0648966	2,226.419	.0102344	351.112
		34,307		10,147.656		2,226.419		351.112
Y	00000439	14,055	.1225055	1,721.778	.0525110	738.026	.0017279	24.285
Y	00000439	2,544	.1525027	387.997	.0602841	153.375		
Y	00000439	5,718	.1410691	806.577	.0558174	319.142	.0007975	4.560
Y	00000439	4,834	.1183715	572.161	.0536887	259.510	.0191396	92.513
Y	00000439	8,786	.0858883	754.588	.0257347	226.097	.0260511	228.877
Y	00000439	12,809	.1035936	1,326.889	.0392543	502.793	.0412033	527.756
Y	00000439	16,243	.1669250	2,711.312	.1017355	1,652.459	.0093040	151.122
Y	00000439	2,692	.1604815	431.952	.0851553	229.204	.0003987	1.073
Y	00000439	6,531	.1087945	710.482	.0430709	281.275	.1834211	1,197.831
Y	00000439	114,202	.1863177	21,277.894	.0517309	5,907.780	.0406716	4,644.789
Y	00000439	7	.1186440	.771	.0591577	.385	.0604758	.393
Y	00000439	27,051	.1406150	3,803.777	.0564350	1,526.624	.0031899	86.291
		1,098,264		146,010.467		56,961.469		14,300.633

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
2810 BULLDOG										
SLAVE POINT - A	323	65.0	210	0	129	81	0.767	161	99	62
TOTAL FIELD	323		210	0	129	81		161	99	62
2820 BULRUSH										
NORDEGG-BALDONNEL - A	94	70.0	66	0	5	61	0.748	49	4	45
CHARLIE LAKE	12	70.0	8	1	5	3	0.748	6	4	2
HALFWAY - B - CNRL PROJECT	SOLN	18	20.0	4	0		0.898	3		
	CAP	50	35.0	18	0	18	0.898	16	16	3
TOTAL GAS	68		22	0	18	4		19	16	3
TOTAL FIELD	174		96	1	28	68		74	24	50
2850 BURNT RIVER										
PARDONET-BALDONNEL - A	1,744	80.0	1,395	0	1,295	100	0.842	1,174	1,090	84
PARDONET-BALDONNEL - B	547	90.0	492	0	393	99	0.755	372	297	75
BELCOURT - A	2,035	90.0	1,832	175	993	839	0.896	1,641	889	752
TOTAL FIELD	4,326		3,719	175	2,681	1,038		3,187	2,276	911
2860 BULLMOOSE										
DUNLEVY	76	25.0	19	0	0	19	0.914	17	0	17
PARDONET-BALDONNEL - A	1,190	80.0	952	0	151	801	0.607	578	92	486
PARDONET-BALDONNEL - B	718	90.0	646	0	62	584	0.562	363	35	328
PARDONET-BALDONNEL - C	330	90.0	297	0	41	256	0.676	201	28	173
PARDONET-BALDONNEL - D	908	90.0	817	0	333	484	0.523	427	174	253
PARDONET-BALDONNEL - E	835	90.0	752	63	286	466	0.601	451	172	279
PARDONET-BALDONNEL - F	321	80.0	257	0	0	257	0.517	133	0	133
BALDONNEL - A - TALISMAN UNIT #1	4,239	90.0	3,815	52	3,553	262	0.545	2,079	1,936	143
BALDONNEL - B - TALISMAN UNIT #1	5,035	90.0	4,532	102	3,584	948	0.531	2,406	1,903	503
BALDONNEL - C	2,344	90.0	2,110	87	1,324	786	0.545	1,149	721	428
BALDONNEL - D	9,843	90.0	8,859	182	1,249	7,610	0.605	5,362	756	4,606
BALDONNEL - E	1,897	90.0	1,707	41	562	1,145	0.624	1,064	350	714
BALDONNEL - G	5,299	90.0	4,770	174	1,284	3,486	0.519	2,475	666	1,809
BALDONNEL - H	587	90.0	528	0	160	368	0.537	284	86	198
TOTAL FIELD	33,622		30,061	701	12,589	17,472		16,989	6,919	10,070

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000437	81,030					.0025664	207.958
		81,030		0.000		0.000		207.958
Y	00002110	61,013						
Y	00002110	2,933						
Y	00000439	3,212	.0904136	290.435	.0104772	33.656		
		3,212		290.435		33.656		0.000
		67,157		290.435		33.656		0.000
Y	00000442	100,008					.0552281	5,523.232
Y	00000442	99,303					.1330556	13,212.771
Y	00000442	838,945					.0080235	6,731.239
		1,038,255		0.000		0.000		25,467.241
N	00000442	18,895						
Y	00000442	801,123					.2674485	214,259.241
Y	00000442	584,190					.3208045	187,410.621
Y	00000442	255,822					.2139588	54,735.458
Y	00000442	484,004					.3353804	162,325.510
Y	00000442	465,636					.2623670	122,167.625
N	00000442	257,166					.3276244	84,253.932
Y	00000442	261,953					.4606801	120,676.482
Y	00000442	948,308					.3589159	340,362.690
Y	00000442	785,462					.4091962	321,408.013
Y	00000442	7,609,924					.2522040	1,919,253.031
Y	00000442	1,145,044					.3181300	364,272.738
Y	00000442	3,485,956					.3531658	1,231,120.411
Y	00000442	368,344					.3272233	120,530.759
		17,471,828		0.000		0.000		5,242,776.510

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
2865 BULLMOOSE WEST										
PARDONET - A	400	50.0	200	0	181	19	0.665	133	120	13
PARDONET-BALDONNEL - B	845	70.0	592	0	118	474	0.673	398	80	318
PARDONET-BALDONNEL - C	3,139	90.0	2,825	9	2,492	333	0.711	2,009	1,773	236
PARDONET-BALDONNEL - D - SHELL PROJECT	2,073	90.0	1,866	4	1,849	17	0.760	1,418	1,406	12
PARDONET-BALDONNEL - E	706	90.0	636	0	169	467	0.645	410	109	301
PARDONET-BALDONNEL - F	331	90.0	298	0	0	298	0.751	224	0	224
BALDONNEL - B	507	90.0	456	0	354	102	0.703	321	249	72
BELCOURT - A	433	90.0	390	4	306	84	0.772	301	236	65
TOTAL FIELD	8,434		7,263	17	5,469	1,794		5,214	3,973	1,241
2900 CABIN										
SLAVE POINT - A	313	11.3	35	0	35	0	0.720	25	25	0
SLAVE POINT - A - DORSET PROJECT	115	42.9	49	0	49	0	0.734	36	36	0
SLAVE POINT - B	1,896	49.1	931	0	930	1	0.739	688	687	1
SLAVE POINT - C	755	38.6	292	0	291	1	0.740	216	216	0
SLAVE POINT - D	484	65.0	314	0	258	56	0.717	225	185	40
SLAVE POINT - E	1,020	4.2	43	0	42	1	0.726	31	31	0
TOTAL FIELD	4,583		1,664	0	1,605	59		1,221	1,180	41

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000442	19,215					.2218485	4,262.753
Y	00000442	473,361					.2273312	107,609.813
Y	00000442	332,787					.1444222	48,061.831
Y	00000442	16,804					.1258345	2,114.549
Y	00000442	466,854					.2340175	109,252.032
N	00000442	297,843					.1385383	41,262.659
Y	00000442	102,311					.1818650	18,606.808
Y	00000442	83,729					.0509489	4,265.919
		1,792,905		0.000		0.000		335,436.363
Y	00000437	88					.0023098	.203
Y	00000437	65					.0184783	1.196
Y	00000437	1,321					.0124472	1.700
Y	00000437	137					.0127038	710.383
Y	00000437	55,919					.0179650	9.020
		58,032		0.000		0.000		722.502

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
2920 CACHE CREEK										
BLUESKY - A	313	90.0	282	4	228	54	0.810	228	184	44
BLUESKY - B	131	90.0	118	0	60	58	0.810	95	49	46
BLUESKY - C	SOLN 3	80.0	2	0			0.832	2		
	CAP 13	80.0	11	0	7	6	0.832	9	6	5
TOTAL GAS	16		13	0	7	6		11	6	5
BLUESKY	1	96.0	1	0	1	0	0.864	1	1	0
GETHING - C	19	60.0	11	1	6	5	0.840	10	5	5
BALDONNEL - A	1,061	90.0	955	18	373	582	0.860	822	321	501
COPLIN - A - DOMINION PROJECT	SOLN 8	60.0	5	0			0.835	4		
	CAP 545	90.0	490	6	464	31	0.835	410	388	26
TOTAL GAS	553		495	6	464	31		414	388	26
COPLIN - A - CNRL PROJECT #1	100	90.0	90	0	57	33	0.889	80	51	29
COPLIN - A - CNRL PROJECT #2	437	90.0	393	5	360	33	0.884	348	319	29
COPLIN - B	443	80.0	354	0	339	15	0.815	288	276	12
HALFWAY - A	750	90.0	675	9	625	50	0.591	399	369	30
HALFWAY - A - CNRL PROJECT	1,499	90.0	1,349	7	1,240	109	0.521	703	646	57
HALFWAY - B	143	90.0	128	0	4	124	0.603	77	3	74
DOIG - A	282	.2	1	0	0	1	0.803	0	0	0
DOIG - AA	SOLN 132	90.0	119	0	6	113	0.841	100	5	95
DOIG - BB	SOLN 36	80.0	29	1	6	23	0.707	20	4	16
DOIG - C - DOMINION PROJECT	SOLN 115	90.0	104	2			0.795	82		
	CAP 97	80.0	77	1	125	56	0.795	62	99	45
TOTAL GAS	212		181	3	125	56		144	99	45
DOIG - CC - ARTEK PROJECT	SOLN 120	50.0	60	0	7	53	0.795	48	6	42
DOIG - D	26	90.0	23	0	23	0	0.851	20	20	0
DOIG - E - SUNCOR PROJECT	SOLN 213	50.0	107	1	83	24	0.745	80	62	18
DOIG - F - DOMINION PROJECT	SOLN 20	80.0	16	1	13	3	0.835	14	11	3
DOIG - G	150	90.0	135	1	119	16	0.750	101	89	12
DOIG - H - REMINGTON PROJECT	SOLN 174	9.6	17	0	17	0	0.730	12	12	0
DOIG - I - BAYTEX PROJECT	SOLN 50	16.3	8	0			0.808	7		
	CAP 70	80.0	56	1	54	10	0.808	45	44	8
TOTAL GAS	120		64	1	54	10		52	44	8

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000439	54,246	.3474091	18,845.591	.0913388	4,954.774		
Y	00000439	57,955	.3202039	18,557.352	.1335204	7,738.151		
Y	00000439	5,476	.2722531	1,490.722	.0928747	508.535		
		5,476		1,490.722		508.535		0.000
Y	00000439	6	.1783132	.999	.0516869	.289		
Y	00000439	5,102	.2352919	1,200.342	.0642542	327.793		
Y	00000439	581,426	.1008810	58,654.773	.0360703	20,972.197	.0139560	8,114.347
Y	00000439	30,828	.1134201	3,496.457	.0603765	1,861.257	.0019937	61.461
		30,828		3,496.457		1,861.257		61.461
Y	00000439	33,087	.1026392	3,395.992	.0456757	1,511.258	.0005317	17.591
Y	00000439	33,167	.1070457	3,550.363	.0606161	2,010.442	.0023924	79.350
Y	00000439	15,198	.1248586	1,897.626	.0838838	1,274.882	.0841344	1,278.692
Y	00000439	49,861	.0942675	4,700.244	.0571116	2,847.624	.3192590	15,918.476
Y	00000439	109,672	.0961496	10,544.901	.0803067	8,807.383	.3952857	43,351.691
Y	00000439	124,112	.1110951	13,788.176	.0482595	5,989.559	.2924104	36,291.491
Y	00000439	564	.2993191	168.666	.2285657	128.797		
Y	00000439	113,305	.1303854	14,773.292	.0105323	1,193.364	.0523680	5,933.550
Y	00000439	23,077	.3112157	7,181.956	.1055176	2,435.040	.1329138	3,067.265
Y	00000439	55,800	.2535473	14,147.940	.0708698	3,954.534	.0348234	1,943.147
		55,800		14,147.940		3,954.534		1,943.147
Y	00000439	52,597	.3302852	17,371.847	.0311384	1,637.771	.0398741	2,097.240
Y	00000439	493	.2165182	106.808	.0306442	15.117	.0050507	2.492
Y	00000439	23,802	.1611491	3,835.605	.0144832	344.724	.1496610	3,562.170
Y	00000439	3,764	.2482900	934.514	.0413747	155.726	.0143547	54.028
Y	00000439	16,398	.2063708	3,384.089	.0790879	1,296.891	.1176287	1,928.888
Y	00000439	177	.1211760	21.448	.0192756	3.412	.1843515	32.630
Y	00000439	9,996	.3112568	3,111.385	.1485732	1,485.167	.0031899	31.887
		9,996		3,111.385		1,485.167		31.887

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10	
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3	
2920 CACHE CREEK											
DOIG - J - BAYTEX PROJECT	SOLN	10	43.7	4	0		0.834	4			
	CAP	27	70.0	19	1	19	4	0.834	15	16	
	TOTAL GAS	37		23	1	19	4	19	16	3	
DOIG - K		126	90.0	114	0	4	110	0.842	96	3	
DOIG - L		263	90.0	237	1	17	220	0.837	198	15	
DOIG - M - BAYTEX PROJECT	SOLN	53	50.0	27	1	12	15	0.820	22	10	
DOIG - N - BAYTEX PROJECT	SOLN	82	50.0	41	0	18	23	0.766	31	14	
DOIG - O - BAYTEX PROJECT	SOLN	38	50.0	19	1	11	8	0.763	14	8	
DOIG - P		132	90.0	119	4	66	53	0.726	87	48	
DOIG - Q - BAYTEX PROJECT	SOLN	42	90.0	38	1	27	11	0.796	30	21	
DOIG - R	SOLN	9	50.0	4	0	0	4	0.811	3	0	
DOIG - S		22	80.0	17	0	13	4	0.815	14	11	
DOIG - T	SOLN	71	90.0	64	0	18	46	0.836	54	15	
DOIG - U		62	25.0	16	0	9	7	0.847	13	8	
DOIG - W	SOLN	20	90.0	18	1	7	11	0.737	13	6	
DOIG - X	SOLN	70	80.0	56	2	46	10	0.836	47	38	
DOIG - Y	SOLN	118	50.0	59	0	17	42	0.835	49	14	
DOIG - Z	SOLN	54	90.0	49	3	37	12	0.779	38	28	
DOIG		6	80.0	5	3	3	2	0.812	4	3	
	TOTAL FIELD	8,156		6,522	76	4,541	1,981		4,799	3,228	1,571
2940 CARIBOU											
TRUTCH CREEK - A		9	80.0	7	0	4	3	0.710	5	3	
TRUTCH CREEK - B		45	70.0	32	1	4	28	0.757	24	3	
HALFWAY - A		1,064	70.0	745	7	87	658	0.764	569	67	
DEBOLT - A		155	12.0	19	0	17	2	0.821	15	14	
DEBOLT - B		65	25.0	16	0	0	16	0.824	13	0	
DEBOLT - C		125	90.0	112	4	58	54	0.819	92	48	
DEBOLT - D		37	90.0	33	0	21	12	0.825	27	17	
DEBOLT - E		177	90.0	160	0	27	133	0.824	132	22	
	TOTAL FIELD	1,677		1,124	12	218	906		877	174	703

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000439	3,994	.2291414	915.214	.0615996	246.035	.0166142	66.359
		3,994		915.214		246.035		66.359
Y	00000439	109,990	.2105711	23,160.636	.0801526	8,815.951	.0079748	877.148
Y	00000439	219,194	.2198205	48,183.366	.0426538	9,349.470	.0210004	4,603.160
Y	00000439	14,975	.2245879	3,363.136	.0786251	1,177.387	.0307031	459.770
Y	00000439	22,589	.2212176	4,997.152	.0357655	807.918	.1052677	2,377.925
Y	00000439	8,414	.2180971	1,835.156	.0318634	268.112	.1069956	900.304
Y	00000439	52,808	.2069708	10,929.735	.0623870	3,294.539	.0846661	4,471.056
Y	00000439	10,631	.2657420	2,825.183	.1763326	1,874.645	.0265828	282.609
Y	00000439	3,978	.3631416	1,444.504	.0456017	181.395	.0055824	22.206
Y	00000439	4,356	.2460267	1,071.643	.1078402	469.730	.0265828	115.789
Y	00000439	46,733	.2537495	11,858.528	.0790506	3,694.286	.0026583	124.230
Y	00000439	6,528	.2028073	1,323.865	.0674117	440.043	.0086394	56.395
Y	00000439	10,540	.7374122	7,772.545	.0400735	422.387	.3217843	3,391.703
Y	00000439	10,540	.2048456	2,159.011	.0390158	411.215	.0264498	278.773
Y	00000439	42,184	.2233224	9,420.609	.0287000	1,210.678	.0265828	1,121.365
Y	00000439	12,197	.2193496	2,675.495	.0257186	313.700	.0996854	1,215.902
Y	00000439	1,228	.0983208	120.699	.0213008	26.149		
		1,980,983		339,217.567		104,458.324		144,131.090
Y	00002411	2,789	.0000730	.204	.0000738	.206	.1350750	376.684
Y	00002411	27,401	.0003477	9.527	.0028468	78.004	.0810450	2,220.706
Y	00002411	657,514	.0002489	163.664	.0021081	1,386.118	.0629450	41,387.158
Y	00002411	1,346	.0001985	.267	.0006187	.833	.0040523	5.456
N	00002411	16,314	.0001648	2.689	.0004873	7.950		
Y	00002411	53,853	.0001252	6.741	.0002168	11.674	.0013508	72.742
Y	00002411	12,066	.0001575	1.900	.0003432	4.141	.0012157	14.668
Y	00002411	132,385	.0001380	18.269	.0004546	60.186	.0021612	286.110
		903,667		203.260		1,549.113		44,363.522

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
2960 CECIL LAKE										
GETHING - A	273	90.0	246	0	0	246	0.870	214	0	214
CADOMIN - A	74	85.0	63	0	46	17	0.890	56	41	15
CADOMIN	12	80.0	10	0	9	1	0.884	8	8	0
BALDONNEL - A	21	25.0	5	0	0	5	0.854	4	0	4
SIPHON - A - CNRL PROJECT	SOLN	53	65.0	34	1	31	0.857	29	26	3
SIPHON - B	SOLN	8	70.0	6	0	5	0.866	5	4	1
CECIL - A - CNRL PROJECT	SOLN	20	90.0	18	0	16	0.818	15	13	2
CECIL - B - SCURRY PROJECT	SOLN	22	50.0	11	0		0.883	10		
	CAP	78	74.7	58	0	65	0.883	51	58	3
TOTAL GAS	100		69	0	65	4		61	58	3
NORTH PINE - A	129	90.0	116	0	0	116	0.851	98	0	98
NORTH PINE - A - SCURRY UNIT #1	SOLN	42	50.0	21	0		0.862	18		
	CAP	806	90.0	726	2	664	0.862	625	572	71
TOTAL GAS	848		747	2	664	83		643	572	71
NORTH PINE - A - SCURRY PROJECT #1	SOLN	5	50.0	2	0		0.831	2		
	CAP	48	90.0	43	0	39	0.831	36	33	5
TOTAL GAS	53		45	0	39	6		38	33	5
NORTH PINE - A - SCURRY PROJECT #2	SOLN	32	80.0	26	1		0.874	22		
	CAP	84	90.0	76	0	89	0.874	66	78	10
TOTAL GAS	116		102	1	89	13		88	78	10
NORTH PINE - A - NCE PROJECT	240	90.0	216	1	130	86	0.877	189	114	75
NORTH PINE - A - CNRL PROJECT	61	90.0	55	0	28	27	0.847	46	24	22
NORTH PINE - B - SCURRY PROJECT #3	SOLN	9	22.3	2	0	2	0.871	2	2	0
NORTH PINE - C - SCURRY PROJECT #4	SOLN	58	60.0	35	1		0.875	30		
	CAP	20	90.0	18	0	42	0.875	16	36	10
TOTAL GAS	78		53	1	42	11		46	36	10
NORTH PINE - C - NCE PROJECT	SOLN	125	50.0	62	0	53	0.769	48	41	7
NORTH PINE - G	147	80.0	118	0	0	118	0.869	102	0	102
HALFWAY - A	260	2.1	5	0	5	0	0.790	4	4	0
HALFWAY - B	126	90.0	114	0	98	16	0.864	98	84	14
HALFWAY - C	73	90.0	65	0	63	2	0.841	55	53	2

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Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
N	00000439	245,763	.1769034	43,476.357	.0479006	11,772.221		
Y	00000439	16,702	.0180420	301.333	.0138227	230.863	.0043862	73.256
Y	00000439	688	.0322403	22.172	.0196143	13.489	.0019937	1.371
N	00000439	5,226	.1827556	955.099	.0470243	245.753	.0163484	85.438
Y	00000439	3,704	.2250882	833.659	.0541926	200.713	.0002658	.985
Y	00000439	976	.1873758	182.935	.0575151	56.152		
Y	00000439	1,742	.1895023	330.094	.0459812	80.095		
Y	00000439	4,228	.1346181	569.098	.0307154	129.849	.0011962	5.057
		4,228		569.098		129.849		5.057
Y	00000439	115,674	.1417807	16,400.354	.0341379	3,948.874		
Y	00000439	82,416	.2065551	17,023.340	.0456045	3,758.521		
		82,416		17,023.340		3,758.521		0.000
Y	00000439	6,070	.2610185	1,584.409	.1412594	857.458		
		6,070		1,584.409		857.458		0.000
Y	00000439	12,959	.1787574	2,316.535	.0284517	368.708		
		12,959		2,316.535		368.708		0.000
Y	00000439	85,753	.0943941	8,094.589	.0230441	1,976.105		
Y	00000439	27,046	.2147797	5,808.847	.1295661	3,504.192		
Y	00000439	4	.1682671	.690	.0539611	.221		
Y	00000439	11,073	.1706788	1,889.841	.0296709	328.531		
		11,073		1,889.841		328.531		0.000
Y	00000439	8,963	.5080933	4,554.091	.1269857	1,138.186		
N	00000439	117,548	.1239385	14,568.714	.0326070	3,832.879		
Y	00000439	29	.1515518	4.365	.0526606	1.517	.0809445	2.331
Y	00000439	16,019	.0965066	1,545.950	.1109478	1,777.284	.0114306	183.108
Y	00000439	1,896	.0833281	157.998	.0548326	103.968	.0423995	80.394

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
2960 CECIL LAKE										
LOWER HALFWAY - A	18	90.0	16	0	13	3	0.845	13	11	2
TOTAL FIELD	2,844		2,167	6	1,398	769		1,862	1,202	660
2985 CHINCHAGA RIVER										
BLUESKY - A	146	1.0	1	0	1	0	0.538	1	1	0
BLUESKY-GETHING-DETRITAL - A	1,588	80.0	1,270	12	920	350	0.887	1,126	816	310
BLUESKY-GETHING-DETRITAL - C	127	80.0	102	0	68	34	0.883	90	60	30
BLUESKY-GETHING-DETRITAL - D	242	90.0	218	4	135	83	0.885	193	119	74
HALFWAY - B	10	30.0	3	0	2	1	0.877	3	2	1
LOWER CHARLIE LAKE/MONTNEY - A	SOLN	37	50.0	19	3		0.882	16		
CAP	3,685	90.0	3,316	42	1,887	1,448	0.882	2,926	1,665	1,277
TOTAL GAS	3,722		3,335	45	1,887	1,448		2,942	1,665	1,277
SLAVE POINT - A	950	65.0	618	9	229	389	0.898	555	205	350
SLAVE POINT - B - DEVON PROJECT	1,322	65.0	859	16	325	534	0.543	466	176	290
SLAVE POINT - C	226	65.0	147	3	39	108	0.543	80	21	59
SLAVE POINT - D	207	65.0	134	3	52	82	0.544	73	28	45
SLAVE POINT - E	265	65.0	172	4	118	54	0.542	93	64	29
TOTAL FIELD	8,805		6,859	96	3,776	3,083		5,622	3,157	2,465
2990 CHOWADE										
BALDONNEL - A - UPRI PROJECT	1,534	90.0	1,381	41	911	470	0.805	1,111	733	378
TOTAL FIELD	1,534		1,381	41	911	470		1,111	733	378
3200 CLARKE LAKE										
DEBOLT	6	90.0	5	0	2	3	0.756	4	1	3
SLAVE POINT - A	101,000	55.0	55,550	188	51,752	3,798	0.771	42,807	39,880	2,927
SLAVE POINT - B	1,365	20.0	273	3	232	41	0.783	214	181	33
PINE POINT - B	128	70.0	89	0	58	31	0.618	55	36	19
PINE POINT - C	711	30.0	213	0	206	7	0.761	162	157	5
PINE POINT - D	458	25.0	115	0	20	95	0.751	86	15	71
PINE POINT - E	403	46.7	188	0	188	0	0.747	141	140	1
PINE POINT - E - AQUEST PROJECT	173	70.0	121	0	0	121	0.744	90	0	90
TOTAL FIELD	104,244		56,554	191	52,458	4,096		43,559	40,410	3,149

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000439	2,459	.0785799	193.220	.0370768	91.168	.0410704	100.988
		766,936		120,813.690		34,416.748		532.928
Y	00002268	3			.0451239	.149		
Y	00000439	350,582	.1011024	35,444.701	.0300036	10,518.728		
Y	00000439	34,201	.0864141	2,955.484	.0333982	1,142.267		
Y	00000439	83,325	.0754362	6,285.755	.0120413	1,003.349		
Y	00000439	1,200	.1086718	130.428	.0531970	63.847		
Y	00000439	1,447,487	.1160760	168,018.566	.0378970	54,855.430		
		1,447,487		168,018.566		54,855.430		0.000
Y	00000439	389,129	.0002687	104.554				
Y	00002268	534,176			.0226051	12,075.107		
Y	00002268	107,634			.0165923	1,785.896		
Y	00002268	82,643			.0124754	1,031.000		
Y	00002268	54,410			.0246729	1,342.443		
		3,084,790		212,939.488		83,818.215		0.000
Y	00000464	470,078			.0016058	754.832	.0162968	7,660.769
		470,078		0.000		754.832		7,660.769
Y	00000437	3,215					.0023098	7.427
Y	00000437	3,798,067					.0035930	13,646.438
Y	00000437	41,068						
Y	00000437	31,839					.0409345	1,303.293
Y	00000437	7,671						
Y	00000437	94,878					.0065444	620.919
Y	00000437	29					.0002566	.007
Y	00000437	120,999						
		4,097,767		0.000		0.000		15,578.084

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
3230 COMMOTION										
PARDONET - A	366	80.0	293	0	236	57	0.787	231	186	45
PARDONET-BALDONNEL - A	929	90.0	836	0	814	22	0.589	492	479	13
PARDONET-BALDONNEL - B	752	90.0	677	0	103	574	0.704	476	72	404
PARDONET-BALDONNEL - E	725	90.0	653	0	3	650	0.651	424	2	422
PARDONET-BALDONNEL - F	414	90.0	373	0	154	219	0.638	238	98	140
BALDONNEL - E	354	90.0	319	0	58	261	0.752	240	44	196
TOTAL FIELD	3,540		3,151	0	1,368	1,783		2,101	881	1,220
3240 CONROY CREEK										
BLUESKY - A	533	90.0	480	6	370	110	0.814	391	302	89
BLUESKY - B	29	80.0	23	0	11	12	0.818	19	9	10
BLUESKY - C	4	80.0	4	0	2	2	0.767	3	1	2
GETHING - A	2,981	80.0	2,385	86	1,137	1,248	0.811	1,935	923	1,012
TOTAL FIELD	3,547		2,892	92	1,520	1,372		2,348	1,235	1,113
3250 CROW RIVER										
NAHANNI-HEADLESS - A	249	50.0	125	0	1	124	0.827	103	1	102
TOTAL FIELD	249		125	0	1	124		103	1	102
3260 CRUSH										
HALFWAY - A - CNRL UNIT #1	SOLN	92	50.0	46	0		0.886	41		
	CAP	65	90.0	59	0	78	0.886	52	69	24
TOTAL GAS		157		105	0	78		93	69	24
HALFWAY - B - CNRL UNIT #1	SOLN	108	65.0	70	0	68	0.886	62	60	2
HALFWAY - B - PENGROWTH PROJECT		89	80.0	71	0	1	0.886	63	0	63
HALFWAY - C		53	80.0	42	0	36	0.748	32	27	5
TOTAL FIELD		407		288	0	183		250	156	94

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000442	57,419					.0468035	2,687.405
Y	00000442	21,919					.2305406	5,053.220
Y	00000442	573,840					.1524457	87,479.385
Y	00000442	649,814					.2166333	140,771.396
Y	00000442	219,367					.2142263	46,994.130
Y	00000442	260,524					.1232938	32,120.986
		1,782,883		0.000		0.000		315,106.522
Y	00002435	109,664	.1161112	12,733.194	.0880673	9,657.794		
Y	00002435	12,148	.1270061	1,542.832	.0356576	433.158		
Y	00002435	1,807	.1220544	220.540	.0577920	104.424	.0135075	24.407
Y	00002435	1,247,411	.1209055	150,818.877	.0432223	53,915.970	.0066187	8,256.209
		1,371,030		165,315.443		64,111.346		8,280.616
Y	00000437	123,409						
		123,409		0.000		0.000		0.000
Y	00000439	26,426	.0954856	2,523.320	.0145470	384.423	.0054495	144.009
		26,426		2,523.320		384.423		144.009
Y	00000439	2,007	.0954856	191.611	.0145470	29.192	.0054495	10.935
Y	00000439	70,371	.0954856	6,719.433	.0145470	1,023.693	.0054495	383.485
Y	00002110	6,639						
		105,443		9,434.365		1,437.307		538.430

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
3300 CURRANT										
BLUESKY - B	12	50.0	6	0	0	6	0.877	5	0	5
BLUESKY - C	45	80.0	36	1	28	8	0.746	27	21	6
BLUESKY - D	46	50.0	23	2	17	6	0.746	17	12	5
BLUESKY - E	76	80.0	61	3	42	19	0.748	45	31	14
GETHING - A	229	90.0	206	0	17	189	0.748	154	13	141
GETHING - B	479	90.0	431	3	160	271	0.747	322	119	203
GETHING - C	57	80.0	45	1	24	21	0.747	34	18	16
GETHING - D	53	80.0	42	2	31	11	0.747	32	23	9
GETHING - E	9	80.0	7	0	1	6	0.747	5	1	4
GETHING - F	61	80.0	49	2	34	15	0.747	36	25	11
GETHING	173	90.0	155	4	117	38	0.746	116	87	29
BOUNDARY LAKE - A	20	80.0	16	0	6	10	0.748	12	4	8
HALFWAY - A - CNRL UNIT #1	SOLN	53	50.0	26	0		0.886	23		
	CAP	198	80.0	158	0	153	0.886	140	135	28
TOTAL GAS	251		184	0	153	31		163	135	28
HALFWAY - A - CNRL UNIT #2	SOLN	11	50.0	5	0		0.738	4		
	CAP	487	60.0	292	4	273	0.738	216	202	18
TOTAL GAS	498		297	4	273	24		220	202	18
HALFWAY - B		358	80.0	287	0	283	0.745	213	210	3
HALFWAY - C - APACHE PROJECT	SOLN	15	50.0	7	0		0.745	5		
	CAP	80	90.0	72	0	57	0.745	53	43	15
TOTAL GAS	95		79	0	57	22		58	43	15
HALFWAY - D - CNRL UNIT #1	SOLN	8	90.0	7	0	4	0.887	6	4	2
HALFWAY		72	80.0	58	0	0	0.748	43	0	43
TOTAL FIELD	2,542		1,989	22	1,247	742		1,508	948	560

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	0000437	5,992					.0011549	6.921
Y	00002110	7,402						
Y	00002110	6,564						
Y	00002110	18,832						
Y	00002110	188,993						
Y	00002110	271,582						
Y	00002110	20,881						
Y	00002110	11,681						
Y	00002110	6,265						
Y	00002110	15,157						
Y	00002110	38,898						
Y	00002110	10,767						
Y	0000439	32,101	.0954856	3,065.220	.0145470	466.980	.0054495	174.935
		32,101		3,065.220		466.980		174.935
Y	00002110	24,734						
		24,734		0.000		0.000		
Y	00002110	4,055						
Y	00002110	21,554						
		21,554		0.000		0.000		
Y	0000439	3,092	.0954856	295.251	.0145470	44.981	.0054495	16.850
Y	00002110	57,940						
		746,488		3,360.471		511.961		198.706

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
3320 CURRANT WEST										
BLUESKY - A	54	80.0	44	0	21	23	0.748	33	15	18
GETHING - C - CNRL PROJECT	34	90.0	31	0	28	3	0.748	23	21	2
DUNLEVY - A	20	80.0	16	0	12	4	0.748	12	9	3
DUNLEVY - B	76	90.0	68	2	57	11	0.748	51	42	9
DUNLEVY - C	31	85.0	26	1	20	6	0.747	20	15	5
DUNLEVY - D	48	80.0	39	0	7	32	0.748	29	5	24
BALDONNEL - B	10	80.0	8	0	7	1	0.748	6	5	1
SIPHON	3	90.0	3	0	3	0	0.748	2	2	0
HALFWAY - A	169	61.1	103	0	103	0	0.885	91	91	0
HALFWAY - C	158	90.0	143	1	76	67	0.736	105	56	49
HALFWAY - E	122	19.9	24	0	24	0	0.898	22	22	0
TOTAL FIELD	725		505	4	358	147		394	283	111

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00002110	22,981						
Y	00002110	2,687						
Y	00002110	3,894						
Y	00002110	11,378						
Y	00002110	5,939						
Y	00002110	31,446						
Y	00002110	679						
Y	00002110	4						
Y	00000439	41	.0913081	3.725	.0411501	1.679	.0009304	.038
Y	00002110	66,594						
Y	00000439	81	.0601619	4.873	.0090931	.737	.0033228	.269
		145,723		8.598		2.415		0.307

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
3340 CUTBANK										
DOE CREEK - A - CANHUNTER PROJECT	374	90.0	336	5	309	27	0.886	298	273	25
PADDY - A	153	80.0	122	3	92	30	0.725	89	67	22
PADDY - B	753	90.0	677	13	586	91	0.745	505	436	69
PADDY - D	240	90.0	216	9	197	19	0.896	194	177	17
PADDY - E	136	90.0	123	5	98	25	0.882	108	86	22
PADDY - F	140	50.0	70	0	1	69	0.715	50	1	49
PADDY - G	160	90.0	144	5	100	44	0.744	107	75	32
PADDY - H	563	90.0	506	15	274	232	0.745	377	205	172
PADDY	40	90.0	36	2	20	16	0.886	32	18	14
CADOTTE - B	86	25.0	22	0	0	22	0.901	19	0	19
FALHER B - A	237	90.0	213	1	16	197	0.739	158	12	146
BASAL BLUESKY - A	133	80.0	107	2	68	39	0.907	97	62	35
BASAL BLUESKY - B	170	90.0	153	9	85	68	0.925	142	79	63
BASAL BLUESKY - C	180	90.0	162	0	19	143	0.910	148	17	131
BASAL BLUESKY - D	132	50.0	66	0	37	29	0.918	61	34	27
GETHING - B	88	80.0	70	0	0	70	0.888	62	0	62
NIKANASSIN - A - CANHUNTER PROJECT	272	90.0	245	3	121	124	0.892	218	108	110
NIKANASSIN - B	65	75.0	49	0	0	49	0.949	46	0	46
HALFWAY - A	89	10.0	9	0	0	9	0.805	7	0	7
DOIG - A	66	15.0	10	0	0	10	0.805	8	0	8
DOIG - B	106	15.0	16	0	0	16	0.805	13	0	13
MONTNEY - A	198	80.0	158	0	0	158	0.938	148	0	148
TOTAL FIELD	4,381		3,510	72	2,023	1,487		2,887	1,650	1,237

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000443	27,774	.2792355	7,755.543	.0328289	911.796		
Y	00000205	30,484	.0011841	36.095	.0038250	116.598		
Y	00000205	91,631	.0008632	79.092	.0042078	385.565		
Y	00000439	18,754	.0625341	1,172.764	.0299457	561.602		
Y	00000439	24,899	.1181167	2,940.988	.0262689	654.070		
Y	00000205	68,491	.0019826	135.788	.0109868	752.490		
Y	00000205	43,143	.0008948	38.606	.0034810	150.181		
Y	00000205	232,042	.0007771	180.309	.0032172	746.515		
Y	00000439	15,702	.0977847	1,535.367	.0351981	552.663		
Y	00000443	21,380	.1918881	4,102.569	.0684639	1,463.758		
Y	00000205	197,086	.0024365	480.196	.0087629	1,727.048		
Y	00000443	38,747	.1310194	5,076.661	.0381470	1,478.097		
Y	00000443	68,498	.0874065	5,987.128	.0058684	401.968		
Y	00000443	143,270	.1328639	19,035.471	.0163317	2,339.843		
Y	00000443	28,945	.0223721	647.562	.0033733	97.640		
N	00000443	69,940	.1823478	12,753.383	.0441133	3,085.279		
Y	00000443	123,554	.0715140	8,835.830	.0142554	1,761.310		
N	00000443	48,681	.0713045	3,471.153	.0079362	386.337		
N	00000443	8,874						
N	00000443	9,933						
N	00000443	15,891						
N	00000443	158,119	.0013458	212.800	.0027322	432.006		
		1,485,836		74,477.304		18,004.766		0.000

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
3360 CYPRESS										
BALDONNEL - A - MERIT PROJECT	1,161	60.0	696	0	655	41	0.818	570	536	34
BALDONNEL - B	269	50.0	135	0	113	22	0.815	110	92	18
CHARLIE LAKE - A	90	90.0	81	0	0	81	0.819	66	0	66
KOBES - A	177	90.0	160	3	42	118	0.819	131	34	97
HALFWAY - A	55	50.0	28	0	0	28	0.834	23	0	23
HALFWAY - B	116	90.0	104	2	57	47	0.823	86	47	39
LOWER HALFWAY - A	150	80.0	120	0	111	9	0.828	100	92	8
DEBOLT - A	353	90.0	317	5	278	39	0.828	263	230	33
DEBOLT - B	251	90.0	226	6	186	40	0.811	183	151	32
TOTAL FIELD	2,622		1,867	16	1,442	425		1,532	1,182	350
3380 DAHL										
BLUESKY-GETHING - A	6,411	90.0	5,770	56	5,531	239	0.753	4,343	4,164	179
BLUESKY-GETHING - A - BURLINGTON PROJECT #1	3,095	90.0	2,786	44	2,395	391	0.760	2,118	1,821	297
A MARKER/BASE OF LIME - A	3	68.0	2	0	2	0	0.878	2	2	0
A MARKER/BASE OF LIME	2	79.8	1	0	1	0	0.863	1	1	0
HALFWAY - A	32	50.0	16	0	0	16	0.865	14	0	14
HALFWAY - B	39	90.0	35	0	3	32	0.895	32	3	29
HALFWAY - C	78	90.0	71	0	63	8	0.892	63	56	7
HALFWAY - D	47	80.0	37	0	33	4	0.883	33	29	4
HALFWAY - E	33	80.0	26	0	5	21	0.875	23	5	18
HALFWAY - F	174	90.0	156	0	39	117	0.868	136	34	102
MONTNEY - A	350	90.0	315	11	244	71	0.873	275	213	62
MONTNEY - B	62	70.0	43	0	42	1	0.879	38	37	1
MONTNEY - C	23	90.0	21	0	17	4	0.754	16	13	3
MONTNEY - E	39	90.0	35	0	32	3	0.866	30	28	2
SLAVE POINT - A	1,247	65.0	811	19	395	416	0.883	716	349	367
SLAVE POINT - B	67	80.0	53	0	19	34	0.777	41	15	26
TOTAL FIELD	11,702		10,178	130	8,821	1,357		7,881	6,770	1,111

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000464	41,120			.0016058	66.028	.0011549	47.489
Y	00000464	22,096			.0055683	123.039	.0153986	340.253
N	00000464	81,019			.0116681	945.335	.0101374	821.317
Y	00000464	118,203			.0116681	1,379.202	.0101374	1,198.266
Y	00000464	27,704			.0099023	274.333		
Y	00000464	47,714			.0047392	226.125	.0128321	612.267
Y	00000464	9,591			.0099023	94.971		
Y	00000464	39,181						
Y	00000464	39,488					.0006416	25.336
		426,115		0.000		3,109.032		3,044.927
Y	00002436	238,896	.1250847	29,882.254	.0544211	13,001.000		
Y	00002436	390,219	.1053512	41,109.992	.0351186	13,703.951		
Y	00000439	9	.1218504	1.145	.0583904	.549		
Y	00000439	1	.1629597	.212	.0524517	.068		
Y	00000439	15,986	.1655749	2,646.947	.0364333	582.438		
Y	00000439	32,042	.1745131	5,591.819	.0552099	1,769.058		
Y	00000439	7,361	.1002759	738.081	.0129425	95.263		
Y	00000439	4,008	.1175347	471.032	.0308549	123.654		
Y	00000439	20,912	.1383925	2,894.118	.0194786	407.344		
Y	00000439	117,582	.1672510	19,665.757	.0322125	3,787.623		
Y	00000439	71,343	.1402888	10,008.551	.0417600	2,979.264		
Y	00000439	1,117	.1380970	154.185	.0374541	41.818		
Y	00002436	4,365	.1321886	577.003	.0392845	171.477		
Y	00000439	2,737	.1720977	471.049	.0403023	110.311		
Y	00000439	415,672	.0182544	7,587.830	.0107133	4,453.233	.0001329	55.249
Y	00002436	34,432	.0019608	67.512				
		1,356,682		121,867.489		41,227.052		55.249

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
3390 DAIBER										
BLUESKY - A	524	80.0	419	1	78	341	0.809	339	63	276
BLUESKY - B	82	90.0	74	0	0	74	0.935	69	0	69
BLUESKY - C	31	90.0	28	0	25	3	0.814	23	20	3
BALDONNEL - A - RIGEL PROJECT	1,196	90.0	1,077	6	597	480	0.811	873	484	389
DOIG - A	136	90.0	122	4	55	67	0.809	99	44	55
TOTAL FIELD	1,969		1,720	11	755	965		1,403	611	792
3400 DAWSON CREEK										
CADOTTE - A	423	80.0	338	1	230	108	0.713	241	164	77
GETHING	3	90.0	3	0	2	1	0.982	3	2	1
ROCK CREEK - A	730	85.0	621	0	22	599	0.955	593	21	572
TOTAL FIELD	1,156		962	1	254	708		837	187	650
3410 DESAN										
DUNVEGAN - A	111	9.9	11	0	11	0	0.861	9	9	0
BLUESKY - A	81	85.0	69	3	59	10	0.748	51	44	7
BLUESKY	98	90.0	88	7	56	32	0.780	69	44	25
DETRITAL	81	20.0	16	0	7	9	0.927	15	6	9
DEBOLT - C	47	80.0	38	0	23	15	0.762	29	18	11
DEBOLT - E	74	90.0	66	3	33	33	0.765	51	26	25
DEBOLT - F	52	50.0	26	0	3	23	0.780	20	2	18
DEBOLT - G	29	90.0	26	0	1	25	0.769	20	1	19
PEKISKO - ISH PROJECT	SOLN	73	80.0	58	0	8	0.839	49	7	42
PEKISKO - ISH WATERFLOOD PROJECT	SOLN	300	20.0	60	1	19	0.901	54	17	37
TOTAL FIELD	946		458	14	220	238		367	174	193
3420 DILLY										
SLAVE POINT - A	347	15.0	52	0	49	3	0.759	40	37	3
SLAVE POINT - C	223	50.0	111	0	56	55	0.728	81	41	40
TOTAL FIELD	570		163	0	105	58		121	78	43

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000464	340,780			.0194743	6,636.446		
N	00000443	73,573	.0332347	2,445.191	.0243428	1,790.985		
Y	00000464	3,444			.0018695	6.439	.0002566	.884
Y	00000464	479,253			.0007767	372.222	.0150136	7,195.304
Y	00000464	67,348					.0182216	1,227.188
		964,399		2,445.191		8,806.093		8,423.376
Y	00001243	108,863			.0020491	223.073		
Y	00008508	848	.0583204	49.479	.0185897	15.771		
Y	00008508	598,740	.1503947	90,047.304	.0324942	19,455.582		
		708,451		90,096.783		19,694.426		
Y	00000437	14						
Y	00002917	9,672						
Y	00000437	32,233						
Y	00002438	9,169						
Y	00000437	14,727						
Y	00000437	32,878						
Y	00000437	23,245						
Y	00000437	25,036						
Y	00000437	49,752						
Y	00000437	40,868						
		237,594		0.000		0.000		0.000
Y	00000437	3,498					.0092391	32.316
Y	00000437	55,007					.0198898	1,094.070
		58,504		0.000		0.000		1,126.386

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	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
3425 DOE										
PEACE RIVER - A	285	70.0	200	0	163	37	0.925	185	151	34
BLUESKY - A	268	50.0	134	0	44	90	0.687	92	30	62
BLUESKY - B	188	50.0	94	0	16	78	0.708	66	11	55
GETHING - A	378	80.0	303	0	0	303	0.714	216	0	216
GETHING - B	486	90.0	438	0	52	386	0.683	299	35	264
CADOMIN	4	70.0	3	0	2	1	0.887	2	2	0
BALDONNEL - A	695	90.0	625	0	313	312	0.684	428	214	214
HALFWAY - B	91	80.0	72	0	6	66	0.655	47	4	43
HALFWAY - C	19	70.0	13	0	13	0	0.675	9	9	0
KISKATINAW - A	101	80.0	81	4	48	33	0.907	73	44	29
KISKATINAW - B	242	25.0	60	1	14	46	0.708	43	10	33
KISKATINAW - C	7	25.0	2	0	2	0	0.919	2	1	1
KISKATINAW - F	70	80.0	56	0	0	56	0.713	40	0	40
KISKATINAW	97	90.0	88	0	19	69	0.914	80	18	62
BASAL KISKATINAW - A	1,171	90.0	1,054	59	569	485	0.703	741	400	341
WABAMUN - A	1,888	90.0	1,699	28	1,510	189	0.873	1,482	1,317	165
WABAMUN - B	581	50.0	291	1	15	276	0.681	198	10	188
WABAMUN - C	520	90.0	468	29	97	371	0.689	323	67	256
TOTAL FIELD	7,091		5,681	122	2,883	2,798		4,326	2,323	2,003

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00007652	36,564						
Y	00001243	90,143			.0071297	642.698		
Y	00001243	77,753			.0035225	273.881		
N	00001243	302,591			.0082702	2,502.488		
Y	00001243	385,909			.0022964	886.219		
Y	00007652	262			.0145643	3.813		
Y	00001243	312,747			.0153058	4,786.831		
Y	00001243	65,988			.0082478	544.250		
Y	00001243	0			.0368102			
Y	00007652	32,445						
Y	00001243	46,539			.0090682	422.018		
Y	00007652	274			.0079870	2.185		
N	00001243	55,758			.0502000	2,799.054		
Y	00007652	68,166			.0043073	293.611		
Y	00001243	484,413			.0016817	814.641		
Y	00007652	189,018						
Y	00001243	275,295			.0003415	94.019		
Y	00001243	370,918			.0004781	177.346		
		2,794,783		0.000		14,243.054		

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
3426 DOIG RAPIDS										
NOTIKEWIN - A	37	90.0	34	1	21	13	0.748	25	16	9
NOTIKEWIN	23	80.0	19	0	13	6	0.748	14	10	4
BLUESKY - A	60	80.0	48	0	3	45	0.748	36	2	34
BLUESKY - D	99	85.0	84	0	1	83	0.748	63	1	62
BLUESKY - E	42	80.0	33	0	3	30	0.748	25	2	23
BLUESKY - F	8	80.0	6	0	0	6	0.888	5	0	5
GETHING - A	183	90.0	165	1	77	88	0.746	123	57	66
GETHING - B	84	80.0	67	0	0	67	0.878	59	0	59
GETHING	35	80.0	28	1	15	13	0.748	21	11	10
NORDEGG-BALDONNEL - A	1,202	90.0	1,082	15	671	411	0.747	808	501	307
NORDEGG-BALDONNEL - B	121	90.0	109	0	77	32	0.743	81	57	24
NORDEGG-BALDONNEL - C	203	90.0	183	3	152	31	0.744	136	113	23
NORDEGG-BALDONNEL - D	437	70.0	306	4	260	46	0.747	228	194	34
NORDEGG-BALDONNEL - E	111	80.0	89	2	32	57	0.746	66	24	42
NORDEGG-BALDONNEL - F - CNRL PROJECT	8	50.0	4	0			0.854	3		
	23	80.0	18	0	14	8	0.854	16	12	7
TOTAL GAS	31		22	0	14	8		19	12	7
NORDEGG-BALDONNEL - G	215	90.0	194	0	8	186	0.744	144	6	138
A MARKER/BASE OF LIME - A	42	80.0	34	0	5	29	0.745	25	4	21
HALFWAY - B	37	90.0	33	0	5	28	0.748	25	4	21
HALFWAY - C	117	90.0	105	0	65	40	0.748	79	49	30
HALFWAY - C - CNRL PROJECT	22	90.0	20	0			0.734	15		
	52	90.0	47	0	66	1	0.734	35	48	2
TOTAL GAS	74		67	0	66	1		50	48	2
TOTAL FIELD	3,161		2,708	27	1,488	1,220		2,032	1,111	921

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00002110	12,760						
Y	00002110	5,148						
Y	00002110	45,443						
Y	00002110	82,842						
Y	00002110	30,684						
N	00000439	6,089	.0849004	516.993	.0136787	83.295	.0013291	8.094
Y	00002110	87,983						
N	00000439	67,164	.0981431	6,591.661	.0348936	2,343.590		
Y	00002110	12,885						
Y	00002110	411,249						
Y	00002110	31,499						
Y	00002110	30,750						
Y	00002110	45,611						
Y	00002110	57,155						
Y	00000439	8,609	.0710835	611.950	.0442218	380.701	.0128926	110.991
		8,609		611.950		380.701		110.991
Y	00002110	185,935						
Y	00002110	28,884						
Y	00002110	27,808						
Y	00002110	40,218						
Y	00002110	1,284						
		1,284		0.000		0.000		
		1,220,000		7,720.604		2,807.586		119.085

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10	
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3	
3430 DRAKE											
NOTIKEWIN - A	16,546	90.0	14,891	121	3,436	11,455	0.900	13,404	3,093	10,311	
BLUESKY	102	80.0	81	4	43	38	0.748	61	32	29	
BLUESKY-GETHING - A	323	90.0	291	6	128	163	0.540	157	69	88	
GETHING - A	9	70.0	7	0	0	7	0.876	6	0	6	
DUNLEVY - A	364	90.0	328	4	143	185	0.747	245	107	138	
DUNLEVY - B	1	6.4	0	0	0	0	0.748	0	0	0	
DUNLEVY - C	69	2.6	2	0	2	0	0.735	1	1	0	
DUNLEVY - D	62	80.0	50	0	0	50	0.742	37	0	37	
CHARLIE LAKE - A	17	90.0	15	0	9	6	0.541	8	5	3	
CHARLIE LAKE - B	54	90.0	49	1	25	24	0.539	26	14	12	
A MARKER/BASE OF LIME - A	661	90.0	595	8	358	237	0.844	502	302	200	
A MARKER/BASE OF LIME - B	17	80.0	14	1	8	6	0.543	8	4	4	
A MARKER/BASE OF LIME - C	17	50.0	9	0	3	6	0.536	5	2	3	
HALFWAY - A	50	80.0	40	0	8	32	0.747	30	6	24	
HALFWAY - B	48	90.0	43	0	36	7	0.747	32	27	5	
HALFWAY - D	42	90.0	38	0	2	36	0.748	28	1	27	
HALFWAY - E	19	90.0	17	0	16	1	0.747	13	12	1	
HALFWAY - F	30	90.0	27	0	23	4	0.872	23	20	3	
HALFWAY - G	24	80.0	19	0	17	2	0.539	10	9	1	
TOTAL FIELD	18,455		16,516	145	4,257	12,259		14,596	3,704	10,892	
3440 EAGLE											
GETHING - A	SOLN	12	90.0	11	0	11	0	0.872	10	10	0
NORTH PINE - A		123	90.0	111	3	85	26	0.781	87	66	21
HALFWAY		7	50.0	3	0	3	0	0.871	3	2	1
MONTNEY - A		537	20.0	107	0	0	107	0.875	94	0	94
BELLOY-KISKATINAW	SOLN	426	30.0	128	1			0.853	109		
	CAP	110	.1	0	0	111	17	0.853	0	94	15
TOTAL GAS		536		128	1	111	17		109	94	15
BELLOY-KISKATINAW - HOME EAST EAGLE UNIT #1	SOLN	1,039	90.0	935	19	765	170	0.880	823	673	150
KISKATINAW - B		252	80.0	202	0	0	202	0.860	173	0	173
KISKATINAW - C		195	8.4	16	0	16	0	0.881	14	14	0
TOTAL FIELD		2,701		1,513	23	991	522		1,313	859	454

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000439	11,455,505	.0695379	796,591.982	.0181457	207,868.181		
Y	00002110	38,217						
Y	00002268	163,097			.0333703	5,442.600		
Y	00000439	6,170	.0918749	566.905	.0338813	209.061		
Y	00002110	184,155						
Y	00002110	0						
Y	00002110	66						
Y	00002110	49,719						
Y	00002268	5,831			.0296842	173.074		
Y	00002268	23,421			.0362726	849.555		
Y	00002268	237,144			.0556528	13,197.700		
Y	00002268	5,889			.0138119	81.344		
Y	00002268	5,792			.0579470	335.647		
Y	00002110	32,059						
Y	00002110	7,168						
Y	00002110	36,323						
Y	00002110	1,269						
Y	00000439	4,124	.0652709	269.197	.0419236	172.905	.0132914	54.818
Y	00002268	1,729			.0420769	72.755		
		12,257,680		797,428.083		228,402.821		54.818
Y	00000439	19	.1578046	2.919	.0163504	.302		
Y	00000439	26,243	.3591941	9,426.402	.3055220	8,017.876		
Y	00000439	866	.0506990	43.921	.0173314	15.014	.0174117	15.084
Y	00000439	107,186	.1639755	17,575.879	.0217004	2,325.981	.0026583	284.930
Y	00000439	17,152	.3381933	5,800.760	.0853199	1,463.424		
		17,152		5,800.760		1,463.424		0.000
Y	00000439	170,815	.1954889	33,392.361	.0523757	8,946.533		
Y	00000439	201,653	.0185396	3,738.566	.0166196	3,351.389	.0451907	9,112.826
Y	00000439	16	.1548901	2.494	.0315443	.508	.0382792	.616
		523,950		69,983.301		24,121.028		9,413.456

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	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
3445 EAGLE WEST										
CECIL - A	70	90.0	63	0	59	4	0.861	54	51	3
NORTH PINE - B	35	80.0	28	0	1	27	0.871	24	1	23
NORTH PINE - C	80	80.0	64	0	0	64	0.871	56	0	56
HALFWAY - A	62	90.0	56	0	2	54	0.861	48	1	47
HALFWAY - B	52	90.0	47	0	0	47	0.854	40	0	40
BELLOY - A										
SOLN	114	35.0	40	0			0.885	35		
CAP	613	50.0	307	0	114	233	0.885	271	100	206
TOTAL GAS	727		347	0	114	233		306	100	206
BELLOY - A - SCURRY WEST EAGLE UNIT #1										
SOLN	1,991	45.0	896	2			0.870	780		
CAP	114	60.0	68	0	932	32	0.870	59	811	28
TOTAL GAS	2,105		964	2	932	32		839	811	28
BELLOY - A - HOME PROJECT										
SOLN	129	90.0	116	1			0.888	103		
CAP	53	90.0	47	0	129	34	0.888	42	115	30
TOTAL GAS	182		163	1	129	34		145	115	30
BELLOY - A - HOME PROJECT										
SOLN	85	50.0	42	0	0	42	0.853	36	0	36
BELLOY - A - ANDERSON GASCAP PROJECT										
SOLN	274	90.0	247	4	166	81	0.885	218	147	71
BELLOY - B										
SOLN	84	37.1	31	0	31	0	0.870	27	27	0
BELLOY - C - DEVON PROJECT										
SOLN	89	90.0	80	2	54	26	0.872	70	47	23
BELLOY - D										
SOLN	51	90.0	46	4	34	12	0.871	40	30	10
KISKATINAW - A										
SOLN	135	25.0	34	0	0	34	0.909	31	0	31
KISKATINAW - B										
SOLN	8	67.3	5	0	5	0	0.909	5	5	0
KISKATINAW - D										
SOLN	175	90.0	157	2	145	12	0.910	143	132	11
KISKATINAW - F										
SOLN	240	1.4	3	0	3	0	0.909	3	3	0
KISKATINAW										
SOLN	14	50.0	7	0	7	0	0.916	6	6	0
TOTAL FIELD	4,468		2,384	15	1,682	702		2,091	1,476	615

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Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000439	3,814	.1950721	743.927	.0753738	287.445		
Y	00000439	26,672	.1686407	4,498.019	.0539611	1,439.261		
N	00000439	64,059	.1278882	8,192.363	.0822761	5,270.506		
Y	00000439	54,236	.0445806	2,417.881	.0375765	2,038.007	.0265828	1,441.748
Y	00000439	46,501	.0653451	3,038.614	.0304364	1,415.322	.0390767	1,817.104
Y	00000439	232,625	.1165648	27,115.865	.0198099	4,608.275		
		232,625		27,115.865		4,608.275		0.000
Y	00000439	32,668	.1737981	5,677.619	.0492192	1,607.889		
		32,668		5,677.619		1,607.889		0.000
Y	00000439	33,508	.0826052	2,767.942	.0185175	620.485	.0039874	133.611
		33,508		2,767.942		620.485		133.611
Y	00000439	42,362	.0927116	3,927.460	.0228133	966.417	.0078419	332.200
Y	00000439	80,684	.0971514	7,838.555	.0438340	3,536.696		
Y	00000439	62	.0532170	3.310	.0100493	.625		
Y	00000439	26,291	.1295732	3,406.649	.0594067	1,561.878	.0001329	3.494
Y	00000439	11,787	.2626843	3,096.338	.0964503	1,136.889	.0022595	26.634
N	00000439	33,751	.0138682	468.068	.0462204	1,559.990		
Y	00000439	3	.0138682	.044	.0462204	.148		
Y	00000439	11,850	.0182568	216.340	.0264963	313.976		
Y	00000439	172	.0138682	2.384	.0462204	7.945		
Y	00000439	67	.0133308	.894	.0125324	.841		
		701,113		73,412.273		26,372.596		3,754.791

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
3450 EKWAN										
BLUESKY - A	262	80.0	210	8	115	95	0.849	178	98	80
DEBOLT - B	324	32.4	105	0	105	0	0.833	87	87	0
DEBOLT - C	54	10.6	6	0	6	0	0.827	5	5	0
DEBOLT	226	50.0	113	0	103	10	0.824	93	85	8
ELKTON - A	483	90.0	435	15	168	267	0.849	369	143	226
BANFF - A	34	70.0	24	1	14	10	0.862	21	12	9
KAKISA - A	1,180	90.0	1,062	30	610	452	0.853	905	520	385
KAKISA - E	56	90.0	51	1	20	31	0.847	43	17	26
KAKISA - F	291	90.0	262	8	63	199	0.856	224	54	170
KAKISA - G	7	70.0	5	0	4	1	0.832	4	3	1
JEAN MARIE - A	1,422	80.0	1,138	43	810	328	0.837	952	678	274
JEAN MARIE - B	4	80.0	3	0	1	2	0.847	3	1	2
JEAN MARIE - C	219	90.0	197	11	148	49	0.854	168	127	41
JEAN MARIE - D	72	85.0	61	0	0	61	0.851	52	0	52
JEAN MARIE	136	90.0	123	6	60	63	0.847	104	50	54
SLAVE POINT - A	317	7.5	24	0	23	1	0.746	18	17	1
SLAVE POINT - B	111	34.0	38	0	38	0	0.824	31	31	0
SLAVE POINT - C	192	65.0	125	0	1	124	0.738	92	1	91
SLAVE POINT - D	326	65.0	212	0	0	212	0.763	162	0	162
TOTAL FIELD	5,716		4,194	123	2,289	1,905		3,511	1,929	1,582
3453 ELBOW CREEK										
DEBOLT - A	181	25.0	45	0	0	45	0.787	36	0	36
DEBOLT - B	453	90.0	408	0	281	127	0.767	313	216	97
DEBOLT - C	955	50.0	478	0	380	98	0.789	377	300	77
TOTAL FIELD	1,589		931	0	661	270		726	516	210

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000437	94,248						
Y	00000437	408						
Y	00000437	5						
Y	00000437	10,070						
Y	00000437	266,515						
Y	00000437	9,709						
Y	00000437	451,879						
Y	00000437	31,274						
Y	00000437	199,496						
Y	00000437	1,099						
Y	00000437	327,811						
Y	00000437	2,091						
Y	00000437	48,437						
N	00000437	61,365						
Y	00000437	63,157						
Y	00000437	1,176					.0320803	37.714
Y	00000437	287						
Y	00000437	123,566					.0256643	3,171.239
Y	00000437	211,895					.0153986	3,262.878
		1,904,487		0.000		0.000		6,471.830
N	00000322	45,282			.0007806	35.348		
Y	00000322	126,578						
Y	00000322	97,782						
		269,642		0.000		35.348		0.000

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
3455 ELLEH										
BANFF	14	70.0	10	1	7	3	0.860	8	6	2
JEAN MARIE - B	2,801	90.0	2,521	82	1,516	1,005	0.834	2,101	1,264	837
JEAN MARIE - C	1,641	90.0	1,477	87	984	493	0.837	1,236	823	413
JEAN MARIE - D	29	70.0	20	1	15	5	0.838	17	12	5
SLAVE POINT - A	183	75.0	137	0	0	137	0.802	110	0	110
PINE POINT - A	572	90.0	515	0	31	484	0.752	387	23	364
TOTAL FIELD	5,240		4,680	171	2,553	2,127		3,859	2,128	1,731
3457 ELLEH NORTH										
SLAVE POINT - A	629	80.0	503	0	107	396	0.768	386	82	304
SLAVE POINT - B	112	5.5	6	0	6	0	0.785	5	5	0
TOTAL FIELD	741		509	0	113	396		391	87	304
3460 ELM										
BLUESKY - A	21	90.0	19	0	13	6	0.878	17	12	5
GETHING - B - PENGROWTH PROJECT	SOLN	192	20.0	38	2		0.835	32		
	CAP	77	90.0	69	0	85	0.835	58	71	19
TOTAL GAS	269		107	2	85	22		90	71	19
GETHING - E	197	90.0	177	2	47	130	0.878	156	41	115
GETHING - G	103	85.0	88	0	35	53	0.873	77	31	46
GETHING	3	80.0	2	0	2	0	0.879	2	2	0
A MARKER/BASE OF LIME	2	75.0	1	0	1	0	0.868	1	1	0
HALFWAY - A - MURPHY PROJECT #1	SOLN	62	90.0	56	2		0.856	48		
	CAP	265	90.0	239	0	273	0.856	204	233	19
TOTAL GAS	327		295	2	273	22		252	233	19
HALFWAY - C - ENCAL PROJECT	SOLN	39	90.0	35	1		0.824	29		
	CAP	29	90.0	26	0	52	0.824	21	43	7
TOTAL GAS	68		61	1	52	9		50	43	7
HALFWAY - E	97	80.0	77	0	2	75	0.889	69	1	68
HALFWAY - F	109	85.0	93	0	5	88	0.879	82	4	78
HALFWAY - G	106	50.0	53	0	8	45	0.883	47	7	40
TOTAL FIELD	1,302		973	7	523	450		843	446	397

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000437	3,124						
Y	00000437	1,004,463						
Y	00000437	493,374						
Y	00000437	5,669						
N	00000437	137,238					.0028231	387.432
Y	00000437	483,373					.0180933	8,745.819
		2,127,242		0.000		0.000		9,133.251
Y	00000437	395,666					.0098807	3,909.470
Y	00000437	85					.0106507	.901
		395,750		0.000		0.000		3,910.371
Y	00000439	5,845	.1287492	752.565	.0411270	240.396		
Y	00000439	22,873	.2706564	6,190.724	.0554621	1,268.584		
		22,873		6,190.724		1,268.584		0.000
Y	00000439	130,253	.1212976	15,799.354	.0390747	5,089.590		
Y	00000439	52,646	.1478158	7,781.925	.0300758	1,583.373		
Y	00000439	519	.1212976	62.966	.0390747	20.284		
Y	00000439	30	.1473541	4.435	.0741249	2.231		
Y	00000439	21,511	.1925987	4,143.030	.0412073	886.418	.0001329	2.859
		21,511		4,143.030		886.418		2.859
Y	00000439	9,408	.2700536	2,540.637	.1205689	1,134.300	.0002658	2.501
		9,408		2,540.637		1,134.300		2.501
Y	00000439	75,706	.1060527	8,028.857	.0145798	1,103.784		
Y	00000439	87,880	.1258421	11,058.964	.0343779	3,021.116		
Y	00000439	44,387	.1150717	5,107.678	.0343876	1,526.360		
		451,058		61,471.135		15,876.435		5.360

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
3465 ESKAI										
JEAN MARIE - A	2,562	30.0	769	29	392	377	0.847	651	332	319
TOTAL FIELD	2,562		769	29	392	377		651	332	319
3480 EVIE BANK										
PINE POINT - A	154	10.0	15	0	3	12	0.756	12	3	9
TOTAL FIELD	154		15	0	3	12		12	3	9
3490 FEDERAL										
DEBOLT - A	535	90.0	481	16	445	36	0.893	430	398	32
DEBOLT - B	380	25.0	95	0	0	95	0.880	84	0	84
DEBOLT - C	2,743	90.0	2,468	82	757	1,711	0.908	2,242	688	1,554
TOTAL FIELD	3,658		3,044	98	1,202	1,842		2,756	1,086	1,670
3510 FARRELL CREEK WEST										
GETHING - A	88	10.0	9	0	3	6	0.852	7	2	5
TOTAL FIELD	88		9	0	3	6		7	2	5
3520 FIREBIRD										
BLUESKY - A	455	90.0	410	11	343	67	0.873	358	299	59
BLUESKY - F - PENN WEST PROJECT	SOLN	5	90.0	5	0	3	0.862	4	3	1
BLUESKY - H	102	90.0	92	3	76	16	0.859	79	66	13
GETHING - B	16	92.5	14	0	14	0	0.865	12	12	0
GETHING	13	80.0	10	0	5	5	0.876	9	4	5
TOTAL FIELD	591		531	14	441	90		462	384	78

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000437	376,354						
		376,354		0.000		0.000		0.000
Y	00000437	12,096						
		12,096		0.000		0.000		0.000
Y	00000439	36,318			.0013524	49.117	.0345576	1,255.069
Y	00000439	95,065	.0002687	25.543			.0458553	4,359.226
Y	00000439	1,711,607	.0346606	59,325.392	.0020286	3,472.213		
		1,842,990		59,350.934		3,521.330		5,614.296
Y	00000439	6,187	.0130609	80.806	.0019871	12.294		
		6,187		80.806		12.294		0.000
Y	00000439	66,900	.1053861	7,050.289	.0399553	2,672.992	.0007975	53.351
Y	00000439	1,874	.1761241	330.004	.0536179	100.464		
Y	00000439	15,271	.1141824	1,743.680	.0475062	725.468		
Y	00000439	4	.1096979	.472	.0092960	.040	.0010633	.005
Y	00000439	5,887	.1396489	822.071	.0262396	154.465		
		89,935		9,946.515		3,653.428		53.356

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
3540 FIREWEED										
BLUESKY - A	347	90.0	312	0	289	23	0.854	267	247	20
BLUESKY - B	922	90.0	830	9	593	237	0.860	713	509	204
BLUESKY	6	90.0	5	0	4	1	0.848	4	4	0
DUNLEVY - A	SOLN	2	50.0	1	0		0.859	1		
	CAP	2,000	90.0	1,800	13	1,327	0.859	1,546	1,140	407
	TOTAL GAS	2,002		1,801	13	1,327		1,547	1,140	407
DUNLEVY - B		682	85.0	580	0	533	0.862	499	459	40
DUNLEVY - C		417	80.0	334	0	318	0.865	289	275	14
DUNLEVY - D	SOLN	21	50.0	10	0		0.850	9		
	CAP	974	90.0	876	4	824	0.850	745	700	54
	TOTAL GAS	995		886	4	824		754	700	54
DUNLEVY - H		893	90.0	804	6	453	0.863	694	390	304
DUNLEVY - H - CNRL PROJECT		358	90.0	322	4	290	0.856	275	248	27
DUNLEVY - M		40	95.0	38	0	37	0.879	33	32	1
DUNLEVY - O		53	50.0	26	0	2	0.875	23	2	21
DUNLEVY - P		72	50.0	36	0	3	0.880	32	2	30
BALDONNEL - A		134	11.9	16	0	16	0.859	14	14	0
BALDONNEL - B		68	3.5	2	0	2	0.862	2	2	0
BALDONNEL - E		363	90.0	327	1	308	0.852	278	263	15
BALDONNEL - E - SAMSON PROJECT		64	90.0	58	1	51	0.845	49	43	6
BALDONNEL - G		93	90.0	84	0	13	0.840	70	11	59
BALDONNEL		48	80.0	39	0	35	0.837	32	29	3
INGA - A		188	50.0	94	2	57	0.835	79	48	31
INGA - B		356	90.0	320	3	59	0.889	285	52	233
HALFWAY - A		217	90.0	195	0	185	0.830	162	153	9
HALFWAY - B		223	90.0	200	0	6	0.776	155	5	150
LOWER HALFWAY - A - CNRL PROJECT	SOLN	653	50.0	327	10	77	0.809	264	62	202
LOWER HALFWAY - B		584	80.0	467	1	22	0.826	386	18	368
DOIG - A - SAMSON PROJECT	SOLN	17	50.0	9	0	3	0.854	7	2	5
DOIG - B - PETRO-CAN PROJECT	SOLN	6	50.0	3	0	1	0.877	3	1	2
DOIG - C		1,938	90.0	1,745	60	940	0.824	1,438	774	664
DEBOLT - A		199	3.5	7	0	7	0.906	6	6	0
DEBOLT - B		15	35.0	5	0	4	0.906	5	4	1

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000439	22,832	.1933968	4,415.654	.0525100	1,198.913		
Y	00000439	237,300	.1938433	45,998.979	.0584162	13,862.162		
Y	00000439	533	.1052210	56.125	.0266348	14.207	.0245891	13.116
Y	00000439	474,236	.1135799	53,863.715	.0620798	29,440.473	.0050507	2,395.237
		474,236		53,863.715		29,440.473		2,395.237
Y	00000439	46,734	.1091606	5,101.513	.0400407	1,871.263	.0065128	304.368
Y	00000439	15,530	.0884230	1,373.217	.0303583	471.467		
Y	00000439	62,539	.1439173	9,000.385	.0476712	2,981.289	.0041203	257.680
		62,539		9,000.385		2,981.289		257.680
Y	00000439	351,380	.1270310	44,636.106	.0590021	20,732.150	.0053166	1,868.129
Y	00000439	31,611	.1139689	3,602.672	.0651714	2,060.132	.0074432	235.286
Y	00000439	1,370	.1192541	163.354	.0315946	43.278		
Y	00000439	24,104	.0694612	1,674.285	.0275213	663.370	.0097027	233.873
Y	00000439	33,370	.1120252	3,738.235	.0145945	487.012	.0010633	35.482
Y	00000439	132	.0906094	11.988	.0399710	5.288	.0186079	2.462
Y	00000439	30	.0777675	2.310	.0360065	1.069	.0045191	.134
Y	00000439	18,389	.0963722	1,772.218	.0371524	683.207	.0105002	193.091
Y	00000439	6,915	.1120598	774.927	.0502808	347.707	.0229941	159.011
Y	00000439	70,900	.0937122	6,644.173	.0229698	1,628.557	.0332285	2,355.891
Y	00000439	3,507	.0765425	268.434	.0214758	75.316	.0531655	186.451
Y	00000439	36,903	.1120012	4,133.180	.0674657	2,489.688	.0651278	2,403.410
Y	00000439	261,737	.1134316	29,689.234	.0355639	9,308.396		
Y	00000439	10,624	.1373958	1,459.638	.0545302	579.307	.0412033	437.727
Y	00000439	194,164	.1321744	25,663.479	.0603804	11,723.679	.1107172	21,497.273
Y	00000439	249,827	.2257598	56,400.882	.0526603	13,155.952	.0400071	9,994.839
Y	00000439	445,722	.2045079	91,153.592	.0639424	28,500.513	.0279119	12,440.940
Y	00000439	5,849	.1851673	1,083.044	.0496520	290.415	.0026583	15.548
Y	00000439	2,129	.1421566	302.609	.0280984	59.813		
Y	00000439	804,904	.1889597	152,094.489	.0397300	31,978.845	.0465198	37,444.019
Y	00000439	34	.0394410	1.353	.0127950	.439		
Y	00000439	666	.0375602	25.030	.0121756	8.114		



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	1	2	3	4	5	6	7	8	9	10
Field / Pool / Project	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
3540 FIREWEED										
TOTAL FIELD	11,953		9,872	114	6,459	3,413		8,365	5,495	2,870

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
		3,413,970		545,104.820		174,662.019		92,473.966

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
3560 FLATROCK										
GETHING - A	61	90.0	55	0	3	52	0.894	49	3	46
GETHING - B	141	90.0	127	0	4	123	0.885	113	4	109
GETHING - C	359	90.0	324	6	233	91	0.805	260	188	72
CADOMIN - A	967	70.0	677	0	1	676	0.879	595	1	594
CADOMIN - B	263	75.0	198	0	1	197	0.805	159	1	158
DUNLEVY - A	109	60.0	65	0	0	65	0.906	59	0	59
DUNLEVY	137	90.0	123	1	69	54	0.881	109	61	48
SIPHON - A	170	85.0	145	0	132	13	0.802	116	105	11
SIPHON - B	104	24.7	26	0	26	0	0.882	23	23	0
FLATROCK - B	SOLN	19	50.0	9	0	8	0.852	8	7	1
BOUNDARY LAKE		8	90.0	8	0	6	0.925	7	5	2
HALFWAY - A		167	90.0	150	0	138	0.874	131	120	11
HALFWAY - B		126	85.0	107	0	103	0.830	89	86	3
HALFWAY - D		67	85.0	57	0	36	0.809	46	29	17
HALFWAY - E - ENCAL PROJECT	SOLN	121	50.0	60	0		0.859	52		
	CAP	859	70.0	601	0	621	0.859	517	533	36
	TOTAL GAS	980		661	0	621		569	533	36
HALFWAY - G		522	90.0	470	1	453	0.869	409	394	15
HALFWAY - H		27	90.0	24	1	19	0.880	21	17	4
HALFWAY - J		220	90.0	198	0	190	0.872	173	166	7
HALFWAY - J - CDN FOREST PROJECT	SOLN	35	50.0	17	1		0.857	15		
	CAP	163	90.0	146	0	83	0.857	126	71	70
	TOTAL GAS	198		163	1	83		141	71	70
HALFWAY - K		85	49.0	42	0	41	0.874	36	36	0
HALFWAY - M		249	17.1	43	0	42	0.837	36	35	1
HALFWAY - N		135	80.0	108	1	15	0.876	94	13	81
HALFWAY - O	SOLN	16	50.0	8	0	1	0.854	7	1	6
MONTNEY - A		207	50.0	103	0	0	0.854	88	0	88
BELLOY - A - INISFAIL PROJECT	SOLN	41	90.0	37	3		0.861	32		
	CAP	34	80.0	27	0	41	0.861	24	35	21
	TOTAL GAS	75		64	3	41		56	35	21
BELLOY - B		73	90.0	66	3	23	0.882	58	21	37
TAYLOR FLAT		63	90.0	57	0	0	0.882	50	0	50

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000439	51,572	.0951861	4,908.899	.0184111	949.490		
Y	00000439	123,270	.0312090	3,847.122	.0255634	3,151.193		
Y	00000465	90,009	.0274210	2,468.141	.0162897	1,466.221		
N	00000439	676,180	.0490677	33,178.628	.0196094	13,259.463	.0019937	1,348.105
Y	00000465	196,887	.0043472	855.911	.0159627	3,142.850		
N	00000439	65,495	.0566230	3,708.537	.0275628	1,805.231		
Y	00000439	54,194	.0347480	1,883.123	.0157366	852.824	.0010633	57.625
Y	00000439	12,921	.1366052	1,765.048	.0506902	654.958	.1036728	1,339.535
Y	00000439	61	.0483346	2.944	.0129352	.788	.0090381	.550
Y	00000439	1,459	.2363234	344.772	.0584797	85.316	.0023924	3.490
Y	00000439	1,977	.0012987	2.568				
Y	00000439	12,166	.0927527	1,128.393	.0221604	269.595	.0152851	185.952
Y	00000439	3,340	.0879790	293.850	.0598395	199.864	.0491781	164.255
Y	00000439	20,633	.0512825	1,058.101	.0249535	514.860	.0531655	1,096.954
Y	00000439	41,104	.0866944	3,563.453	.0509204	2,093.012	.0299056	1,229.228
		41,104		3,563.453		2,093.012		1,229.228
Y	00000439	16,963	.0929037	1,575.879	.0375657	637.208	.0139560	236.728
Y	00000439	4,718	.0833537	393.288	.0356054	167.997	.0156838	74.001
Y	00000439	7,793	.0834087	649.988	.0302202	235.500		
Y	00000439	80,530	.0980663	7,897.271	.0215672	1,736.805	.0321651	2,590.256
		80,530		7,897.271		1,736.805		2,590.256
Y	00000439	272	.0766147	20.824	.0189223	5.143	.0071773	1.951
Y	00000439	209	.0813641	17.038	.0793044	16.606	.0172788	3.618
Y	00000439	92,368	.1040862	9,614.270	.0437301	4,039.271	.0039874	368.311
Y	00000439	6,560	.1332608	874.138	.0393760	258.291	.0265828	174.372
N	00000439	103,261	.2262999	23,367.911	.0588870	6,080.723		
Y	00000439	23,972	.2181535	5,229.488	.0416031	997.292		
		23,972		5,229.488		997.292		0.000
Y	00000439	42,678	.0949232	4,051.122	.0375793	1,603.806	.0093040	397.074
Y	00000439	56,524	.0949232	5,365.456	.0375793	2,124.140	.0093040	525.899

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
3560 FLATROCK										
TOTAL FIELD	5,548		4,078	17	2,289	1,789		3,502	1,955	1,547
3580 FLATROCK WEST										
GETHING	8	80.0	6	0	5	1	0.888	6	4	2
DUNLEVY - A	160	.0	0	0	0	0	0.918	0	0	0
DUNLEVY - B	138	90.0	124	1	56	68	0.885	110	50	60
CECIL - B	14	75.0	11	0	9	2	0.838	9	7	2
CECIL - C - PROGRESS PROJECT	42	90.0	38	0			0.833	32		
	6	80.0	5	0	24	19	0.833	4	20	16
TOTAL GAS	48		43	0	24	19		36	20	16
BOUNDARY LAKE - A	25	80.0	20	0	7	13	0.847	17	6	11
HALFWAY - A	207	90.0	186	0	165	21	0.836	156	138	18
HALFWAY - C	711	95.0	675	0	668	7	0.866	585	578	7
HALFWAY - D - RIGEL PROJECT	153	75.0	114	2			0.843	97		
	1,244	90.0	1,120	0	245	989	0.843	944	207	834
TOTAL GAS	1,397		1,234	2	245	989		1,041	207	834
HALFWAY - D - ENCAL PROJECT	30	75.0	23	1	15	8	0.830	19	12	7
HALFWAY - E	140	90.0	126	0	117	9	0.868	109	101	8
HALFWAY - G	2	30.0	1	0	0	1	0.827	1	0	1
HALFWAY - G - CNRL PROJECT	118	50.0	59	3			0.852	50		
	231	90.0	207	0	152	114	0.852	177	129	98
TOTAL GAS	349		266	3	152	114		227	129	98
MONTNEY - A	21	70.0	14	1	11	3	0.843	12	9	3
KISKATINAW - B	113	85.0	96	0	16	80	0.896	86	14	72
KISKATINAW - C	63	90.0	57	1	30	27	0.891	51	27	24
TOTAL FIELD	3,426		2,882	9	1,520	1,362		2,465	1,302	1,163

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11	12	13	14	15	16	17	18	19	
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne	
		1,787,114			118,066.162			46,348.447	9,797.904
Y	00000439	1,222	.0675302	82.535	.0035327	4.318			
N	00000439	1	.0227275	.023	.0080880	.008			
Y	00000439	67,947	.0427217	2,902.827	.0207222	1,408.020			
Y	00000439	2,003	.0777108	155.624	.0731356	146.461	.0719064	144.000	
Y	00000439	18,902	.1426033	2,695.545	.0249887	472.346	.0958309	1,811.433	
		18,902			2,695.545			472.346	1,811.433
Y	00000439	13,400	.0986816	1,322.334	.0182559	244.629	.0610074	817.500	
Y	00000439	21,691	.1099693	2,385.311	.0729131	1,581.535	.0386779	838.951	
Y	00000439	7,276	.0936509	681.413	.0700060	509.370	.0127597	92.841	
Y	00000439	989,418	.1238797	122,568.819	.0189673	18,766.629	.0337601	33,402.868	
		989,418			122,568.819			18,766.629	33,402.868
Y	00000439	8,150	.0685413	558.591	.0122014	99.438	.0200700	163.564	
Y	00000439	9,182	.0823340	756.007	.0465960	427.854	.0176775	162.319	
Y	00000439	220	.1544527	33.980	.0319112	7.020	.0494439	10.878	
Y	00000439	114,591	.1086847	12,454.322	.0431724	4,947.183	.0345576	3,959.999	
		114,591			12,454.322			4,947.183	3,959.999
Y	00000439	3,404	.2422995	824.666	.0955893	325.338			
Y	00000439	80,330	.0768859	6,176.236	.0399138	3,206.270			
Y	00000439	26,641	.0832615	2,218.196	.0478107	1,273.738			
		1,364,379			155,816.429			33,420.159	41,404.353

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
3600 FORT ST JOHN										
BLUESKY - A	21	80.0	16	0	1	15	0.900	15	1	14
BLUESKY	5	80.0	4	0	3	1	0.900	4	3	1
CADOMIN	23	81.0	19	0	19	0	0.903	17	17	0
DUNLEVY - A	177	10.0	18	0	8	10	0.896	16	7	9
BALDONNEL - A	3,415	85.0	2,903	10	2,765	138	0.803	2,332	2,221	111
BALDONNEL - B	134	80.0	107	1	67	40	0.838	90	56	34
BALDONNEL - C	111	80.0	89	0	3	86	0.857	76	3	73
CHARLIE LAKE	12	90.0	11	0	7	4	0.901	9	6	3
CECIL - B	30	80.0	24	0	0	24	0.864	21	0	21
CECIL - C	44	80.0	35	0	1	34	0.864	30	1	29
NORTH PINE - A - PETRO-CAN UNIT #1	SOLN	40	90.0	36	0		0.886	32		
	CAP	175	90.0	157	1	188	5	0.886	139	166
	TOTAL GAS	215		193	1	188	5		171	166
NORTH PINE - A - CALAHOO PROJECT	SOLN	19	90.0	17	1		0.904	16		
	CAP	161	90.0	145	0	128	34	0.904	131	115
	TOTAL GAS	180		162	1	128	34		147	115
NORTH PINE - C - CALAHOO PROJECT	SOLN	13	90.0	12	1		0.856	10		
	CAP	49	90.0	44	0	52	4	0.856	38	44
	TOTAL GAS	62		56	1	52	4		48	44
NORTH PINE - D - CALAHOO PROJECT	SOLN	12	50.0	6	1		0.880	5		
	CAP	54	80.0	43	0	36	13	0.880	38	32
	TOTAL GAS	66		49	1	36	13		43	32
NORTH PINE - E		9	30.0	3	0	2	1	0.845	2	2
PINGEL - A		6	50.0	3	0	2	1	0.895	3	2
PINGEL - B		49	80.0	39	1	29	10	0.906	36	26
PINGEL - C		47	80.0	37	1	25	12	0.898	33	23
HALFWAY - A		1,927	95.0	1,830	6	1,758	72	0.851	1,557	1,496
HALFWAY - C		556	90.0	500	3	366	134	0.859	430	315
HALFWAY - F		131	85.0	111	0	74	37	0.837	93	62
DOIG - A	SOLN	3	90.0	3	0	2	1	0.815	2	1
MONTNEY		120	12.0	14	0	3	11	0.883	13	3
BELLOY - A		540	90.0	486	0	466	20	0.882	428	411

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000439	15,152	.0412463	624.977	.0147242	223.106		
Y	00000439	1,216	.0994225	120.878	.0502320	61.072	.0026583	3.232
Y	00000439	109	.0211970	2.313	.0070655	.771		
Y	00000439	10,124	.0336925	341.090	.0136232	137.916	.0019937	20.183
Y	00000439	137,955	.0569262	7,853.231	.0254180	3,506.530	.0711089	9,809.798
Y	00000439	39,989	.0331715	1,326.499	.0062829	251.248	.0477161	1,908.122
Y	00000439	85,707	.0502230	4,304.453	.0186838	1,601.330	.0221966	1,902.400
Y	00000439	3,865	.0694830	268.559	.0340242	131.507		
Y	00000439	23,481	.0476197	1,118.154	.0534917	1,256.032	.0523680	1,229.649
Y	00000439	33,686	.0476197	1,604.108	.0534917	1,801.910	.0523680	1,764.059
Y	00000439	4,896	.1117733	547.186	.0314941	154.179	.0017279	8.459
		4,896		547.186		154.179		8.459
Y	00000439	34,043	.0717654	2,443.118	.0171947	585.360		
		34,043		2,443.118		585.360		0.000
Y	00000439	4,449	.2446937	1,088.740	.0674933	300.305		
		4,449		1,088.740		300.305		0.000
Y	00000439	12,724	.1644451	2,092.318	.0281068	357.617		
		12,724		2,092.318		357.617		0.000
Y	00000439	263	.2176112	57.210	.1392231	36.602		
Y	00000439	598	.0759162	45.398	.0380585	22.759		
Y	00000439	10,555	.0568508	600.037	.0262410	276.964		
Y	00000439	11,828	.0780951	923.702	.0388449	459.453		
Y	00000439	72,447	.0650471	4,712.491	.0409614	2,967.547	.0018608	134.810
Y	00000439	133,931	.0330231	4,422.816	.0212286	2,843.160	.0352222	4,717.332
Y	00000439	36,744	.1133035	4,163.248	.1609856	5,915.286	.0231270	849.783
Y	00000439	1,333	.1649785	219.933	.0399085	53.202	.0280448	37.387
Y	00000439	11,502	.0959437	1,103.497	.0246815	283.874		
Y	00000439	19,946	.0872944	1,741.175	.0522543	1,042.265	.0082407	164.368

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10	
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3	
3600 FORT ST JOHN											
BELLOY - B	SOLN	31	70.0	21	0	6	15	0.883	19	6	13
BELLOY - E		73	50.0	36	0	13	23	0.905	33	12	21
BELLOY - E - COUGAR PROJECT		309	85.0	263	6	193	70	0.900	236	174	62
BELLOY - H		164	85.0	139	1	20	119	0.900	125	18	107
BELLOY - I		198	90.0	178	2	74	104	0.891	159	66	93
BELLOY		122	90.0	110	3	43	67	0.824	90	36	54
LOWER BELLOY - A		620	80.0	496	0	28	468	0.840	417	23	394
LOWER BELLOY - B		166	75.0	124	0	2	122	0.881	109	2	107
DEBOLT - A		237	50.0	119	0	0	119	0.787	93	0	93
TOTAL FIELD		9,803		8,198	38	6,384	1,814		6,897	5,350	1,547
4000 FORT ST JOHN SOUTHEAST											
DUNLEVY - A		541	17.7	96	0	95	1	0.906	87	86	1
BALDONNEL - A		959	80.0	767	7	729	38	0.808	620	589	31
SIPHON - A		146	90.0	132	2	124	8	0.821	108	102	6
BEAR FLAT - A	SOLN	8	90.0	7	0	7	0	0.861	6	6	0
HALFWAY - A		1,291	90.0	1,162	11	1,094	68	0.839	976	918	58
HALFWAY - A - SAMSON PROJECT		61	90.0	55	0	42	13	0.836	46	35	11
LOWER HALFWAY - A		26	80.0	21	0	15	6	0.833	17	12	5
DOIG		170	90.0	153	4	77	76	0.835	127	64	63
BELLOY - A		2,536	94.0	2,384	5	2,355	29	0.898	2,140	2,114	26
TOTAL FIELD		5,738		4,777	29	4,538	239		4,127	3,926	201
4100 GOOSE											
NORTH PINE - A		58	48.5	28	0	28	0	0.891	25	25	0
NORTH PINE - B		17	72.0	12	0	12	0	0.891	11	11	0
TOTAL FIELD		75		40	0	40	0		36	36	0
4150 GOPHER											
HALFWAY - A		101	36.4	37	0	37	0	0.876	32	32	0
TOTAL FIELD		101		37	0	37	0		32	32	0

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Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000439	15,091	.0785147	1,184.865	.0492667	743.483	.0119622	180.522
Y	00000439	23,520	.0218854	514.733	.0149589	351.826		
Y	00000439	69,908	.0230203	1,609.296	.0186849	1,306.217	.0014621	102.209
Y	00000439	119,531	.0345457	4,129.283	.0169596	2,027.200	.0051836	619.605
Y	00000439	103,814	.0373695	3,879.465	.0122345	1,270.113	.0167471	1,738.583
Y	00000439	66,474	.1436845	9,551.309	.0443756	2,949.831	.0495769	3,295.582
Y	00000439	468,284	.1308424	61,271.355	.0426245	19,960.370	.0513047	24,025.159
Y	00000439	122,062	.0823825	10,055.735	.0425524	5,194.004	.0134243	1,638.590
N	00000439	118,551	.0405785	4,810.617	.0132780	1,574.117	.1649460	19,554.518
		1,813,774		138,731.787		59,647.155		73,704.349
Y	00000439	501	.0052395	2.627	.0053099	2.662	.0017279	.866
Y	00000439	37,913	.0615822	2,334.779	.0257493	976.239	.0794825	3,013.434
Y	00000439	7,327	.0904190	662.518	.0614039	449.919	.0822736	602.835
Y	00000437	514						
Y	00000439	68,101	.0862133	5,871.170	.0287575	1,958.403	.0450578	3,068.457
Y	00000439	12,422	.1032661	1,282.761	.0482839	599.778	.0402729	500.266
Y	00000439	6,072	.0804262	488.380	.0248652	150.992	.0505072	306.700
Y	00000439	75,374	.0993942	7,491.750	.0640097	4,824.674	.0332285	2,504.565
Y	00000439	28,980	.0446229	1,293.175	.0281009	814.366	.0010633	30.815
		237,205		19,427.159		9,777.032		10,027.939
Y	00000439	44	.1051303	4.584	.0409150	1.784	.0001329	.006
Y	00000439	119	.1170127	13.925	.0201837	2.402		
		163		18.508		4.186		0.006
Y	00000439	68	.1104452	7.466	.0290515	1.964	.0079748	.539
		68		7.466		1.964		0.539

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Field / Pool / Project	1 Original Gas In Place 10E6 m3	2 Recovery Factor %	3 Initial Reserves (Raw) 10E6 m3	4 Annual Prod (Raw) 10E6 m3	5 Cumul Prod (Raw) 10E6 m3	6 Remaining Reserves (Raw) 10E6 m3	7 Shrink Factor	8 Initial Reserves (Mktble) 10E6 m3	9 Cumul. Prod (Mktble) 10E6 m3	10 Remain'g Reserves (Mktble) 10E6 m3
4200 GOTE										
SLAVE POINT - A	52	65.0	34	0	22	12	0.742	25	16	9
SULPHUR POINT - A	2,176	90.0	1,958	18	1,593	365	0.728	1,426	1,159	267
PINE POINT - A - APACHE PROJECT	11	70.0	8	0	7	1	0.754	6	5	1
PINE POINT - B	12	70.0	8	0	7	1	0.735	6	5	1
TOTAL FIELD	2,251		2,008	18	1,629	379		1,463	1,185	278
4300 GRAHAM										
GETHING - A	103	4.1	4	0	3	1	0.810	3	3	0
DUNLEVY - A	39	16.7	6	0	6	0	0.891	6	6	0
BALDONNEL - A	3,279	43.0	1,410	18	1,218	192	0.808	1,139	984	155
BALDONNEL - C	793	90.0	713	0	0	713	0.808	576	0	576
BALDONNEL - D	1,128	90.0	1,015	15	735	280	0.811	823	596	227
BALDONNEL - E	542	90.0	487	0	281	206	0.809	394	227	167
BALDONNEL - F	723	90.0	650	9	545	105	0.810	527	441	86
BALDONNEL - G	344	90.0	310	12	251	59	0.798	247	200	47
A MARKER/BASE OF LIME - A	161	70.0	113	0	0	113	0.911	103	0	103
HALFWAY - A	1,656	75.0	1,242	0	0	1,242	0.824	1,023	0	1,023
DOIG - A	216	85.0	183	0	0	183	0.822	151	0	151
DEBOLT - A	137	40.6	56	0	55	1	0.874	49	48	1
DEBOLT - B	54	1.5	1	0	1	0	0.907	1	0	1
TOTAL FIELD	9,175		6,190	54	3,095	3,095		5,042	2,505	2,537
4350 GRASSY										
DEBOLT - A	2,309	28.6	661	0	661	0	0.795	525	525	0
DEBOLT - B	417	3.0	13	0	12	1	0.796	10	9	1
DEBOLT - C	1,464	2.5	37	0	36	1	0.794	29	29	0
TOTAL FIELD	4,190		711	0	709	2		564	563	1

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Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000437	11,856					.0003850	4.564
Y	00000437	365,614					.0032080	1,172.901
Y	00000437	1,103					.0001283	.142
Y	00000437	1,573					.0010266	1.615
		380,147		0.000		0.000		1,179.222
Y	00000464	796			.0024160	1.924		
Y	00000439	1	.0047750	.006				
Y	00000464	192,065			.0056760	1,090.151	.0161685	3,105.396
Y	00000464	713,203			.0073153	5,217.262	.0218146	15,558.255
Y	00000464	280,180			.0072076	2,019.423	.0161685	4,530.080
Y	00000464	206,402			.0028212	582.303	.0041063	847.543
Y	00000464	105,637			.0046383	489.977	.0166818	1,762.203
Y	00000464	58,431			.0516095	3,015.608	.0150136	877.263
N	00000439	112,935	.0406655	4,592.558	.0156389	1,766.185		
N	00000464	1,241,693			.0256228	31,815.683		
N	00000464	183,240			.0003903	71.520		
Y	00000439	103	.0084342	.870			.0408045	4.211
Y	00000439	267	.0046880	1.250			.0509060	13.572
		3,094,952		4,594.684		46,070.035		26,698.522
Y	00000322	160			.0213480	3.409		
Y	00000322	680						
Y	00000322	251						
		1,091		0.000		3.409		0.000

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
4370 GREEN CREEK										
BLUESKY - A	11	70.0	8	0	3	5	0.813	6	2	4
BALDONNEL - B	2,364	85.0	2,009	61	978	1,031	0.809	1,625	791	834
HALFWAY - A	1,962	90.0	1,766	30	281	1,485	0.766	1,352	215	1,137
HALFWAY - C	37	70.0	26	1	16	10	0.794	21	13	8
HALFWAY - D	63	70.0	44	0	1	43	0.764	34	0	34
HALFWAY	14	80.0	11	1	8	3	0.783	9	6	3
DEBOLT - A	130	50.0	65	0	10	55	0.825	53	8	45
DEBOLT - B	323	50.0	162	0	0	162	0.825	133	0	133
DEBOLT - C	260	90.0	234	4	167	67	0.826	193	138	55
DEBOLT - D	253	90.0	228	12	102	126	0.824	188	84	104
DEBOLT - E	39	85.0	33	0	31	2	0.822	27	25	2
TOTAL FIELD	5,456		4,586	109	1,597	2,989		3,641	1,282	2,359
4375 GREENHILLS										
MIST MOUNTAIN - A	46	80.0	37	0	21	16	0.970	36	21	15
TOTAL FIELD	46		37	0	21	16		36	21	15
4380 GRIZZLY NORTH										
CADOTTE - A - CNRL UNIT #1	81	90.0	73	1	70	3	0.904	66	63	3
CADOTTE - B	127	80.0	101	6	68	33	0.888	90	60	30
FALHER - A - CNRL UNIT #1	389	90.0	350	8	253	97	0.894	313	226	87
NIKANASSIN - C	64	90.0	58	0	35	23	0.897	52	31	21
NIKANASSIN - D	1,068	90.0	961	17	48	913	0.901	866	43	823
DUNLEVY - A - CNRL UNIT #1	1,674	75.0	1,256	4	1,018	238	0.884	1,110	900	210
BALDONNEL - A - CNRL UNIT #2	1,242	90.0	1,118	23	917	201	0.832	931	763	168
BALDONNEL - B	417	90.0	375	5	28	347	0.861	323	24	299
HALFWAY - A - CNRL UNIT #2	1,670	10.2	170	0	170	0	0.834	142	142	0
HALFWAY - B - CNRL UNIT #2	451	.3	1	0	1	0	0.858	1	1	0
TOTAL FIELD	7,183		4,463	64	2,608	1,855		3,894	2,253	1,641

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00002411	4,745	.0004751	2.254	.0025432	12.068	.0081045	38.457
Y	00002411	1,031,131	.0005652	582.805	.0048726	5,024.276	.0137777	14,206.564
Y	00002411	1,485,285	.0005127	761.524	.0030947	4,596.443	.0518688	77,039.972
Y	00002411	10,076	.0007103	7.157	.0059031	59.481	.0202613	204.156
Y	00002411	43,536	.0005907	25.719	.0042939	186.942	.0216120	940.907
Y	00002411	3,821	.0007330	2.801	.0067823	25.914	.0162090	61.931
Y	00002411	55,066	.0001206	6.642	.0006614	36.421		
N	00002411	161,747	.0002072	33.511	.0006187	100.075	.0009455	152.935
Y	00002411	66,624	.0001857	12.370	.0020042	133.527	.0002702	17.998
Y	00002411	125,900	.0001754	22.080	.0004546	57.238	.0020261	255.090
Y	00002411	1,927	.0003336	.643	.0031549	6.081		
		2,989,859		1,457.506		10,238.465		92,918.011
Y	00001593	15,501						
		15,501		0.000		0.000		
Y	00000442	2,894						
Y	00000442	33,751						
Y	00000442	97,041					.0008023	77.860
Y	00000442	22,685						
Y	00000442	913,093						
Y	00000442	237,232					.0005349	126.895
Y	00000442	200,681					.0681994	13,686.298
Y	00000442	347,686					.0155120	5,393.312
Y	00000442	575					.1188809	68.345
Y	00000442	394					.0776938	30.642
		1,856,031		0.000		0.000		19,383.351

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
4385 GRIZZLY SOUTH										
NOTIKEWIN - A	164	90.0	148	9	18	130	0.885	131	16	115
NIKANASSIN	48	90.0	43	1	38	5	0.902	39	34	5
DUNLEVY - A - CNRL UNIT #1	849	95.0	806	6	636	170	0.869	701	552	149
NORDEGG-BALDONNEL - A	907	.9	8	0	8	0	0.862	7	7	0
BALDONNEL - B	1,852	90.0	1,667	33	1,596	71	0.870	1,449	1,388	61
BALDONNEL - C	117	90.0	106	4	49	57	0.714	75	35	40
TAYLOR FLAT - A	1,257	70.0	880	0	11	869	0.654	575	7	568
TOTAL FIELD	5,194		3,658	53	2,356	1,302		2,977	2,039	938

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000442	129,582						
Y	00000442	4,904						
Y	00000442	170,595					.0001337	22.813
Y	00000442	64					.0135062	.870
Y	00000442	70,725					.0545595	3,858.737
Y	00000442	56,840					.1592656	9,052.656
Y	00000442	869,229					.2741347	238,285.888
		1,301,940		0.000		0.000		251,220.964

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
4390 GROUNDBIRCH										
BLUESKY - A	146	50.0	73	0	4	69	0.874	64	3	61
GETHING - C	6	70.0	4	0	2	2	0.880	4	2	2
PARDONET-BALDONNEL - A	115	50.0	57	0	1	56	0.868	50	1	49
CECIL - A - DUVERNAY PROJECT	SOLN 34	90.0	31	0	25	6	0.836	26	21	5
ARTEX - B - DUVERNAY PROJECT	SOLN 86	50.0	43	0			0.868	37		
	CAP 153	25.0	38	0	62	19	0.868	33	54	16
TOTAL GAS	239		81	0	62	19		70	54	16
HALFWAY - A	99	90.0	89	0	0	89	0.842	75	0	75
DOIG - A	2,553	90.0	2,298	84	1,442	856	0.899	2,065	1,296	769
DOIG - B	54	50.0	27	2	21	6	0.906	25	19	6
DOIG - D	26	80.0	21	0	7	14	0.893	19	7	12
DOIG - E	132	50.0	66	0	1	65	0.907	60	1	59
DOIG - F	38	80.0	31	0	0	31	0.907	28	0	28
DOIG - G	49	80.0	39	0	7	32	0.894	35	6	29
DOIG - H	230	80.0	184	0	0	184	0.879	161	0	161
DOIG - I	372	80.0	298	0	0	298	0.901	268	0	268
DOIG - J	2,095	80.0	1,676	0	0	1,676	0.908	1,522	0	1,522
DOIG - K	16	80.0	13	0	7	6	0.881	12	6	6
DOIG	8	80.0	7	1	3	4	0.907	6	3	3
DOIG PHOSPHATE BEDS - A	2,811	25.0	703	16	78	625	0.906	637	70	567
BELLOY - A	38	70.0	27	0	1	26	0.916	24	1	23
KISKATINAW - B	79	90.0	71	0	37	34	0.918	65	34	31
KISKATINAW - C	50	90.0	45	0	1	44	0.914	41	1	40
TOTAL FIELD	9,190		5,841	103	1,699	4,142		5,257	1,525	3,732

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000439	69,311	.1247905	8,649.370	.0366412	2,539.641		
Y	00000439	1,554	.0846371	131.526	.0220795	34.312		
Y	00000439	56,700	.0054443	308.692			.0360196	2,042.310
Y	00000439	5,562	.2666971	1,483.476	.0983572	547.102	.0001329	.739
Y	00000439	18,946	.1865261	3,533.867	.0408840	774.576		
		18,946		3,533.867		774.576		0.000
Y	00000439	88,767	.0065688	583.094	.0035327	313.593	.0531655	4,719.360
Y	00000439	855,840	.0075963	6,501.216	.0048852	4,180.923	.0037216	3,185.084
Y	00000439	6,217	.0435725	270.886	.0153819	95.628		
Y	00000439	13,704	.0273935	375.398	.0115779	158.662	.0097027	132.965
Y	00000439	64,567	.0384405	2,481.970	.0142363	919.190		
Y	00000439	30,598	.0541115	1,655.724	.0115179	352.429	.0001329	4.067
Y	00000439	31,790	.0273935	870.829	.0112281	356.936	.0103673	329.572
N	00000439	183,619	.0024783	455.070	.0021803	400.350		
N	00000439	297,647	.0348285	10,366.590	.0169596	5,047.977	.0005317	158.245
N	00000439	1,675,664	.0116035	19,443.561	.0154555	25,898.242		
Y	00000439	6,261	.0010747	6.729	.0004830	3.024		
Y	00000439	3,361	.0384405	129.195	.0142363	47.847		
Y	00000439	625,075	.0029108	1,819.466				
Y	00000439	25,183	.0005374	13.533				
Y	00000439	34,184	.0045665	156.100	.0004830	16.511		
Y	00000439	43,992	.0016121	70.921	.0013524	59.496		
		4,138,543		59,307.211		41,746.438		10,572.343

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
4400 GUNDY CREEK										
BLUESKY - A	102	80.0	82	5	32	50	0.877	72	28	44
DUNLEVY - A	107	90.0	96	2	39	57	0.884	85	35	50
BALDONNEL - A	218	52.5	115	0	114	1	0.870	100	100	0
BALDONNEL - B	429	50.0	215	0	160	55	0.888	191	142	49
BLUEBERRY - A	115	90.0	104	0	72	32	0.872	91	63	28
BLUEBERRY - B	100	90.0	90	3	57	33	0.842	76	48	28
HALFWAY - A	558	90.0	502	15	217	285	0.871	438	189	249
HALFWAY - B	598	80.0	478	20	305	173	0.841	402	256	146
HALFWAY	5	80.0	4	0	4	0	0.866	4	3	1
LOWER HALFWAY - B	51	80.0	41	0	24	17	0.847	34	20	14
TOTAL FIELD	2,283		1,727	45	1,024	703		1,493	884	609
4460 GUNDY CREEK WEST										
BLUESKY - A	382	90.0	343	22	158	185	0.889	305	141	164
BLUESKY - B	226	80.0	181	0	0	181	0.851	154	0	154
DUNLEVY - A	711	90.0	640	9	394	246	0.878	562	346	216
BALDONNEL - A	459	80.0	367	0	80	287	0.882	323	71	252
COPLIN - A	16	70.0	11	1	7	4	0.897	10	6	4
FARRELL - A	5	50.0	3	0	2	1	0.897	2	2	0
HALFWAY - A	282	90.0	254	9	118	136	0.893	227	105	122
TOTAL FIELD	2,081		1,799	41	759	1,040		1,583	671	912
4470 GUNNELL CREEK										
BLUESKY - A	33	90.0	30	0	13	17	0.828	25	11	14
BLUESKY - B	220	90.0	198	0	153	45	0.814	161	125	36
DEBOLT - A	9	70.0	7	0	2	5	0.799	5	1	4
JEAN MARIE - A	24,949	90.0	22,454	609	14,382	8,072	0.841	18,875	12,089	6,786
JEAN MARIE - H	133	90.0	120	4	56	64	0.839	100	47	53
PINE POINT - A	138	90.0	124	0	50	74	0.725	90	37	53
PINE POINT - B - APACHE PROJECT	157	90.0	141	0	100	41	0.714	101	72	29
PINE POINT	56	40.0	23	0	0	23	0.752	17	0	17
TOTAL FIELD	25,695		23,097	613	14,756	8,341		19,374	12,382	6,992

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Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000439	50,007	.0760314	3,802.124	.0444624	2,223.445		
Y	00000439	56,555	.0873457	4,939.846	.0277867	1,571.477	.0022595	127.788
Y	00000439	266	.0725807	19.314	.0508618	13.534	.0539630	14.360
Y	00000439	54,309	.0936011	5,083.390	.0325522	1,767.881	.0594125	3,226.638
Y	00000439	31,833	.0670124	2,133.207	.0259293	825.406	.0332285	1,057.761
Y	00000439	33,333	.0616053	2,053.490	.0101655	338.845	.0813433	2,711.415
Y	00000439	285,132	.0763270	21,763.275	.0328846	9,376.444	.0303043	8,640.746
Y	00000439	173,203	.0866459	15,007.352	.0368075	6,375.187	.0612733	10,612.732
Y	00000439	101	.0669203	6.779	.0195030	1.976	.0318993	3.231
Y	00000439	16,566	.0787158	1,303.998	.0336661	557.709	.0547605	907.157
		701,306		56,112.775		23,051.904		27,301.827
Y	00000439	184,918	.0802689	14,843.138	.0200728	3,711.822		
N	00000439	180,901	.2148631	38,868.969	.0188230	3,405.094		
Y	00000439	246,042	.0869439	21,391.887	.0384961	9,471.680	.0066457	1,635.121
Y	00000439	286,532	.0552528	15,831.708	.0398855	11,428.481	.0099685	2,856.304
Y	00000439	4,035	.0536907	216.647	.0218082	87.998	.0053166	21.453
Y	00000439	855	.0536907	45.884	.0218082	18.637	.0053166	4.544
Y	00000439	136,233	.0629936	8,581.792	.0224244	3,054.938	.0102344	1,394.255
		1,039,515		99,780.026		31,178.650		5,911.677
Y	00000437	16,179					.0023098	37.369
Y	00000437	44,351					.0005133	22.764
Y	00000437	4,861						
Y	00000437	8,072,110						
Y	00000437	63,124						
Y	00000437	74,068					.0192482	1,425.675
Y	00000437	40,910					.0032080	131.239
Y	00000437	22,135					.0180933	400.502
		8,337,736		0.000		0.000		2,017.549

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	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
4485 GUTAH										
BLUESKY-GETHING-MONTNEY - A	3,871	90.0	3,484	49	848	2,636	0.908	3,162	769	2,393
BLUESKY-GETHING-MONTNEY - B	650	90.0	585	20	230	355	0.906	529	208	321
BLUESKY-GETHING-MONTNEY - D	207	90.0	186	8	89	97	0.906	169	81	88
MONTNEY - A	20	70.0	14	0	11	3	0.913	13	10	3
BANFF - A	58	85.0	50	1	32	18	0.910	45	29	16
TOTAL FIELD	4,806		4,319	78	1,210	3,109		3,918	1,097	2,821
4500 GWILLIM										
PARDONET-BALDONNEL - A	1,045	90.0	941	49	289	652	0.584	550	169	381
PARDONET-BALDONNEL - B	1,241	90.0	1,117	54	535	582	0.614	686	329	357
PARDONET-BALDONNEL - C	1,946	75.0	1,460	36	671	789	0.538	785	361	424
BALDONNEL - B	291	75.0	219	0	100	119	0.459	100	46	54
BALDONNEL - C	331	90.0	297	0	70	227	0.482	143	34	109
BELLOY - A	361	25.0	90	0	0	90	0.790	71	0	71
TOTAL FIELD	5,215		4,124	139	1,665	2,459		2,335	939	1,396
4600 HALFWAY										
BLUESKY - A	83	90.0	75	1	61	14	0.855	64	52	12
BLUESKY - B	79	90.0	71	2	37	34	0.872	62	32	30
CADOMIN	18	52.0	9	0	9	0	0.885	8	8	0
BALDONNEL - A - ANADARKO PROJECT	731	45.0	329	0	200	129	0.872	287	175	112
COPLIN - A - BERKLEY PROJECT	200	90.0	180	3	86	94	0.772	139	66	73
BLUEBERRY - A - BERKLEY PROJECT	SOLN	10	50.0	5	0		0.866	5		
	CAP	45	80.0	36	0	9	0.866	31	8	28
TOTAL GAS	55		41	0	9	32		36	8	28
INGA - A - BERKLEY PROJECT	SOLN	13	90.0	12	0	10	0.851	10	8	2
INGA - B	2	78.5	2	0	2	0	0.868	2	2	0
HALFWAY - A - ANADARKO PROJECT	611	90.0	550	17	356	194	0.870	478	310	168
HALFWAY - B - CNRL PROJECT	SOLN	107	90.0	97	3	67	0.865	83	58	25
HALFWAY - C	101	80.0	81	0	2	79	0.875	71	2	69
DEBOLT - A - BERKLEY PROJECT	SOLN	181	50.0	91	0	21	0.819	74	17	57
TOTAL FIELD	2,181		1,538	26	860	678		1,314	738	576

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Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000740	2,636,144	.0030924	8,152.006	.0323692	85,329.809		
Y	00000740	354,423	.0031777	1,126.257	.0417917	14,811.944		
Y	00000740	96,990	.0035003	339.491	.0385520	3,739.150		
Y	00000740	3,716	.0022811	8.476	.0174932	65.003		
Y	00000740	17,668	.0010625	18.772	.0286711	506.559		
		3,108,941		9,645.002		104,452.465		
Y	00000442	652,204					.2677160	174,605.292
Y	00000442	581,580					.2473899	143,876.884
Y	00000442	789,076					.3276244	258,520.712
Y	00000442	118,132					.3643986	43,047.173
Y	00000442	227,779					.3984983	90,769.583
N	00000442	90,226					.0739495	6,672.162
		2,458,997		0.000		0.000		717,491.805
Y	00000439	14,118	.1464330	2,067.298	.0439550	620.543	.0057153	80.687
Y	00000439	34,048	.0858667	2,923.572	.0271802	925.426	.0014621	49.780
Y	00000439	1	.0834037	.092	.0121794	.013	.0069115	.008
Y	00000439	128,608	.0901542	11,594.506	.0491495	6,320.993	.0163484	2,102.527
Y	00000439	94,573	.0969776	9,171.501	.0404920	3,829.465	.0380133	3,595.052
Y	00000439	31,482	.0921988	2,902.556	.0459665	1,447.095	.0232599	732.257
		31,482		2,902.556		1,447.095		732.257
Y	00000439	2,323	.1165496	270.768	.0541585	125.821	.0455894	105.913
Y	00000439	0	.1111452		.0408038		.0252536	
Y	00000439	193,691	.0963917	18,670.199	.0400139	7,750.326	.0219308	4,247.794
Y	00000439	29,277	.1020956	2,989.041	.0513668	1,503.860	.0241903	708.217
Y	00000439	78,622	.1107127	8,704.488	.0726285	5,710.219	.0053166	418.000
Y	00000439	69,714	.2520088	17,568.616	.1212179	8,450.621	.0034558	240.916
		676,457		76,862.637		36,684.384		12,281.150



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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
4650 HAY RIVER										
BLUESKY - A - HARVEST PROJECT	SOLN	434	75.0	326	43		0.790	257		
	CAP	315	90.0	284	0	337	0.790	224	266	215
	TOTAL GAS	749		610	43	337		481	266	215
BLUESKY - C - WASCANA GASCAP PROJECT		72	80.0	58	0	0	0.849	49	0	49
TOTAL FIELD		821		668	43	337		530	266	264

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000437	273,088						
		273,088		0.000		0.000		0.000
Y	00000439	57,972	.0219496	1,272.449	.0095869	555.767		
		331,059		1,272.449		555.767		0.000

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
4700 HELMET										
QUATERNARY - A	61	25.0	15	0	12	3	0.860	13	10	3
BLUESKY - B	61	80.0	48	0	39	9	0.745	36	29	7
BLUESKY - C	47	43.0	20	0	18	2	0.860	17	16	1
BLUESKY - D	75	80.0	60	0	56	4	0.841	50	47	3
BLUESKY - F	48	70.0	33	0	29	4	0.808	27	23	4
BLUESKY - G	101	90.0	91	0	28	63	0.833	76	23	53
BLUESKY - H	19	80.0	15	0	2	13	0.805	12	2	10
BLUESKY - I	77	80.0	62	1	48	14	0.758	47	37	10
BLUESKY - J	8	70.0	6	0	2	4	0.750	4	1	3
BLUESKY - K	3	70.0	2	0	0	2	0.750	2	0	2
BLUESKY - L	41	80.0	33	1	28	5	0.798	26	22	4
BLUESKY - M	25	80.0	20	0	7	13	0.766	15	5	10
BLUESKY - N	33	80.0	26	0	2	24	0.733	19	2	17
BLUESKY	24	80.0	19	2	14	5	0.729	14	10	4
MISSISSIPPIAN	126	85.0	107	0	0	107	0.746	80	0	80
DEBOLT - B	254	90.0	229	5	209	20	0.804	184	168	16
DEBOLT - C	54	3.0	2	0	1	1	0.804	1	1	0
SHUNDA - B	111	90.0	100	1	57	43	0.778	78	44	34
SHUNDA - C	10	90.0	9	0	7	2	0.862	8	6	2
SHUNDA - D	39	90.0	35	0	29	6	0.752	26	22	4
SHUNDA - F	53	90.0	47	2	35	12	0.764	36	27	9
SHUNDA - G	26	70.0	18	0	14	4	0.760	14	10	4
SHUNDA - H	7	70.0	5	0	4	1	0.793	4	3	1
PEKISKO - H	16	70.0	12	0	10	2	0.819	9	8	1
BANFF - A	42	80.0	34	1	14	20	0.849	29	12	17
BANFF - B	51	90.0	46	1	40	6	0.860	40	34	6
BANFF - D	5	50.0	3	0	2	1	0.860	2	2	0
TETCHO - C	SOLN	6	80.0	5	1	3	0.822	4	2	2
TETCHO - D		7	70.0	5	0	0	0.926	4	0	4
KAKISA - A	90	90.0	81	0	2	79	0.838	68	2	66
KAKISA - B	95	90.0	85	0	23	62	0.853	73	19	54
JEAN MARIE - A	64,220	90.0	57,798	760	34,732	23,066	0.844	48,759	29,300	19,459

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Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000437	3,420						
Y	00002917	9,767			.0004003	3.909		
Y	00000437	1,889						
Y	00000437	4,311						
Y	00000437	4,215						
Y	00000437	63,214					.0019248	121.675
Y	00000437	13,316						
Y	00002917	13,202			.0077687	102.563		
Y	00002917	3,876						
Y	00002917	1,947						
Y	00000437	5,337						
Y	00002917	13,379						
Y	00002917	24,089						
Y	00002917	4,584			.0003214	1.473		
Y	00002917	106,725			.0039238	418.764		
Y	00000439	19,203	.0028059	53.880	.0018954	36.397		
Y	00000439	495	.0024182	1.198	.0020286	1.005		
Y	00000437	43,225						
Y	00000437	2,508						
Y	00000437	5,735						
Y	00000437	12,174						
Y	00000437	4,909						
Y	00000437	760						
Y	00000437	1,636					.0006416	1.050
Y	00000437	20,350						
Y	00000437	5,890						
Y	00000437	55						
Y	00000437	2,189						
Y	00000437	4,193						
Y	00000437	79,408						
Y	00000437	62,524						
Y	00000437	23,066,295						

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Field / Pool / Project		1	2	3	4	5	6	7	8	9	10
		Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
4700 HELMET											
JEAN MARIE - K - ENCANA PROJECT	SOLN	25	50.0	13	8			0.896	11		
	CAP	265	90.0	238	1	130	121	0.896	214	117	108
	TOTAL GAS	290		251	9	130	121		225	117	108
JEAN MARIE - M		87	90.0	79	0	19	60	0.851	67	16	51
JEAN MARIE - N		51	90.0	45	0	12	33	0.838	38	10	28
JEAN MARIE		1,256	90.0	1,130	38	936	194	0.811	917	759	158
MUSKWA-OTTER PARK - A		12,245	25.0	3,061	338	631	2,430	0.799	2,445	504	1,941
SLAVE POINT - A		6,817	67.0	4,567	0	3,732	835	0.737	3,368	2,751	617
SLAVE POINT - B		1,015	42.0	426	0	414	12	0.735	313	305	8
SLAVE POINT - C		157	45.0	71	0	54	17	0.747	53	41	12
SLAVE POINT - E		394	90.0	354	0	82	272	0.749	265	62	203
SLAVE POINT - F		146	25.0	37	0	0	37	0.800	29	0	29
SLAVE POINT - H		760	1.3	10	0	9	1	0.755	7	7	0
SLAVE POINT - J		106	27.7	29	0	29	0	0.758	22	22	0
SLAVE POINT - K		63	65.0	41	0	0	41	0.819	34	0	34
SLAVE POINT - L		272	65.0	177	0	0	177	0.733	130	0	130
SLAVE POINT - M		72	65.0	47	0	0	47	0.733	34	0	34
SLAVE POINT - N		104	65.0	68	0	0	68	0.745	50	0	50
SLAVE POINT - O		108	65.0	70	0	54	16	0.720	51	39	12
SLAVE POINT - P		58	1.3	1	0	1	0	0.728	1	1	0
EVIE - A		326	15.0	49	0	0	49	0.813	40	0	40
PINE POINT - C		227	8.0	18	0	17	1	0.763	14	13	1
PINE POINT - D		553	.1	1	0	0	1	0.755	0	0	0
PINE POINT - E		121	80.0	97	0	0	97	0.758	73	0	73
PINE POINT - F		55	80.0	44	0	0	44	0.763	34	0	34
PINE POINT - G		166	50.0	83	0	0	83	0.784	65	0	65
PINE POINT - H		198	80.0	159	0	0	159	0.771	122	0	122
PINE POINT - I		123	60.0	74	0	0	74	0.777	57	0	57
PINE POINT - J		77	25.0	19	0	0	19	0.777	15	0	15
PINE POINT - K		335	80.0	268	0	0	268	0.765	205	0	205
PINE POINT - L		247	25.0	62	0	0	62	0.816	50	0	50
PINE POINT - M		125	90.0	112	0	0	112	0.775	87	0	87
PINE POINT - N		111	80.0	89	0	0	89	0.695	62	0	62

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000437	120,696						
		120,696		0.000		0.000		0.000
Y	00000437	59,668						
Y	00000437	33,872						
Y	00002917	194,795			.0088415	1,722.274		
Y	00002917	2,429,728			.0004003	972.526		
Y	00000437	835,536					.0315670	26,375.387
Y	00000437	11,861					.0216863	257.210
Y	00000437	16,361					.0182216	298.117
Y	00000437	272,132					.0320803	8,730.074
Y	00000437	36,538						
Y	00000437	645					.0179650	11.580
Y	00000437	69					.0166818	1.144
N	00000437	41,030						
N	00000437	176,777					.0286156	5,058.590
N	00000437	46,570					.0284873	1,326.660
N	00000437	67,725					.0224562	1,520.850
Y	00000437	15,950					.0384964	614.025
Y	00000437	45					.0319520	1.444
Y	00000437	48,472						
Y	00000437	668					.0170667	11.404
Y	00000437	497					.0136021	6.764
N	00000437	96,781					.0191199	1,850.436
N	00000437	43,940					.0170667	749.915
N	00000437	83,181						
N	00000437	158,703					.0060311	957.153
N	00000437	73,765						
N	00000437	19,225					.0114206	219.565
N	00000437	268,395						
N	00000437	61,779						
Y	00000437	112,052					.0192482	2,156.804
Y	00000437	88,731					.0619792	5,499.480

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
4700 HELMET										
TOTAL FIELD	92,500		70,610	1,160	41,587	29,023		58,650	34,534	24,116
4780 HIDING CREEK										
CRETACEOUS - A	16,065	90.0	14,458	273	3,575	10,883	0.904	13,066	3,230	9,836
CARDIUM SAND - A	41	90.0	37	3	30	7	0.899	33	27	6
CARDIUM SAND - B	11	90.0	10	1	2	8	0.899	9	2	7
DOE CREEK - A	196	60.0	118	4	103	15	0.919	108	94	14
CADOTTE - B	10	90.0	9	0	0	9	0.920	9	0	9
CADOTTE - C	147	85.0	125	3	71	54	0.950	119	67	52
CADOTTE - H	76	90.0	69	2	29	40	0.904	62	26	36
CADOTTE - J	65	80.0	52	1	28	24	0.948	49	27	22
CADOTTE - K	210	90.0	189	3	34	155	0.904	171	31	140
CADOTTE - M	156	90.0	140	0	0	140	0.704	99	0	99
CADOTTE - N	202	90.0	182	0	0	182	0.704	128	0	128
CADOTTE - O	42	90.0	38	0	16	22	0.859	32	13	19
CADOTTE - P	79	85.0	67	2	34	33	0.948	64	32	32
CADOTTE - Q	16	80.0	13	1	9	4	0.951	13	8	5
CADOTTE - S	6	90.0	6	0	2	4	0.713	4	2	2
NOTIKEWIN - C	156	90.0	140	1	35	105	0.936	131	33	98
NOTIKEWIN	33	90.0	29	2	17	12	0.942	28	16	12
FALHER B - A	84	80.0	68	0	0	68	0.822	56	0	56
FALHER C - B	662	90.0	596	8	411	185	0.930	554	382	172
FALHER C - C	291	90.0	262	0	9	253	0.941	246	8	238
FALHER C - E	122	80.0	98	0	28	70	0.693	68	20	48
FALHER C - M	4	80.0	4	0	2	2	0.637	2	2	0
FALHER C	4	90.0	4	0	0	4	0.969	4	0	4
FALHER D - A	598	80.0	478	6	219	259	0.947	453	207	246
FALHER D - D	21	90.0	19	1	7	12	0.950	18	7	11
NIKANASSIN - B	25	80.0	20	1	7	13	0.909	18	6	12
NIKANASSIN - L	177	90.0	159	9	79	80	0.912	145	72	73
NIKANASSIN - M	143	90.0	129	8	67	62	0.919	118	62	56
NIKANASSIN - N	224	90.0	201	4	24	177	0.893	180	21	159
TOTAL FIELD	19,866		17,720	333	4,838	12,882		15,987	4,395	11,592

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Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
		29,021,008		55.078		3,258.911		55,769.327
Y	00000443	10,883,851	.0098459	107,161.090	.0017194	18,713.691		
Y	00000443	7,298	.1632850	1,191.687	.0388381	283.449		
Y	00000443	7,533	.1282836	966.334	.0142170	107.094		
Y	00000443	15,205	.1352970	2,057.191	.0272124	413.764		
Y	00000443	9,357	.0498947	466.855	.0139070	130.125		
Y	00000443	54,498	.0200328	1,091.753	.0032387	176.504		
Y	00000443	40,143	.0601390	2,414.154	.0162439	652.079		
Y	00000443	24,028	.0203176	488.192	.0009708	23.327		
Y	00000443	154,750	.0321924	4,981.784	.0071418	1,105.195		
Y	00000443	140,350	.0193941	2,721.964	.0022024	309.101		
Y	00000443	181,660	.0193941	3,523.125	.0022024	400.080		
Y	00000443	22,134	.0327481	724.833	.0044096	97.601		
Y	00000443	33,705	.0241422	813.700	.0014587	49.166		
Y	00000443	4,559	.0177238	80.794	.0016588	7.562		
Y	00000443	3,509	.0256137	89.868	.0059709	20.949		
Y	00000443	105,313	.0190159	2,002.630	.0004879	51.381		
Y	00000443	12,191	.0271050	330.437	.0028854	35.176		
Y	00000443	67,584	.0212669	1,437.302	.0067885	458.793		
Y	00000443	184,808	.0061859	1,143.205				
Y	00000443	253,284	.0109370	2,770.157	.0011660	295.327		
Y	00000443	69,531	.0036365	252.849				
Y	00000443	1,115	.0498947	55.613	.0139070	15.501		
Y	00000443	3,995	.0023083	9.222				
Y	00000443	259,698	.0094880	2,464.007				
Y	00000443	12,079	.0126383	152.651	.0022024	26.601		
Y	00000443	12,745	.0034314	43.733				
Y	00000443	79,864	.0057622	460.189	.0006830	54.550		
Y	00000443	61,775	.0054590	337.232				
Y	00000443	177,335	.0021926	388.818				
		12,883,896		140,621.370		23,427.016		

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
4800 HIGHHAT MOUNTAIN										
PARDONET-BALDONNEL - B	861	80.0	688	0	486	202	0.547	376	266	110
PARDONET-BALDONNEL - C	592	80.0	474	0	257	217	0.661	313	170	143
PARDONET-BALDONNEL - D	965	90.0	868	0	489	379	0.831	722	406	316
PARDONET-BALDONNEL - E	1,013	80.0	810	0	202	608	0.571	463	115	348
TOTAL FIELD	3,431		2,840	0	1,434	1,406		1,874	957	917
4850 HOFFARD										
SLAVE POINT - A	376	65.0	245	0	150	95	0.757	185	114	71
SLAVE POINT - B	353	65.0	229	0	171	58	0.805	185	138	47
SLAVE POINT - C	526	65.0	342	5	301	41	0.750	256	226	30
SLAVE POINT - D	672	65.0	437	2	105	332	0.758	331	79	252
SLAVE POINT - E	10	65.0	6	0	5	1	0.738	5	4	1
TOTAL FIELD	1,937		1,259	7	732	527		962	561	401
4860 HOSSITL										
SLAVE POINT - A	1,548	15.7	243	0	243	0	0.771	187	187	0
SLAVE POINT - B	141	25.0	35	0	0	35	0.748	26	0	26
SLAVE POINT - D	60	25.0	15	0	0	15	0.706	11	0	11
SLAVE POINT - E	367	32.6	119	0	119	0	0.746	89	89	0
SLAVE POINT - F	399	23.9	95	0	95	0	0.750	71	71	0
SLAVE POINT - G	734	7.1	52	0	51	1	0.746	39	38	1
SLAVE POINT - H	655	19.4	127	0	127	0	0.749	95	95	0
SLAVE POINT - I	684	15.6	107	0	106	1	0.751	80	80	0
TOTAL FIELD	4,588		793	0	741	52		598	560	38
4875 HUNTER										
BLUESKY - A	41	25.0	10	0	5	5	0.747	8	4	4
SIPHON - A	35	70.0	24	0	1	23	0.884	22	1	21
HALFWAY - A	700	80.0	560	7	444	116	0.737	413	327	86
HALFWAY - B	312	90.0	281	9	61	220	0.871	244	53	191
HALFWAY - C	106	90.0	95	0	3	92	0.747	71	3	68
TOTAL FIELD	1,194		970	16	514	456		758	388	370

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000442	202,253					.1457594	29,480.343
Y	00000442	216,810					.1892198	41,024.789
Y	00000442	379,590					.0473384	17,969.183
Y	00000442	608,943					.2407037	146,574.742
		1,407,596		0.000		0.000		235,049.057
Y	00000437	94,427						
Y	00000437	58,431						
Y	00000437	40,290						
Y	00000437	332,326					.0020531	682.312
Y	00000437	715					.0017965	1.284
		526,188		0.000		0.000		683.596
Y	00000437	56						
Y	00000437	34,803					.0239961	835.140
N	00000437	15,071						
Y	00000437	312					.0153986	4.811
Y	00000437	357					.0147569	5.262
Y	00000437	656					.0282307	18.525
Y	00000437	463					.0169384	7.849
Y	00000437	344					.0141153	4.850
		52,063		0.000		0.000		876.437
Y	00002110	5,199						
Y	00000439	23,674	.1092079	2,585.366	.0349990	828.559		
Y	00002110	116,045						
Y	00000439	219,790	.0623742	13,709.223	.0267983	5,890.003	.0186079	4,089.838
Y	00002110	91,753						
		456,461		16,294.588		6,718.561		4,089.838

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
4900 INGA										
BLUESKY-GETHING - A	22	90.0	20	0	18	2	0.868	17	16	1
BLUESKY-GETHING - B	154	5.1	8	0	8	0	0.858	7	7	0
DUNLEVY - A	556	80.0	445	15	372	73	0.868	386	323	63
DUNLEVY - D	402	90.0	361	3	355	6	0.860	311	305	6
DUNLEVY - F										
SOLN	12	50.0	6	0			0.852	5		
CAP	62	90.0	55	2	51	10	0.852	47	43	9
TOTAL GAS	74		61	2	51	10		52	43	9
BALDONNEL - B	494	15.8	78	0	78	0	0.848	66	66	0
BALDONNEL - D	77	90.0	69	1	42	27	0.861	60	36	24
BOUNDARY LAKE	6	64.8	4	0	4	0	0.896	4	3	1
COPLIN - A	61	70.0	42	2	27	15	0.838	36	23	13
COPLIN - C - PURSUIT PROJ										
SOLN	8	50.0	4	0			0.851	4		
CAP	59	80.0	47	0	40	11	0.851	40	34	10
TOTAL GAS	67		51	0	40	11		44	34	10
COPLIN - E	86	80.0	68	4	44	24	0.825	56	37	19
COPLIN - F	5	70.0	4	0	3	1	0.812	3	3	0
INGA - A										
SOLN	111	50.0	55	0	18	37	0.415	23	8	15
INGA - A - CNRL UNIT #1										
SOLN	992	62.0	615	1			0.798	491		
CAP	191	80.0	153	0	667	101	0.798	122	532	81
TOTAL GAS	1,183		768	1	667	101		613	532	81
INGA - A - CNRL UNIT #3	4,100	80.0	3,280	13	3,239	41	0.801	2,626	2,593	33
INGA - A - PURSUIT UNIT #2										
SOLN	874	75.0	655	0	637	18	0.813	533	518	15
INGA - A - REMINGTON UNIT #4										
SOLN	168	50.0	84	0	70	14	0.801	67	56	11
INGA - A - PURSUIT UNIT #5										
SOLN	206	90.0	185	0	165	20	0.821	152	135	17
INGA - A - PEMBINA PROJECT										
SOLN	328	80.0	262	4	190	72	0.796	209	152	57
INGA										
SOLN	24	90.0	22	0	0	22	0.813	18	0	18
A MARKER/BASE OF LIME - A										
SOLN	3	50.0	2	0	0	2	0.867	1	0	1
HALFWAY - A	171	80.0	137	1	114	23	0.697	95	79	16
HALFWAY - C	165	90.0	149	3	128	21	0.627	93	80	13
HALFWAY - D	40	80.0	32	0	22	10	0.629	20	14	6
HALFWAY - E	397	80.0	318	0	252	66	0.725	230	183	47
HALFWAY - F	221	50.0	111	0	11	100	0.787	87	9	78
DOIG - E	339	90.0	305	16	56	249	0.786	240	44	196

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000439	1,579	.1643977	259.600	.0340462	53.762		
Y	00000439	33	.1948388	6.430	.0553529	1.827		
Y	00000439	72,659	.1018305	7,398.946	.0465364	3,381.305	.0023924	173.834
Y	00000439	6,602	.1187323	783.835	.0684875	452.134	.0045191	29.834
Y	00000439	10,976	.1427798	1,567.165	.0476722	523.255	.0070444	77.320
		10,976		1,567.165		523.255		77.320
Y	00000439	81	.0934602	7.570	.0429339	3.478	.0263169	2.132
Y	00000439	27,357	.0980137	2,681.332	.0297640	814.245	.0260511	712.672
Y	00000439	1	.0833255	.075	.0426762	.038		
Y	00000439	14,972	.0972974	1,456.727	.0566886	848.736	.0687164	1,028.816
Y	00000439	12,222	.1039455	1,270.454	.0725772	887.061	.0438616	536.089
		12,222		1,270.454		887.061		536.089
Y	00000439	24,009	.0983018	2,360.109	.0592672	1,422.934	.1076602	2,584.792
Y	00000439	435	.1135007	49.407	.0664321	28.918	.0883877	38.475
Y	00000439	37,174	.1128392	4,194.628	.0454811	1,690.691	.1329138	4,940.872
Y	00000439	100,805	.1803594	18,181.043	.0707585	7,132.779	.1388949	14,001.234
		100,805		18,181.043		7,132.779		14,001.234
Y	00000439	41,390	.1305779	5,404.631	.0926319	3,834.045	.1133755	4,692.622
Y	00000439	18,710	.2464007	4,610.256	.1135020	2,123.668	.0216650	405.360
Y	00000439	13,487	.2570202	3,466.509	.1039880	1,402.517	.0483806	652.524
Y	00000439	20,680	.1682671	3,479.747	.0431295	891.914	.0689823	1,426.546
Y	00000439	71,862	.1173046	8,429.788	.0932959	6,704.470	.1087235	7,813.131
Y	00000439	21,709	.1114394	2,419.216	.0929765	2,018.408	.0873244	1,895.707
Y	00000439	1,531	.1706140	261.142	.0599929	91.825	.0013291	2.034
Y	00000439	23,071	.1256416	2,898.639	.0318648	735.144	.1912630	4,412.571
Y	00000439	20,984	.1027006	2,155.040	.0402963	845.566	.2720746	5,709.131
Y	00000439	9,975	.1510622	1,506.906	.0911948	909.704	.2629035	2,622.568
Y	00000439	65,435	.0827690	5,415.959	.0438818	2,871.385	.1874085	12,262.998
Y	00000439	99,568	.0984592	9,803.426	.0481639	4,795.607	.1019449	10,150.490
Y	00000439	249,347	.3608992	89,988.978	.0713343	17,786.968	.0695139	17,333.060

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
4900 INGA										
DOIG - F	72	90.0	65	5	18	47	0.785	51	14	37
DOIG - G	277	90.0	249	20	54	195	0.785	195	42	153
DOIG - H	325	90.0	293	60	74	219	0.809	237	60	177
DOIG - I	65	90.0	59	4	6	53	0.840	49	5	44
DOIG - J	151	90.0	136	8	26	110	0.737	100	19	81
DOIG - K	165	90.0	149	10	51	98	0.679	101	35	66
DOIG - L	131	90.0	118	23	27	91	0.809	95	22	73
DOIG - M	286	90.0	258	16	16	242	0.829	214	13	201
DEBOLT - A	53	11.3	6	0	6	0	0.724	4	4	0
DEBOLT - B	303	.8	2	0	2	0	0.879	2	2	0
DEBOLT - C	315	1.5	5	0	5	0	0.877	4	4	0
EXSHAW - A	530	90.0	477	0	0	477	0.907	433	0	433
TOTAL FIELD	13,007		9,393	211	6,896	2,497		7,534	5,519	2,015
4920 INGA NORTH										
INGA - A - CNRL UNIT #1	65	10.0	7	0	1	6	0.363	2	0	2
TOTAL FIELD	65		7	0	1	6		2	0	2
4975 JACKPINE										
CADOTTE - A	348	80.0	279	7	258	21	0.738	206	190	16
CADOTTE - B	39	80.0	31	1	28	3	0.741	23	21	2
CADOTTE - D	46	20.0	9	0	4	5	0.739	7	3	4
CADOTTE - E	58	90.0	53	2	21	32	0.753	40	16	24
CADOTTE - G	58	85.0	49	1	13	36	0.686	34	9	25
CADOTTE - I	340	90.0	306	13	153	153	0.720	221	110	111
NIKANASSIN - A	476	90.0	428	2	14	414	0.701	300	10	290
TOTAL FIELD	1,365		1,155	26	491	664		831	359	472

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000439	46,758	.3080811	14,405.103	.0294972	1,379.217	.0603429	2,821.482
Y	00000439	195,084	.2871586	56,019.901	.0710630	13,863.217	.0708431	13,820.312
Y	00000439	218,452	.4871067	106,409.484	.0242940	5,307.077	.0680519	14,866.074
Y	00000439	52,972	.1983227	10,505.568	.0249176	1,319.935	.0265828	1,408.145
Y	00000439	109,896	.5253904	57,738.246	.0187975	2,065.768	.0494439	5,433.686
Y	00000439	97,225	.6528291	63,471.436	.0577596	5,615.685	.0703114	6,836.040
Y	00000439	90,386	.2541545	22,971.987	.0288712	2,609.553	.0445261	4,024.534
Y	00000439	242,119	.2240209	54,239.624	.0606848	14,692.920	.0269815	6,532.724
Y	00000439	29	.0783497	2.288	.0406803	1.188	.1912630	5.585
Y	00000439	171	.0759763	12.962	.0658204	11.229	.0054495	.930
Y	00000439	21	.0803802	1.664	.0582952	1.207	.0082407	.171
N	00000439	476,807	.0017311	825.415				
		2,496,571		566,661.234		109,119.382		149,254.496
N	00000439	5,956	.0267397	159.256	.0186535	111.096	.7310260	4,353.844
		5,956		159.256		111.096		4,353.844
Y	00000205	20,867	.0000051	.107				
Y	00000205	3,314	.0006213	2.059	.0049002	16.241		
Y	00000205	5,345	.0008669	4.633	.0017107	9.143		
Y	00000205	31,264	.0007139	22.318	.0041586	130.013		
Y	00000205	35,452	.0001531	5.426	.0001952	6.919		
Y	00000205	153,786	.0003453	53.102	.0017322	266.391		
Y	00000205	414,537	.0000077	3.195				
		664,564		90.841		428.707		

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	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
5000 JEDNEY										
BLUESKY	9	70.0	7	0	5	2	0.811	5	4	1
GETHING - A	6	52.8	3	0	3	0	0.768	2	2	0
BALDONNEL/UPPER CHARLIE LAKE - A	15,577	90.0	14,020	145	12,554	1,466	0.776	10,874	9,737	1,137
BALDONNEL/UPPER CHARLIE LAKE - B	180	90.0	162	0	0	162	0.814	132	0	132
BALDONNEL/UPPER CHARLIE LAKE - C	183	90.0	165	3	33	132	0.803	132	26	106
HALFWAY - A	9,758	90.0	8,782	86	6,788	1,994	0.766	6,729	5,201	1,528
HALFWAY - B	215	90.0	194	0	10	184	0.730	141	7	134
HALFWAY - C	20	90.0	18	0	14	4	0.719	13	10	3
HALFWAY - D	422	90.0	380	0	0	380	0.704	267	0	267
HALFWAY - G	138	5.0	7	1	1	6	0.799	6	1	5
TOTAL FIELD	26,508		23,738	235	19,408	4,330		18,301	14,988	3,313
5020 JEDNEY WEST										
BALDONNEL - A	37	31.0	11	0	11	0	0.805	9	9	0
BALDONNEL	249	90.0	224	8	179	45	0.811	182	145	37
HALFWAY - A	646	1.8	12	0	12	0	0.830	10	10	0
TOTAL FIELD	932		247	8	202	45		201	164	37
5100 JULIENNE CREEK										
GETHING - A	1,702	60.0	1,021	41	548	473	0.872	890	477	413
GETHING - B	494	90.0	445	32	314	131	0.817	363	256	107
GETHING	24	90.0	22	0	15	7	0.825	18	12	6
CADOMIN - A	76	90.0	68	3	26	42	0.864	59	22	37
BALDONNEL - A - PETRO-CAN PROJECT	448	13.8	62	0	62	0	0.873	54	54	0
HALFWAY - A - PETRO-CAN PROJECT	217	84.0	182	0	175	7	0.883	161	155	6
HALFWAY - B	145	90.0	131	0	4	127	0.795	104	3	101
TOTAL FIELD	3,106		1,931	76	1,144	787		1,649	979	670
5110 JULIENNE CREEK NORTH										
BALDONNEL - A	263	80.0	211	4	88	123	0.807	170	71	99
HALFWAY - A	43	37.3	16	0	16	0	0.884	14	14	0
DEBOLT - A - CANHUNTER PROJECT	349	27.3	95	0	95	0	0.906	86	86	0
TOTAL FIELD	655		322	4	199	123		270	171	99

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00002435	2,007	.1093355	219.425	.0636679	127.775		
Y	00000439	5	.1568599	.847	.1159418	.626	.1047361	.566
Y	00002435	1,465,175	.1062726	155,708.052	.0877712	128,600.159	.0256643	37,602.628
Y	00002411	162,049	.0008014	129.860	.0061491	996.454	.0054030	875.550
Y	00002411	132,119	.0006671	88.134	.0074072	978.631	.0121568	1,606.139
Y	00002435	1,994,142	.0937674	186,985.492	.0417213	83,198.258	.0690233	137,642.322
Y	00002411	183,831	.0006291	115.652	.0049855	916.485	.1148138	21,106.374
Y	00002411	4,055	.0008206	3.327	.0076896	31.181	.1262951	512.127
Y	00002411	379,684	.0005719	217.146	.0050481	1,916.692	.1153541	43,798.102
Y	00002411	5,631	.0008807	4.959	.0063191	35.583	.0321479	181.025
		4,328,699		343,472.895		216,801.844		243,324.832
Y	00000439	295	.0827422	24.425	.0458856	13.545	.0297727	8.789
Y	00002435	44,477	.0887573	3,947.622	.0642582	2,857.984		
Y	00000439	102	.1013202	10.314	.0580713	5.912	.0598112	6.089
		44,874		3,982.362		2,877.442		14.878
Y	00000439	473,341	.0784930	37,153.957	.0286156	13,544.936		
Y	00002435	131,022	.0640260	8,388.792	.0198626	2,602.430	.0005403	70.791
Y	00002435	6,737	.0531527	358.095	.0199192	134.198	.0085097	57.331
Y	00000439	42,225	.0398429	1,682.353	.0268914	1,135.483	.0132914	561.225
Y	00000439	154	.0908835	14.023	.0261926	4.042	.0269815	4.163
Y	00000439	7,258	.0483064	350.599	.0161370	117.119	.0348234	252.741
Y	00000439	126,782	.0227631	2,885.940	.0040158	509.124	.1063310	13,480.820
		787,518		50,833.759		18,047.330		14,427.071
Y	00002435	122,392	.0524618	6,420.917	.0246320	3,014.766	.0297165	3,637.071
Y	00000439	20	.0377957	.760	.0080768	.162	.0360196	.724
Y	00000439	183	.0283007	5.179	.0071572	1.310	.0002658	.049
		122,595		6,426.856		3,016.238		3,637.844

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	1	2	3	4	5	6	7	8	9	10
Field / Pool / Project	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
5120 JULIENNE CREEK SOUTH										
BLUESKY	20	80.0	16	0	11	5	0.899	15	10	5
HALFWAY - A	123	90.0	111	2	80	31	0.878	98	71	27
DEBOLT - A	65	85.0	55	0	55	0	0.906	50	50	0
DEBOLT - B	21	16.1	3	0	3	0	0.880	3	3	0
TOTAL FIELD	229		185	2	149	36		166	134	32
5150 JUNIOR										
JEAN MARIE - B	30	80.0	24	0	19	5	0.849	20	16	4
SLAVE POINT - A - TALISMAN PROJECT	308	64.0	197	0	197	0	0.776	153	153	0
SLAVE POINT - B - TALISMAN PROJECT	293	80.0	234	0	38	196	0.780	183	30	153
SLAVE POINT - D - BCSTAR PROJECT	110	15.8	17	0	17	0	0.768	13	13	0
TOTAL FIELD	741		472	0	271	201		369	212	157
5160 KAHNTAH RIVER										
BLUESKY-GETHING-MONTNEY - A	2,451	80.0	1,961	46	877	1,084	0.864	1,693	757	936
BLUESKY-GETHING-MONTNEY - B	1,324	90.0	1,191	0	778	413	0.880	1,049	685	364
JEAN MARIE - B	5	70.0	4	0	2	2	0.908	3	2	1
JEAN MARIE - C	22	80.0	17	0	2	15	0.908	16	2	14
TOTAL FIELD	3,802		3,173	46	1,659	1,514		2,761	1,446	1,315

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Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000439	5,259	.0575316	302.541	.0209388	110.111		
Y	00000439	30,757	.0646058	1,987.073	.0270247	831.195	.0144876	445.594
Y	00000439	13	.0164195	.215	.0056716	.074		
Y	00000439	3	.0370177	.115	.0100322	.031		
		36,032		2,289.944		941.411		445.594
Y	00000437	5,101						
Y	00000437	282					.0085975	2.425
Y	00000437	196,080					.0025664	503.224
Y	00000437	107					.0124472	1.327
		201,569		0.000		0.000		506.976
Y	00000439	1,083,666	.1970730	213,561.351	.0427257	46,300.373		
Y	00000439	412,833	.1310356	54,095.774	.0404170	16,685.464		
Y	00000439	1,064	.0181788	19.350	.0026633	2.835		
Y	00000439	15,274	.0181788	277.669	.0026633	40.681		
		1,512,838		267,954.142		63,029.353		0.000

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
5170 KELLY										
CARDIUM SAND	7	50.0	3	0	2	1	0.611	2	1	1
DOE CREEK - A	SOLN	16	70.0	11	1	2	0.745	8	1	7
DOE CREEK - B		122	90.0	110	0	58	0.906	99	53	46
DOE CREEK - C		62	80.0	49	4	40	0.745	37	30	7
DUNVEGAN - A		22	90.0	19	1	16	0.870	17	14	3
PADDY - A - CANHUNTER PROJECT		42	90.0	38	0	22	0.893	34	20	14
PADDY - B		2	85.0	2	0	1	0.832	2	1	1
PADDY - C		138	90.0	124	0	0	0.932	115	0	115
PADDY - D		80	80.0	64	3	28	0.927	60	26	34
PADDY		37	90.0	33	0	0	0.916	31	0	31
CADOTTE - B - CANHUNTER PROJECT		397	90.0	357	8	301	0.936	334	282	52
CADOTTE - C - CANHUNTER PROJECT		450	90.0	405	4	188	0.940	381	177	204
CADOTTE - D - CANHUNTER PROJECT		36	80.0	29	0	0	0.938	27	0	27
CADOTTE - E		47	80.0	37	1	32	0.737	27	24	3
CADOTTE - F		126	90.0	113	1	26	0.738	83	19	64
CADOTTE - G		89	90.0	81	2	61	0.888	71	55	16
CADOTTE - H		164	80.0	131	4	120	0.937	123	112	11
CADOTTE - I		129	80.0	103	6	84	0.942	97	79	18
CADOTTE - J		56	1.0	1	0	0	0.694	0	0	0
CADOTTE - K		75	80.0	60	3	52	0.944	56	49	7
CADOTTE - L		164	90.0	147	3	107	0.721	106	77	29
CADOTTE - M		55	80.0	44	1	31	0.730	32	22	10
CADOTTE - N		101	90.0	91	2	80	0.720	65	57	8
CADOTTE - O		174	90.0	156	3	42	0.735	115	31	84
CADOTTE - Q		172	85.0	146	1	115	0.898	131	104	27
CADOTTE		196	90.0	177	0	0	0.596	105	0	105
FALHER A - A		1,147	90.0	1,033	17	711	0.744	769	529	240
FALHER A - B		4,598	80.0	3,679	63	1,597	0.928	3,412	1,481	1,931
FALHER A - C		83	80.0	66	2	38	0.745	49	28	21
FALHER A - D		15	80.0	12	0	10	0.905	11	9	2
FALHER A - E		35	15.0	5	0	3	0.920	5	3	2
FALHER B - A		485	80.0	388	10	289	0.941	365	272	93
FALHER B - A - CANHUNTER PROJECT		890	80.0	712	6	422	0.917	653	387	266
FALHER B - B		66	90.0	60	1	52	0.927	55	49	6

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Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000443	1,262	1.305148	1,647.097	.0200755	25.335		
Y	00000205	9,702	.0084723	82.194	.0190156	184.480		
Y	00000443	51,406	.2040417	10,488.885	.0308217	1,584.407		
Y	00000205	9,403	.0029160	27.419	.0159489	149.967		
Y	00000443	3,636	.2197302	799.005	.0436723	158.805		
Y	00000443	15,851	.2025703	3,210.840	.0592652	939.383		
Y	00000443	1,267	.1974022	250.148	.0623440	79.002		
N	00000443	123,874	.0946441	11,723.920	.0178052	2,205.595		
Y	00000443	36,763	.1076911	3,959.079	.0280733	1,032.068		
Y	00000443	33,397	.0315181	1,052.606	.0113464	378.935		
Y	00000443	55,733	.0651800	3,632.702	.0154263	859.762		
Y	00000443	216,756	.0632359	13,706.737	.0097852	2,120.993		
N	00000443	28,782	.0676220	1,946.262	.0094368	271.605		
Y	00000205	5,071	.0002659	1.348	.0003048	1.546		
Y	00000205	86,938	.0003717	32.311	.0042848	372.510		
Y	00000443	19,073	.0562123	1,072.155	.0097901	186.730		
Y	00000443	11,558	.0703231	812.795	.0156078	180.394		
Y	00000443	19,046	.0562231	1,070.820	.0084240	160.443		
Y	00000443	269	.0406702	10.948	.0050508	1.360		
Y	00000443	7,791	.0465444	362.618	.0069047	53.793		
Y	00000205	40,662	.0002323	9.444	.0006747	27.433		
Y	00000205	13,594	.0002607	3.544	.0011551	15.702		
Y	00000205	11,113	.0001608	1.787	.0007443	8.272		
Y	00000205	114,190	.0036443	416.141	.0026801	306.039		
Y	00000443	30,584	.1370762	4,192.271	.0711608	2,176.347		
Y	00000443	176,580	.0589168	10,403.534	.0198124	3,498.469		
Y	00000205	321,642	.0012712	408.868	.0067223	2,162.183		
Y	00000443	2,081,938	.0429782	89,477.954	.0053805	11,201.823		
Y	00000205	28,333	.0007301	20.686	.0030499	86.413		
Y	00000443	1,553	.0303498	47.127	.0014587	2.265		
Y	00000443	2,211	.1221194	269.982	.0392344	86.740		
Y	00000443	98,720	.0493072	4,867.626	.0062587	617.858		
Y	00000443	290,200	.0855205	24,818.032	.0190673	5,533.337		
Y	00000443	7,360	.1385789	1,019.913	.0415816	306.032		

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
5170 KELLY										
FALHER B - C	539	80.0	431	4	394	37	0.721	311	284	27
FALHER B - D	64	80.0	51	1	15	36	0.739	38	11	27
FALHER B - E	27	80.0	22	1	9	13	0.507	11	4	7
FALHER D - A	133	90.0	120	0	10	110	0.694	83	7	76
FALHER E	4	70.0	3	0	1	2	0.742	2	1	1
BLUESKY - A	69	50.0	34	1	11	23	0.738	25	8	17
GETHING - A - CANHUNTER PROJECT	232	25.0	58	0	0	58	0.946	55	0	55
GETHING - B	236	80.0	188	3	90	98	0.943	178	85	93
GETHING - C - CANHUNTER PROJECT	36	70.0	25	1	21	4	0.933	24	19	5
GETHING - D	53	80.0	42	1	9	33	0.694	29	6	23
GETHING - E	184	90.0	166	3	44	122	0.694	115	31	84
GETHING - G	85	80.0	68	1	67	1	0.933	64	62	2
GETHING - H	7	80.0	6	0	5	1	0.893	5	4	1
GETHING - I	199	90.0	179	0	0	179	0.933	167	0	167
NIKANASSIN - A	164	90.0	147	9	92	55	0.920	136	84	52
NIKANASSIN	167	90.0	151	17	90	61	0.714	108	64	44
DOIG - A	10,826	90.0	9,743	795	5,021	4,722	0.895	8,716	4,492	4,224
MONTNEY - A	105	12.0	13	1	3	10	0.914	12	3	9
TOTAL FIELD	23,408		19,933	985	10,412	9,521		17,556	9,157	8,399

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Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000205	37,392	.0009871	36.908	.0032283	120.711		
Y	00000205	36,132	.0012172	43.980	.0040312	145.652		
Y	00000205	13,007	.0011755	15.290	.0047004	61.140		
Y	00000205	109,448	.0019101	209.062	.0021586	236.254		
Y	00000205	1,835	.0007307	1.341	.0032181	5.906		
Y	00000205	23,911	.0001057	2.528	.0000976	2.333		
N	00000443	57,914	.0120635	698.640	.0005485	31.764		
Y	00000443	98,279	.0276755	2,719.923	.0033733	331.523		
Y	00000443	4,784	.0135879	65.002				
Y	00000205	33,066	.0000550	1.820	.0001942	6.420		
Y	00000205	121,651	.0000550	6.696	.0001942	23.621		
Y	00000443	1,304	.0526997	68.694	.0059290	7.728		
Y	00000439	917	.0107322	9.836	.0009611	.881		
Y	00000443	179,125	.0260034	4,657.865	.0009708	173.901		
Y	00000443	55,823	.0648760	3,621.541	.0131634	734.814		
Y	00000205	61,031	.0001592	9.718	.0011942	72.882		
Y	00000443	4,722,084	.0012389	5,850.079				
Y	00000443	9,619	.0014884	14.317				
		9,523,575		209,880.037		38,931.559		0.000

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
5180 KLUA										
DEBOLT - A	32	60.0	19	0	16	3	0.818	16	13	3
DEBOLT - C	175	25.0	44	0	0	44	0.820	36	0	36
SLAVE POINT - A	102	50.0	51	0	0	51	0.789	40	0	40
SLAVE POINT - B	3,794	40.0	1,518	11	1,433	85	0.759	1,151	1,087	64
SLAVE POINT - C	330	25.0	83	0	0	83	0.775	64	0	64
SLAVE POINT - D	5,000	20.0	1,000	0	831	169	0.768	768	638	130
SLAVE POINT - E	393	25.0	98	0	87	11	0.766	75	67	8
SLAVE POINT - F	215	30.0	65	0	0	65	0.784	51	0	51
PINE POINT - A	686	70.0	480	0	462	18	0.536	257	247	10
PINE POINT - B	468	80.0	374	0	369	5	0.514	192	190	2
PINE POINT - C	312	80.0	250	0	218	32	0.553	138	120	18
PINE POINT - D	961	90.0	865	0	821	44	0.651	563	535	28
PINE POINT - E	910	25.0	227	0	121	106	0.515	117	62	55
PINE POINT - F	283	55.0	156	0	141	15	0.406	63	57	6
PINE POINT - G	961	50.0	480	0	412	68	0.575	276	237	39
PINE POINT - H	996	65.0	647	0	590	57	0.489	317	289	28
PINE POINT - I	695	50.0	347	0	23	324	0.739	257	17	240
PINE POINT - J	742	25.0	186	0	39	147	0.757	140	30	110
PINE POINT - K	517	75.0	387	0	13	374	0.775	300	10	290
PINE POINT - L	1,326	80.0	1,061	0	78	983	0.774	821	60	761
PINE POINT - M	836	90.0	752	0	64	688	0.628	472	40	432
PINE POINT - N	430	60.0	258	0	6	252	0.776	200	5	195
PINE POINT - O	493	80.0	395	0	36	359	0.653	258	23	235
PINE POINT - P	917	90.0	826	0	505	321	0.487	402	246	156
PINE POINT - Q	906	80.0	725	0	277	448	0.542	393	150	243
PINE POINT - R	803	90.0	723	0	515	208	0.553	399	285	114
PINE POINT - S	659	90.0	593	0	196	397	0.643	381	126	255
TOTAL FIELD	23,942		12,610	11	7,253	5,357		8,147	4,534	3,613

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000437	3,026						
N	00000437	43,605					.0025664	111.908
N	00000437	51,068						
Y	00000437	84,868					.0039780	337.602
N	00000437	82,602					.0044912	370.985
Y	00000437	169,469					.0030797	521.914
Y	00000437	11,017					.0029514	32.516
N	00000437	64,582						
Y	00000437	18,354					.1052234	1,931.218
Y	00000437	4,908					.1252415	614.736
Y	00000437	31,958					.0791742	2,530.265
Y	00000437	43,660					.0492754	2,151.372
Y	00000437	106,622					.0722449	7,702.878
Y	00000437	14,374					.1882473	2,705.904
Y	00000437	68,764					.0678819	4,667.834
Y	00000437	56,926					.1185688	6,749.603
Y	00000437	324,328					.0205314	6,658.902
Y	00000437	146,428					.0076993	1,127.392
Y	00000437	374,165					.0064161	2,400.665
Y	00000437	982,662					.0039780	3,908.988
Y	00000437	688,630					.0449124	30,928.045
Y	00000437	251,646					.0100091	2,518.734
Y	00000437	359,054					.0128321	4,607.429
Y	00000437	320,114					.1938934	62,067.961
Y	00000437	447,702					.0949577	42,512.757
Y	00000437	207,426					.0802008	16,635.753
Y	00000437	396,951					.0617225	24,500.837
		5,354,908		0.000		0.000		228,296.198

Field / Pool / Project	1 Original Gas In Place 10E6 m3	2 Recovery Factor %	3 Initial Reserves (Raw) 10E6 m3	4 Annual Prod (Raw) 10E6 m3	5 Cumul Prod (Raw) 10E6 m3	6 Remaining Reserves (Raw) 10E6 m3	7 Shrink Factor	8 Initial Reserves (Mktble) 10E6 m3	9 Cumul. Prod (Mktble) 10E6 m3	10 Remain'g Reserves (Mktble) 10E6 m3
5200 KOBES										
DUNLEVY - A	704	82.0	577	4	508	69	0.882	509	448	61
BALDONNEL - A	929	90.0	836	6	664	172	0.885	740	587	153
BALDONNEL	73	38.0	28	0	28	0	0.854	24	24	0
CHARLIE LAKE - A	378	90.0	340	10	308	32	0.876	298	270	28
CHARLIE LAKE - B	942	90.0	848	11	694	154	0.881	747	611	136
CHARLIE LAKE - C	824	90.0	742	32	478	264	0.872	647	416	231
CHARLIE LAKE - D	135	80.0	108	5	83	25	0.897	97	74	23
CHARLIE LAKE - E	341	82.0	280	1	276	4	0.826	231	228	3
CHARLIE LAKE	24	80.0	19	1	15	4	0.888	17	13	4
BLUEBERRY - C	84	70.0	59	0	0	59	0.857	50	0	50
LOWER CHARLIE LAKE SANDS - A	220	80.0	176	2	59	117	0.888	157	53	104
HALFWAY - A	4,808	90.0	4,327	41	3,729	598	0.876	3,792	3,268	524
HALFWAY - D	86	90.0	78	3	51	27	0.886	69	45	24
HALFWAY - E	213	15.0	32	0	1	31	0.722	23	1	22
DOIG - A	50	25.0	12	0	0	12	0.884	11	0	11
DOIG - C	97	90.0	88	3	52	36	0.892	78	46	32
DOIG - D	1	82.9	1	0	1	0	0.884	1	1	0
DEBOLT - A	315	44.5	140	0	140	0	0.899	126	126	0
DEBOLT - B	396	5.7	23	0	22	1	0.888	20	20	0
DEBOLT - C	1,083	70.0	758	0	716	42	0.873	661	625	36
DEBOLT - F	113	90.0	102	0	91	11	0.881	90	80	10
TOTAL FIELD	11,816		9,574	119	7,916	1,658		8,388	6,936	1,452
5230 KOBES WEST										
INGA - A	107	96.0	103	0	101	2	0.895	92	91	1
TOTAL FIELD	107		103	0	101	2		92	91	1
5300 KOMIE										
SLAVE POINT	79	90.0	71	0	59	12	0.724	52	43	9
PINE POINT - A - APACHE PROJECT	446	80.0	357	0	140	217	0.746	266	105	161
TOTAL FIELD	525		428	0	199	229		318	148	170

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Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000439	69,571	.1412867	9,829.413	.0267007	1,857.584	.0054495	379.123
Y	00000439	172,694	.0310067	5,354.685	.0176358	3,045.608	.0155509	2,685.553
Y	00000439	4	.0717798	.294	.1332641	.546	.0199371	.082
Y	00000439	31,957	.0979143	3,129.027	.0170768	545.720	.0260511	832.510
Y	00000439	153,960	.0902129	13,889.213	.0200728	3,090.421	.0171459	2,639.785
Y	00000439	264,128	.0721776	19,064.101	.0486075	12,838.590	.0328297	8,671.230
Y	00000439	24,714	.0844657	2,087.502	.0348706	861.800		
Y	00000439	3,917	.1025036	401.476	.0572964	224.413	.0758938	297.253
Y	00000439	4,473	.1070970	479.045	.0378789	169.432	.0019937	8.918
Y	00000439	58,704	.0676854	3,973.404	.0432579	2,539.409	.0531655	3,121.029
Y	00000439	117,103	.0771036	9,029.076	.0460129	5,388.255		
Y	00000439	598,580	.0771484	46,179.481	.0371120	22,214.488	.0211333	12,649.964
Y	00000439	26,460	.0848625	2,245.479	.0354834	938.897	.0099685	263.769
Y	00000439	30,654	.0736376	2,257.294	.0406447	1,245.928	.2153204	6,600.452
Y	00000439	12,399	.0819400	1,016.007	.0391078	484.914	.0069115	85.699
Y	00000439	35,901	.0566794	2,034.854	.0191682	688.160	.0116964	419.914
Y	00000439	0	.0963433		.0643902		.0033228	
Y	00000439	70	.0423800	2.971	.0152958	1.072		
Y	00000439	156	.0570850	8.928	.0195246	3.054	.0094369	1.476
Y	00000439	42,254	.0779661	3,294.363	.0487143	2,058.363	.0146205	617.772
Y	00000439	11,398	.0492457	561.303	.0205409	234.125	.0046520	53.023
		1,659,098		124,837.917		58,430.779		39,327.553
Y	00000439	1,430	.0617627	88.302	.0390625	55.848		
		1,430		88.302		55.848		0.000
Y	00000437	12,446					.0010266	12.777
Y	00000437	216,683						
		229,129		0.000		0.000		12.777

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
5400 KOTCHO LAKE										
UPPER DEBOLT - A	87	90.0	78	0	47	31	0.764	60	36	24
LOWER DEBOLT - A	286	50.0	143	0	62	81	0.757	108	47	61
JEAN MARIE - A	157	90.0	141	5	110	31	0.833	118	92	26
SLAVE POINT - A	3,328	75.0	2,496	0	2,069	427	0.739	1,845	1,529	316
SLAVE POINT - B - PETRO-CAN PROJECT	52	25.0	13	0	0	13	0.736	10	0	10
SLAVE POINT - C	722	35.0	253	0	118	135	0.726	184	85	99
TOTAL FIELD	4,632		3,124	5	2,406	718		2,325	1,789	536
5420 KOTCHO LAKE EAST										
BLUESKY - A	97	80.0	78	0	70	8	0.849	66	60	6
BLUESKY - A - PETRO-CANADA PROJECT	132	90.0	119	0	11	108	0.813	97	9	88
BLUESKY - B - PETRO-CAN PROJECT	131	75.0	98	0	89	9	0.814	80	72	8
BLUESKY - D	88	25.0	22	0	0	22	0.781	17	0	17
JEAN MARIE - A	38	90.0	34	2	17	17	0.835	28	14	14
JEAN MARIE - B	164	90.0	148	10	122	26	0.838	124	102	22
SLAVE POINT - B - ESSO PROJECT	706	65.0	459	0	189	270	0.572	262	108	154
SLAVE POINT - C	3,214	30.0	964	0	878	86	0.714	689	627	62
TOTAL FIELD	4,570		1,922	12	1,376	546		1,363	992	371
5480 KYKLO										
DEBOLT - A	395	50.0	197	0	68	129	0.805	159	55	104
PINE POINT - A	704	80.0	563	0	496	67	0.715	403	355	48
PINE POINT - B - DEVON PROJECT	307	80.0	245	0	221	24	0.741	182	164	18
PINE POINT - C	87	80.0	70	0	64	6	0.740	52	48	4
TOTAL FIELD	1,493		1,075	0	849	226		796	622	174

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000437	30,701					.0015399	47.275
Y	00000437	80,832					.0064161	518.623
Y	00000437	30,673						
Y	00000437	426,813					.0225845	9,639.376
N	00000437	13,051					.0056461	73.686
Y	00000437	134,948					.0166818	2,251.166
		717,018		0.000		0.000		12,530.126
Y	00000437	7,608					.0002566	1.952
Y	00000437	108,152						
Y	00000437	8,772						
N	00000437	22,114					.0225845	499.423
Y	00000437	16,841						
Y	00000437	25,972						
Y	00000437	269,560					.0189915	5,119.363
Y	00000437	86,625					.0287440	2,489.931
		545,643		0.000		0.000		8,110.670
Y	00000437	129,491						
Y	00000437	67,433					.0211730	1,427.753
Y	00000437	23,728					.0084692	200.959
Y	00000437	5,420						
		226,071		0.000		0.000		1,628.712

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
5500 LADYFERN										
BLUESKY - A	203	90.0	182	0	1	181	0.541	99	1	98
BLUESKY - B	94	90.0	85	0	62	23	0.915	78	57	21
BLUESKY - C	24	70.0	17	0	7	10	0.541	9	4	5
BLUESKY - D - CNRL PROJECT	64	80.0	51	0	2	49	0.748	38	2	36
BLUESKY - E	96	90.0	86	0	30	56	0.900	78	27	51
BLUESKY - F - CNRL PROJECT	SOLN	16	90.0	14	0	4	0.535	8	2	6
BLUESKY - G	139	80.0	112	1	28	84	0.747	83	21	62
BLUESKY - H	14	85.0	12	0	11	1	0.544	7	6	1
BLUESKY - I	73	90.0	66	0	50	16	0.748	49	37	12
BLUESKY - J	97	90.0	87	0	37	50	0.544	47	20	27
BLUESKY - K	42	90.0	38	0	14	24	0.544	21	8	13
BLUESKY - L	SOLN	1	80.0	1	0	0	0.542	0	0	0
BLUESKY - M	342	80.0	274	6	233	41	0.541	148	126	22
BLUESKY - N	SOLN	1	90.0	1	0	1	0.909	1	1	0
GETHING - A	58	25.0	14	0	0	14	0.890	13	0	13
GETHING - B	130	25.0	32	0	0	32	0.890	29	0	29
GETHING	2	80.0	2	0	1	1	0.893	1	1	0
SLAVE POINT - A	15,511	90.0	13,960	54	12,456	1,504	0.885	12,357	11,026	1,331
SLAVE POINT - B	1,694	90.0	1,525	0	1,509	16	0.545	832	823	9
SLAVE POINT - C	66	80.0	53	0	51	2	0.884	47	45	2
TOTAL FIELD	18,667		16,612	61	14,497	2,115		13,945	12,207	1,738

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00002268	180,827			.0266643	4,821.626		
Y	00000439	22,864	.0310348	709.586	.0019223	43.951		
Y	00002268	9,134			.0264554	241.638		
Y	00002110	48,788						
Y	00000439	56,205	.0544390	3,059.717	.0133805	752.044		
Y	00002268	10,971			.0579330	635.606		
Y	00002110	83,355						
Y	00002268	1,089			.0134142	14.601		
Y	00002110	16,366						
Y	00002268	50,658			.0162119	821.268		
Y	00002268	23,674			.0162119	383.794		
Y	00002268	578			.0235513	13.617		
Y	00002268	40,148			.0332995	1,336.895		
Y	00000439	622	.0479199	29.782	.0039094	2.430		
N	00000439	14,380	.0452435	650.619	.0150423	216.314		
N	00000439	32,485	.0596835	1,938.838	.0207644	674.538		
Y	00000439	427	.0709300	30.315	.0295670	12.637		
Y	00000439	1,503,435	.0089563	13,465.230	.0026633	4,004.154		
Y	00002268	15,739			.0048926	77.003		
Y	00000439	2,308	.0023287	5.375				
		2,114,053		19,889.463		14,052.115		0.000

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
5540 LAGARDE										
DUNLEVY - A	23	35.3	8	0	8	0	0.876	7	7	0
DUNLEVY - B - PEACE PROJECT										
SOLN	14	50.0	7	0			0.874	6		
CAP	126	90.0	113	0	86	34	0.874	99	75	30
TOTAL GAS	140		120	0	86	34		105	75	30
DUNLEVY - C	166	50.0	83	0	9	74	0.873	72	8	64
BALDONNEL - B	103	90.0	93	1	9	84	0.870	81	8	73
BALDONNEL - C	173	90.0	156	0	9	147	0.867	135	7	128
BOUNDARY LAKE - A	31	47.5	15	0	15	0	0.856	13	13	0
BOUNDARY LAKE - B	75	70.0	52	3	35	17	0.865	45	31	14
BOUNDARY LAKE - C	219	85.0	186	6	62	124	0.865	161	54	107
TOTAL FIELD	930		713	10	233	480		619	203	416
5560 LAPP										
BLUESKY - A	415	90.0	374	2	224	150	0.748	280	168	112
BLUESKY - B	7	28.3	2	0	2	0	0.758	1	1	0
GETHING - B	58	90.0	52	0	0	52	0.761	39	0	39
HALFWAY - A	701	90.0	631	1	626	5	0.707	446	442	4
HALFWAY - B	113	90.0	102	0	67	35	0.750	76	50	26
HALFWAY - C - CNRL PROJECT										
SOLN	51	50.0	25	1			0.734	19		
CAP	45	80.0	36	0	42	19	0.734	26	31	14
TOTAL GAS	96		61	1	42	19		45	31	14
HALFWAY - D - CNRL PROJECT										
SOLN	16	50.0	8	0			0.849	7		
CAP	47	80.0	37	0	27	18	0.849	32	23	16
TOTAL GAS	63		45	0	27	18		39	23	16
TOTAL FIELD	1,453		1,267	4	988	279		926	715	211

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000439	1	.0691220	.076	.0233395	.026	.0066457	.007
Y	00000439	33,256	.0717181	2,385.057	.0217200	722.319		
		33,256		2,385.057		722.319		0.000
Y	00000439	74,211	.0969633	7,195.771	.0360211	2,673.175		
Y	00000439	84,281	.0484164	4,080.572	.0197049	1,660.745	.0097027	817.751
Y	00000439	147,498	.0426831	6,295.656	.0136333	2,010.886	.0144876	2,136.888
Y	00000439	3	.2027719	.547	.0904917	.244		
Y	00000439	17,184	.1877650	3,226.497	.0655222	1,125.914		
Y	00000439	123,964	.1877650	23,276.040	.0655222	8,122.373		
		480,397		46,460.216		16,315.681		2,954.647
Y	00002436	149,517	.1431254	21,399.695	.0574965	8,596.716		
Y	00002436	7	.1077210	.776	.0493959	.356		
N	00002436	51,928	.1114953	5,789.705	.0298014	1,547.520		
Y	00002436	5,319	.2789787	1,483.748	.1261558	670.960		
Y	00002436	34,416	.1327000	4,566.938	.0606134	2,086.040		
Y	00002436	19,552	.1988048	3,887.051	.0701122	1,370.841		
		19,552		3,887.051		1,370.841		0.000
Y	00002436	18,046	.1233721	2,226.386	.0338898	611.578		
		18,046		2,226.386		611.578		0.000
		278,784		39,354.299		14,884.011		0.000

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
5600 LAPRISE CREEK										
BLUESKY - A	64	93.0	60	0	59	1	0.757	45	45	0
BLUESKY - B	103	80.0	82	1	10	72	0.767	63	8	55
GETHING - A	25	90.6	22	0	19	3	0.754	17	14	3
GETHING - C	47	90.0	42	0	0	42	0.868	36	0	36
BALDONNEL/UPPER CHARLIE LAKE - A	14,562	90.0	13,106	124	12,598	508	0.755	9,896	9,513	383
BALDONNEL/UPPER CHARLIE LAKE - A - AMOCO UNIT #1	11,914	90.0	10,723	106	10,306	417	0.753	8,069	7,756	313
BALDONNEL/UPPER CHARLIE LAKE - B	5,197	90.0	4,678	48	4,133	545	0.753	3,524	3,114	410
BALDONNEL/UPPER CHARLIE LAKE - C	305	90.0	275	6	205	70	0.815	224	167	57
BALDONNEL/UPPER CHARLIE LAKE - D	1,894	90.0	1,705	1	306	1,399	0.756	1,288	231	1,057
BALDONNEL/UPPER CHARLIE LAKE - E	42	90.0	38	1	30	8	0.753	29	22	7
BALDONNEL/UPPER CHARLIE LAKE - F	419	90.0	377	7	287	90	0.797	301	229	72
NANCY - A	53	67.9	36	0	36	0	0.860	31	31	0
COPLIN - A - CREW ENERGY PROJECT	SOLN 38	90.0	34	1	31	3	0.739	25	23	2
COPLIN - B	SOLN 4	75.0	3	0	2	1	0.739	2	1	1
COPLIN - B - CREW PROJECT	SOLN 34	90.0	31	1	26	5	0.847	26	22	4
COPLIN - C	SOLN 14	50.0	7	0	2	5	0.802	6	1	5
HALFWAY - C - IMPACT PROJECT	1,180	65.0	767	0	40	727	0.719	552	29	523
HALFWAY	10	50.0	5	0	1	4	0.689	4	1	3
TOTAL FIELD	35,905		31,991	296	28,091	3,900		24,138	21,207	2,931
5800 LAPRISE CREEK WEST										
BALDONNEL - A	43	75.0	32	0	31	1	0.755	24	23	1
BALDONNEL - B	979	90.0	881	23	594	287	0.754	665	448	217
HALFWAY - B - COASTAL PROJECT	315	90.0	284	0	0	284	0.826	234	0	234
TOTAL FIELD	1,337		1,197	23	625	572		923	471	452

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Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00002436	88	.1129916	9.898	.0494459	4.331		
Y	00002436	72,147	.0864044	6,233.849	.0219690	1,585.003		
Y	00002436	3,080	.1251633	385.540	.0477010	146.933		
N	00000439	42,039	.1105219	4,646.188	.0436980	1,837.001		
Y	00002436	507,677	.0970667	49,278.589	.0650142	33,006.235		
Y	00002436	416,444	.1275133	53,102.162	.0571379	23,794.750		
Y	00002436	544,475	.1096654	59,710.057	.0559328	30,454.021		
Y	00002435	69,752	.1180246	8,232.417	.0491199	3,426.195		
Y	00002436	1,398,850	.0975095	136,401.143	.0592605	82,896.480		
Y	00002436	8,604	.1007687	867.024	.0779395	670.599		
Y	00002435	89,966	.1054099	9,483.330	.0328807	2,958.153	.0374158	3,366.155
Y	00000439	45	.1222689	5.514	.0496130	2.238		
Y	00002436	3,299	.2020341	666.490	.0376158	124.091		
Y	00002436	1,267	.2020341	255.997	.0376158	47.663		
Y	00002436	4,645	.1258105	584.390	.0315058	146.345		
Y	00002436	5,438	.3027248	1,646.217	.0637921	346.902		
Y	00002436	726,873	.0795570	57,827.792	.0421420	30,631.901		
N	00002436	4,294	.1203814	516.942	.0935058	401.533		
		3,898,983		389,853.542		212,480.373		3,366.155
Y	00002436	1,483	.1133513	168.111	.0487680	72.328		
Y	00002436	287,442	.1097572	31,548.788	.0801471	23,037.607		
N	00000439	283,820	.0978285	27,765.653	.0629910	17,878.089	.0606087	17,201.936
		572,744		59,482.552		40,988.023		17,201.936

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
5810 LILY LAKE										
BLUESKY - A	24	80.0	19	0	6	13	0.857	16	5	11
BLUESKY - B	105	90.0	94	1	35	59	0.824	78	29	49
BALDONNEL - B	87	90.0	79	1	54	25	0.804	63	44	19
HALFWAY - A	72	90.0	65	0	26	39	0.807	52	21	31
BELLOY - A	552	90.0	496	0	17	479	0.858	426	14	412
DEBOLT - A	837	90.0	753	0	397	356	0.853	642	338	304
TOTAL FIELD	1,677		1,506	2	535	971		1,277	451	826
5840 LOUISE										
SLAVE POINT - A	1,630	25.0	407	0	340	67	0.741	302	252	50
SLAVE POINT - B	785	2.1	16	0	16	0	0.723	12	12	0
SLAVE POINT	10	70.0	7	0	7	0	0.725	5	5	0
TOTAL FIELD	2,425		430	0	363	67		319	269	50

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00002435	12,568	.0438444	551.054	.0164606	206.883		
Y	00002435	59,082	.0774159	4,573.892	.0523153	3,090.896	.0008105	47.883
Y	00002435	24,218	.0525400	1,272.429	.1160542	2,810.636	.0270150	654.257
Y	00002435	38,995	.0442056	1,723.785	.0063832	248.911	.0536248	2,091.082
Y	00002435	479,659	.0135246	6,487.178	.0016059	770.293		
Y	00002435	356,084	.0150773	5,368.781			.0013508	480.981
		970,606		19,977.120		7,127.620		3,274.203
Y	00000437	67,740					.0160402	1,086.562
Y	00000437	56					.0237394	1.327
Y	00000437	260					.0124472	3.233
		68,056		0.000		0.000		1,091.121

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
5850 MARTIN										
BLUESKY - A	381	80.0	305	2	281	24	0.747	228	210	18
BLUESKY - B	109	90.0	98	0	88	10	0.764	75	67	8
BLUESKY - C	13	80.0	10	0	8	2	0.753	8	6	2
BLUESKY - D	66	85.0	56	2	51	5	0.756	43	39	4
BLUESKY - E	243	80.0	194	3	172	22	0.753	146	130	16
BLUESKY - F	296	90.0	266	0	17	249	0.755	201	13	188
BLUESKY - G	81	80.0	65	1	58	7	0.767	50	45	5
BLUESKY - J	148	80.0	119	1	59	60	0.760	90	45	45
BLUESKY - K	154	90.0	139	4	105	34	0.755	105	79	26
BLUESKY - K - PIONEER PROJECT	SOLN	5	50.0	2	0		0.861	2		
	CAP	124	90.0	111	0	48	0.861	96	41	57
TOTAL GAS	129		113	0	48	65		98	41	57
BLUESKY - L	7	70.0	5	0	3	2	0.759	4	2	2
GETHING - A	72	80.0	58	0	36	22	0.756	44	27	17
GETHING - C	32	80.0	25	0	14	11	0.754	19	11	8
GETHING - D	343	80.0	274	3	157	117	0.760	208	120	88
GETHING - E	53	80.0	43	1	34	9	0.753	32	25	7
GETHING - F	40	80.0	32	0	17	15	0.759	25	13	12
GETHING-BALDONNEL - A	395	90.0	356	6	220	136	0.750	267	165	102
BALDONNEL - A	3,413	90.0	3,071	71	2,611	460	0.744	2,285	1,943	342
BALDONNEL - G	216	90.0	194	3	134	60	0.747	145	100	45
BALDONNEL - H	39	85.0	33	0	1	32	0.749	25	1	24
BALDONNEL - I	440	80.0	352	7	262	90	0.759	267	199	68
BALDONNEL - N	96	85.0	81	1	68	13	0.753	61	51	10
BALDONNEL - O	77	90.0	69	3	47	22	0.755	52	35	17
BALDONNEL	227	90.0	204	0	0	204	0.744	152	0	152
SIPHON - A	34	80.0	27	1	17	10	0.755	20	13	7
HALFWAY - A	338	85.0	288	3	267	21	0.758	218	202	16
HALFWAY - B	361	85.0	307	1	290	17	0.762	234	221	13
HALFWAY - D	4	70.0	3	0	3	0	0.756	2	2	0
HALFWAY - E	212	80.0	169	1	95	74	0.747	127	71	56
HALFWAY - F	152	85.0	129	1	48	81	0.761	98	37	61
HALFWAY - G	60	80.0	48	1	46	2	0.763	37	35	2
HALFWAY - H	84	85.0	71	0	1	70	0.765	54	1	53

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00002436	23,873	.1713403	4,090.389	.0612120	1,461.308		
Y	00002436	10,862	.0962067	1,045.036	.0264829	287.668		
Y	00002436	1,769	.1532796	271.121	.0456855	80.809		
Y	00002436	5,216	.1186757	619.000	.0435755	227.286		
Y	00002436	22,215	.1087788	2,416.477	.0310792	690.412		
Y	00002436	249,526	.1192473	29,755.253	.0491576	12,266.075		
Y	00002436	6,801	.0710259	483.069	.0514185	349.713		
Y	00002436	59,646	.1073210	6,401.223	.0310160	1,849.966		
Y	00002436	33,705	.1537402	5,181.782	.0604825	2,038.551		
Y	00000439	65,560	.1838072	12,050.343	.0361802	2,371.960		
		65,560		12,050.343		2,371.960		0.000
Y	00002436	1,926	.1143357	220.153	.0255186	49.136		
Y	00002436	21,948	.1094095	2,401.342	.0556276	1,220.925		
Y	00002436	10,914	.1190984	1,299.852	.0504534	550.654		
Y	00002436	116,998	.1073570	12,560.502	.0396207	4,635.527		
Y	00002436	8,667	.1208113	1,047.072	.0548430	475.324		
Y	00002436	15,361	.1143357	1,756.300	.0255186	391.988		
Y	00002436	135,575	.1173193	15,905.598	.0414231	5,615.945		
Y	00002436	460,433	.1428345	65,765.678	.0612763	28,213.598		
Y	00002436	60,011	.1386791	8,322.216	.0511649	3,070.437		
Y	00002436	32,273	.1303999	4,208.330	.0655017	2,113.902		
Y	00002436	90,350	.1091325	9,860.145	.0317920	2,872.417		
Y	00002436	12,999	.1378404	1,791.815	.0486130	631.930		
Y	00002436	22,249	.1247606	2,775.848	.0448945	998.875		
Y	00002436	204,215	.1619226	33,067.031	.0516119	10,539.930		
Y	00002436	9,631	.1116170	1,074.928	.0586452	564.782		
Y	00002436	20,867	.1058187	2,208.067	.0724101	1,510.946		
Y	00002436	17,003	.0911857	1,550.403	.0418629	711.783		
Y	00002436	247	.1177737	29.031	.0386526	9.528		
Y	00002436	74,658	.1001340	7,475.804	.0558149	4,167.027		
Y	00002436	80,995	.0937133	7,590.259	.0516558	4,183.834		
Y	00002436	1,627	.0982600	159.889	.0361415	58.809		
Y	00002436	70,073	.0852225	5,971.803	.0372534	2,610.463		

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
5850 MARTIN										
HALFWAY - I	60	80.0	48	0	39	9	0.762	37	29	8
HALFWAY - J	110	85.0	94	1	73	21	0.756	71	55	16
HALFWAY - K	38	80.0	30	0	2	28	0.760	23	2	21
TOTAL FIELD	8,523		7,376	117	5,372	2,004		5,551	4,035	1,516
5852 MAXHAMISH LAKE										
CHINKEH - A - ENCANA CONCURRENT PROJECT	SOLN	54	30.0	16	2		0.849	14		
	CAP	9,213	75.0	6,910	128	5,950	0.849	5,866	5,050	830
TOTAL GAS		9,267		6,926	130	5,950		5,880	5,050	830
FANTASQUE - A		85	90.0	76	0	10	0.798	61	8	53
FANTASQUE		50	70.0	35	0	35	0.849	29	29	0
MATTSON - B		238	90.0	214	0	30	0.853	183	26	157
MATTSON - C		180	90.0	162	0	6	0.852	138	5	133
MATTSON - D		214	90.0	193	0	31	0.853	164	26	138
MATTSON - E		338	90.0	305	0	13	0.850	259	11	248
MATTSON - F		47	80.0	37	0	0	0.850	32	0	32
MATTSON - G		97	80.0	78	0	0	0.847	66	0	66
MATTSON - H		131	90.0	118	0	13	0.857	101	11	90
MATTSON - I		16	70.0	11	0	11	0.845	10	9	1
MATTSON - J	SOLN	15	30.0	5	0	0	0.857	4	0	4
TOTAL FIELD		10,678		8,160	130	6,099		6,927	5,175	1,752
5855 MEL										
SLAVE POINT - A		3,000	65.0	1,950	0	1,868	0.706	1,377	1,319	58
PINE POINT - A		369	25.0	92	0	28	0.725	67	20	47
PINE POINT - B		806	65.0	524	0	67	0.699	366	47	319
TOTAL FIELD		4,175		2,566	0	1,963		1,810	1,386	424

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Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00002436	9,658	.1074384	1,037.630	.0227617	219.830		
Y	00002436	20,572	.0958886	1,972.572	.0368900	758.884		
Y	00002436	27,974	.0908363	2,541.046	.0307739	860.867		
		2,006,392		254,907.004		98,661.094		0.000
Y	00000437	976,385						
		976,385		0.000		0.000		0.000
Y	00000437	66,244						
Y	00000437	0						
Y	00000437	183,759						
Y	00000437	156,774						
Y	00000437	161,724						
Y	00000437	291,924						
Y	00000437	37,236						
N	00000437	77,647						
Y	00000437	104,407						
Y	00000437	544						
N	00000437	4,627						
		2,061,271		0.000		0.000		0.000
Y	00000437	82,092					.0192482	1,580.118
Y	00000437	64,046						
Y	00000437	457,168					.0064161	2,933.218
		603,306		0.000		0.000		4,513.337

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10	
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3	
5858 MERCURY											
BLUESKY - A	253	80.0	203	1	199	4	0.759	154	151	3	
BLUESKY - B	79	80.0	63	0	37	26	0.747	47	28	19	
CHARLIE LAKE - A	28	80.0	22	0	21	1	0.867	19	18	1	
HALFWAY - B	275	90.0	248	2	221	27	0.823	204	182	22	
TOTAL FIELD	635		536	3	478	58		424	379	45	
5860 MICA											
MICA - A - STORM PROJECT	SOLN	203	80.0	163	4	107	56	0.887	144	94	50
HALFWAY - A		35	70.0	24	0	3	21	0.908	22	2	20
DOIG - B	SOLN	59	90.0	53	4	17	36	0.855	45	15	30
DOIG - C		34	50.0	17	0	1	16	0.841	14	1	13
DOIG - D	SOLN	5	80.0	4	1	1	3	0.858	4	1	3
DOIG - D - SABRETOOTH PROJECT	SOLN	24	80.0	19	3	15	4	0.858	16	13	3
BELLOY - A		196	85.0	167	0	1	166	0.930	155	1	154
KISKATINAW		87	90.0	78	1	25	53	0.923	72	23	49
LOWER KISKATINAW - A		306	90.0	276	0	28	248	0.921	254	26	228
LOWER KISKATINAW - B		69	25.0	17	0	0	17	0.901	16	0	16
LOWER KISKATINAW - D		313	50.0	156	0	22	134	0.919	144	20	124
LOWER KISKATINAW - E		155	80.0	124	0	17	107	0.914	114	16	98
LOWER KISKATINAW		82	90.0	73	3	59	14	0.914	67	54	13
BASAL KISKATINAW - A		177	85.0	150	2	94	56	0.922	138	86	52
BASAL KISKATINAW - C		148	4.9	7	0	7	0	0.931	7	7	0
TOTAL FIELD	1,893		1,328	18	397	931		1,212	359	853	
5880 MIKE											
BLUESKY - A		27	80.0	22	0	0	22	0.889	19	0	19
BLUESKY - A - CNRL PROJECT	SOLN	74	90.0	66	1	52	14	0.852	56	44	12
TOTAL FIELD	101		88	1	52	36		75	44	31	

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00002436	3,685	.1138500	419.537	.0304235	112.110		
Y	00002436	26,263	.1065129	2,797.294	.0495570	1,301.491		
Y	00000439	1,426	.1236850	176.387	.0117233	16.719		
Y	00002436	26,294	.0944024	2,482.253	.0343929	904.340		
		57,668		5,875.472		2,334.661		0.000
Y	00001242	56,416			.0274354	1,547.783		
Y	00001242	21,761			.0369162	803.334		
Y	00000439	35,332	.2258148	7,978.511	.0365285	1,290.630	.0018608	65.746
Y	00000439	15,776	.1930466	3,045.426	.0702829	1,108.754	.0006646	10.484
Y	00000439	2,947	.1956387	576.547	.0726553	214.115	.0014621	4.309
Y	00000439	4,240	.1956387	829.567	.0726553	308.080	.0014621	6.200
Y	00001242	165,401			.0253797	4,197.841		
Y	00001242	52,785			.0168261	888.171		
Y	00001242	247,270			.0119239	2,948.428		
N	00000439	17,272	.0267666	462.324	.0227013	392.106		
Y	00001242	134,311			.0249910	3,356.573		
Y	00001242	106,971			.0599621	6,414.222		
Y	00001242	14,411			.0599621	864.114		
Y	00001242	56,410			.0166547	939.481		
Y	00001242	76			.0243186	1.846		
		931,379		12,892.375		25,275.478		86.738
Y	00000439	21,668	.1160989	2,515.620				
Y	00000439	13,964	.2149430	3,001.442	.0476687	665.641		
		35,632		5,517.062		665.641		0.000

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
6000 MILLIGAN CREEK										
NOTIKEWIN	17	80.0	14	0	11	3	0.748	10	8	2
BLUESKY	4	80.0	3	0	2	1	0.747	2	1	1
GETHING - A	57	41.3	24	0	24	0	0.872	21	21	0
GETHING - B										
SOLN	10	80.0	8	0			0.748	6		
CAP	91	85.0	77	1	70	15	0.748	58	52	12
TOTAL GAS	101		85	1	70	15		64	52	12
GETHING - C	82	1.1	1	0	1	0	0.888	1	1	0
GETHING	91	90.0	82	0	41	41	0.748	61	30	31
HALFWAY - A - CNRL UNIT #1										
SOLN	604	50.0	302	0			0.843	254		
CAP	486	80.0	389	0	629	62	0.843	328	530	52
TOTAL GAS	1,090		691	0	629	62		582	530	52
HALFWAY - A - CNRL UNIT #2										
SOLN	128	90.0	116	1			0.809	94		
CAP	36	90.0	32	0	136	12	0.809	26	109	11
TOTAL GAS	164		148	1	136	12		120	109	11
HALFWAY - B	57	80.0	46	0	15	31	0.731	33	11	22
SLAVE POINT - A	846	60.0	508	6	358	150	0.546	277	195	82
TOTAL FIELD	2,509		1,602	8	1,287	315		1,171	958	213
6020 MILLIGAN CREEK WEST										
NOTIKEWIN - A	19	80.0	15	0	10	5	0.884	13	9	4
BLUESKY - A	34	17.7	6	0	6	0	0.853	5	5	0
BLUESKY - B	27	60.0	16	0	13	3	0.879	14	11	3
BLUESKY - C	11	50.0	6	0	2	4	0.888	5	2	3
GETHING - A	96	25.0	24	0	0	24	0.879	21	0	21
HALFWAY - A	128	40.0	51	0	40	11	0.836	43	33	10
HALFWAY - C	9	70.0	6	0	6	0	0.743	4	4	0
HALFWAY - E	62	28.5	18	0	17	1	0.895	16	16	0
HALFWAY - F	153	.7	1	0	1	0	0.895	1	1	0
HALFWAY - G	161	25.0	40	0	0	40	0.861	35	0	35
HALFWAY - I										
SOLN	54	50.0	27	1	21	6	0.876	24	19	5
HALFWAY - J	161	2.1	3	0	3	0	0.863	3	2	1
TOTAL FIELD	915		213	1	119	94		184	102	82

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00002110	2,554						
Y	00002110	1,272						
Y	00000439	49	.1121379	5.506	.0407999	2.003		
Y	00002110	15,198						
		15,198		0.000		0.000		
Y	00000439	31	.0839447	2.619	.0199700	.623		
Y	00002110	41,477						
Y	00000439	62,193	.1693908	10,534.988	.0512946	3,190.185	.0144876	901.033
		62,193		10,534.988		3,190.185		901.033
Y	00000439	12,443	.3472900	4,321.330	.1162173	1,446.092	.0005317	6.615
		12,443		4,321.330		1,446.092		6.615
Y	00002110	31,052						
Y	00002268	149,621						
		315,890		14,864.443		4,638.904		907.649
Y	00000439	4,977	.1144639	569.664	.0435637	216.808		
Y	00000439	24	.1930850	4.653	.0645530	1.556		
Y	00000439	2,868	.1363352	390.996	.0214291	61.457		
Y	00000439	3,747	.1071761	401.557	.0418210	156.691		
N	00000439	23,916	.1363352	3,260.579	.0214291	512.496		
Y	00000439	11,499	.0664058	763.600	.0311311	357.976	.0531655	611.350
Y	00002110	29						
Y	00000439	276	.0450719	12.449	.0114066	3.151	.0033228	.918
Y	00000439	65	.0450719	2.934	.0114066	.743	.0033228	.216
N	00000439	40,352	.0558489	2,253.635	.0074850	302.039	.0309689	1,249.670
Y	00000439	5,972	.0641514	383.125	.0180345	107.705	.0087723	52.390
Y	00000439	736	.0621068	45.717	.0298006	21.936	.0265828	19.568
		94,462		8,088.909		1,742.557		1,934.112

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
6030 MILO										
SLAVE POINT - A	87	25.0	22	0	0	22	0.811	18	0	18
SLAVE POINT - C	177	25.0	44	0	0	44	0.808	36	0	36
PINE POINT - A - PROGRESS PROJECT	2,638	50.0	1,319	25	1,115	204	0.773	1,020	862	158
PINE POINT - B	1,034	12.1	125	0	125	0	0.750	94	94	0
PINE POINT - C - PROGRESS PROJECT	889	90.0	800	23	682	118	0.767	614	523	91
PINE POINT - D	1,179	10.0	118	0	35	83	0.765	90	27	63
PINE POINT - E	434	90.0	390	0	23	367	0.752	293	17	276
TOTAL FIELD	6,438		2,818	48	1,980	838		2,165	1,523	642

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
N	00000437	21,763					.0001283	2.793
N	00000437	43,748					.0006416	28.069
Y	00000437	203,894					.0005133	104.656
Y	00000437	15					.0001283	.002
Y	00000437	117,872					.0001283	15.126
Y	00000437	82,866					.0002566	21.267
Y	00000437	367,636					.0010266	377.404
		837,793		0.000		0.000		549.315

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
6140 MONIAS										
BALDONNEL - A	26	70.0	18	0	7	11	0.875	16	6	10
CHARLIE LAKE - A	12	80.0	10	1	6	4	0.896	9	5	4
CHARLIE LAKE - B	4	50.0	2	0	1	1	0.900	2	0	2
COPLIN	19	90.0	17	2	12	5	0.894	15	11	4
NORTH PINE - A	32	15.0	5	0	5	0	0.895	4	4	0
NORTH PINE - B	34	80.0	27	0	0	27	0.895	24	0	24
NORTH PINE - C	7	80.0	6	0	2	4	0.892	5	2	3
LOWER CHARLIE LAKE SANDS - A	18	70.0	13	0	8	5	0.866	11	7	4
HALFWAY - B	13	70.0	9	0	9	0	0.828	8	7	1
HALFWAY - T - AEC PROJECT	1,363	90.0	1,227	10	504	723	0.875	1,074	441	633
HALFWAY - U - AEC PROJECT	61	90.0	55	0	46	9	0.863	48	40	8
HALFWAY - V - ENCANA PROJECT	2,119	90.0	1,907	30	598	1,309	0.848	1,618	508	1,110
HALFWAY - W	193	90.0	174	0	43	131	0.849	148	37	111
HALFWAY - X	208	90.0	187	5	127	60	0.836	156	106	50
HALFWAY	21,996	60.0	13,198	127	11,480	1,718	0.856	11,299	9,828	1,471
DOIG - A	26	80.0	21	0	1	20	0.872	18	0	18
DOIG	5	90.0	5	0	3	2	0.849	4	3	1
MONTNEY - B	1,136	75.0	852	0	16	836	0.886	755	15	740
BELLOY - C	168	90.0	152	8	58	94	0.900	136	52	84
BELLOY - E	257	90.0	232	14	110	122	0.893	207	98	109
BELLOY	800	90.0	720	81	241	479	0.903	649	218	431
LOWER BELLOY - A	259	79.8	207	0	60	147	0.900	186	54	132
TAYLOR FLAT - A	172	25.0	43	0	0	43	0.916	39	0	39
TAYLOR FLAT - B	202	5.0	10	0	5	5	0.858	9	4	5
TAYLOR FLAT - D	207	90.0	186	0	25	161	0.880	164	22	142
KISKATINAW - A	310	50.0	155	0	0	155	0.870	135	0	135
TOTAL FIELD	29,647		19,438	278	13,367	6,071		16,739	11,468	5,271

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000439	10,695	.0382920	409.525	.0167664	179.314	.0259182	277.190
Y	00000439	3,756	.0613173	230.326	.0383029	143.877	.0086394	32.452
Y	00000439	1,741	.0881977	153.543	.0153809	26.777		
Y	00000439	4,582	.0879931	403.176	.0474375	217.354		
Y	00000439	147	.0402036	5.890	.0162234	2.377	.0063799	.935
Y	00000439	27,084	.1002209	2,714.343	.0177398	480.457		
Y	00000439	3,856	.0973217	375.282	.0338910	130.687	.0006646	2.563
Y	00000439	5,040	.0031795	16.026			.0239245	120.589
Y	00000439	352	.0170810	6.018	.0151057	5.322	.0687164	24.209
Y	00000439	723,097	.0165551	11,970.928	.0097888	7,078.259	.0211333	15,281.412
Y	00000439	8,784	.0660677	580.305				
Y	00000439	1,309,051	.0047468	6,213.859	.0021803	2,854.164	.0364184	47,673.533
Y	00000439	130,782	.0038218	499.819	.0028565	373.584	.0357538	4,675.955
Y	00000439	59,955	.0109420	656.032	.0057131	342.529	.0603429	3,617.869
Y	00000439	1,717,527	.0247514	42,511.205	.0139514	23,961.897	.0338930	58,212.193
Y	00000439	19,989	.1159625	2,317.997	.0584323	1,168.015		
Y	00000439	1,908	.0076129	14.522	.0052350	9.986	.0372159	70.989
Y	00000439	835,733	.1104224	92,283.659	.0414531	34,643.758		
Y	00000439	93,288	.0134308	1,252.933	.0094390	880.549		
Y	00000439	121,559	.0090165	1,096.035	.0055799	678.284	.0112977	1,373.337
Y	00000439	478,627	.0240950	11,532.521	.0171992	8,232.007	.0089052	4,262.279
Y	00000439	147,284	.0134308	1,978.144	.0094390	1,390.221		
N	00000439	42,921	.0238981	1,025.739	.0154238	662.010		
Y	00000439	5,037	.1591511	801.628	.1350169	680.067		
Y	00000439	160,528	.0021047	337.868	.0030546	490.352	.0449249	7,211.690
N	00000439	154,781	.1188889	18,401.774	.1465090	22,676.848		
		6,068,105		197,789.097		107,308.691		142,837.196

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10	
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3	
6200 MONTNEY											
BLUESKY - A	340	85.0	289	5	268	21	0.818	236	219	17	
GETHING - B	19	80.0	15	1	7	8	0.873	13	6	7	
DUNLEVY - B	161	85.0	137	3	86	51	0.855	117	73	44	
DUNLEVY	60	90.0	54	1	48	6	0.871	47	41	6	
BALDONNEL - F	61	90.0	55	0	4	51	0.859	47	3	44	
BALDONNEL	135	90.0	121	4	100	21	0.868	105	87	18	
CECIL - A	128	90.0	115	0	78	37	0.793	91	62	29	
CECIL - B - ENCAL PROJECT	SOLN	12	80.0	10	0	9	1	0.839	8	8	0
NORTH PINE - A	240	90.0	216	1	204	12	0.845	183	172	11	
NORTH PINE	11	80.0	9	0	0	9	0.852	7	0	7	
ARTEX - A	20	90.0	18	1	13	5	0.836	15	11	4	
HALFWAY - A	251	38.5	97	0	97	0	0.796	77	77	0	
HALFWAY - B	215	90.0	194	6	169	25	0.810	157	137	20	
HALFWAY - D - POCO PROJECT	SOLN	52	50.0	26	0		0.768	20			
	CAP	33	85.0	28	0	53	1	0.768	21	41	0
TOTAL GAS	85		54	0	53	1		41	41	0	
TOTAL FIELD	1,738		1,384	22	1,136	248		1,144	937	207	
6210 MOOSE											
CADOTTE - A	995	90.0	896	11	695	201	0.739	662	514	148	
TOTAL FIELD	995		896	11	695	201		662	514	148	

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000439	21,257	.1732018	3,681.820	.0238110	506.160		
Y	00000439	8,237	.1343097	1,106.336	.0518990	427.502	.0005317	4.379
Y	00000439	50,631	.1948708	9,866.524	.0424031	2,146.915		
Y	00000439	6,763	.1705814	1,153.625	.0398046	269.195		
Y	00000439	51,145	.1192733	6,100.280	.0322708	1,650.501	.0005317	27.192
Y	00000439	21,181	.1060462	2,246.111	.0347960	736.997	.0001329	2.815
Y	00000439	37,407	.0832039	3,112.409	.0526833	1,970.724	.0015950	59.663
Y	00000439	333	.1866657	62.234	.0571360	19.049	.0357538	11.920
Y	00000439	12,373	.1577384	1,951.760	.0394133	487.677		
Y	00000439	8,723	.0424808	370.560				
Y	00000439	5,238	.0537494	281.529	.0628351	329.118	.0337601	176.829
Y	00000439	24	.0829634	1.983	.0528245	1.263	.0727039	1.738
Y	00000439	24,158	.1252434	3,025.592	.0326805	789.487	.0299056	722.451
Y	00000439	1,095	.1610123	176.325	.0320444	35.092	.1046032	114.551
		1,095		176.325		35.092		114.551
		248,566		33,137.086		9,369.679		1,121.537
Y	00000205	200,969	.0006918	139.031	.0027683	556.342		
		200,969		139.031		556.342		

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
6220 MURRAY										
PARDONET-BALDONNEL - A	968	80.0	774	0	325	449	0.665	515	216	299
PARDONET-BALDONNEL - B	890	10.9	97	0	96	1	0.812	79	78	1
PARDONET-BALDONNEL - C	751	80.0	601	0	520	81	0.799	480	415	65
PARDONET-BALDONNEL - D	1,253	90.0	1,128	0	243	885	0.672	758	164	594
PARDONET-BALDONNEL - F	1,812	90.0	1,631	116	1,199	432	0.640	1,044	768	276
PARDONET-BALDONNEL	227	90.0	204	11	71	133	0.711	145	50	95
BALDONNEL - A	2,435	80.0	1,948	19	1,707	241	0.681	1,327	1,163	164
BALDONNEL - B	1,653	90.0	1,487	13	1,347	140	0.663	986	893	93
BALDONNEL - D	435	80.0	348	0	146	202	0.713	248	104	144
BALDONNEL - E	5,250	90.0	4,725	98	3,112	1,613	0.667	3,150	2,074	1,076
BALDONNEL/UPPER CHARLIE LAKE - A	10,356	90.0	9,320	157	7,508	1,812	0.689	6,422	5,173	1,249
UPPER DEBOLT - A	298	50.0	149	0	0	149	0.735	109	0	109
TOTAL FIELD	26,328		22,412	414	16,274	6,138		15,263	11,098	4,165

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000442	449,500					.2233195	100,382.100
Y	00000442	577					.1117935	64.550
Y	00000442	81,177					.0922697	7,490.181
Y	00000442	884,088					.2008538	177,572.489
Y	00000442	431,921					.2223834	96,052.058
Y	00000442	133,406					.1734404	23,138.003
Y	00000442	241,080					.1517770	36,590.438
Y	00000442	140,911					.2199764	30,997.118
Y	00000442	201,453					.1765160	35,559.683
Y	00000442	1,613,728					.1790568	288,948.875
Y	00000442	1,811,680					.1734404	314,218.355
N	00000442	148,758					.0960140	14,282.805
		6,138,278		0.000		0.000		1,125,296.653

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
6230 MUSKRAT										
GETHING - A	42	70.0	30	0	19	11	0.882	26	17	9
GETHING - B	143	70.0	100	0	0	100	0.870	87	0	87
GETHING	21	80.0	16	1	11	5	0.869	14	9	5
CADOMIN - A	83	50.0	41	0	16	25	0.816	34	13	21
DUNLEVY - A	157	90.0	141	1	134	7	0.873	123	117	6
DUNLEVY - B	105	90.0	94	2	80	14	0.867	82	69	13
DUNLEVY - C	302	90.0	272	0	13	259	0.877	238	11	227
DUNLEVY	17	80.0	14	0	8	6	0.783	11	6	5
BOUNDARY LAKE - A - DEVON PROJECT										
SOLN	75	50.0	38	2			0.878	33		
CAP	81	80.0	65	0	72	31	0.878	57	64	26
TOTAL GAS	156		103	2	72	31		90	64	26
HALFWAY - A	60	15.0	9	0	9	0	0.801	7	7	0
HALFWAY - E - WAINOCO PROJECT										
SOLN	44	65.0	29	0	28	1	0.869	25	24	1
HALFWAY - F	173	80.0	138	0	6	132	0.859	119	5	114
HALFWAY										
SOLN	36	50.0	18	0			0.760	14		
CAP	78	90.0	70	0	49	39	0.760	54	37	31
TOTAL GAS	114		88	0	49	39		68	37	31
HALFWAY - SAMSON PROJECT										
SOLN	8	50.0	4	0			0.856	3		
CAP	169	90.0	152	0	0	156	0.856	130	0	133
TOTAL GAS	177		156	0	0	156		133	0	133
LOWER HALFWAY - A - DEVON PROJECT										
SOLN	38	50.0	19	0	12	7	0.742	14	9	5
TOTAL FIELD	1,632		1,250	6	457	793		1,071	388	683

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000439	10,436	.1261519	1,316.470	.0294508	307.337		
N	00000439	100,315	.1208241	12,120.466	.0496311	4,978.744		
Y	00000439	5,893	.1574731	927.942	.0416683	245.539		
Y	00000439	25,288	.1025149	2,592.417	.0194932	492.949	.0699127	1,767.965
Y	00000439	7,117	.1936796	1,378.360	.0643358	457.858		
Y	00000439	14,729	.1513087	2,228.550	.0354440	522.036		
Y	00000439	258,594	.1014580	26,236.445	.0256614	6,635.893		
Y	00000439	5,719	.3102572	1,774.485	.1671562	956.033		
Y	00000439	30,153	.1365488	4,117.301	.0323342	974.961		
		30,153		4,117.301		974.961		0.000
Y	00000439	292	.1149911	33.612	.0651239	19.036	.0661911	19.348
Y	00000439	1,199	.1023744	122.726	.0532364	63.820		
Y	00000439	132,225	.0505800	6,687.960	.0222765	2,945.522	.0357538	4,727.559
Y	00000439	39,399	.0551042	2,171.030	.0179427	706.919	.0466527	1,838.053
		39,399		2,171.030		706.919		1,838.053
Y	00000439	155,772	.0428316	6,671.955	.0131040	2,041.227	.0398741	6,211.271
		155,772		6,671.955		2,041.227		6,211.271
Y	00000439	7,142	.1932795	1,380.325	.0923303	659.386	.1063310	759.374
		794,271		69,760.046		22,007.260		15,323.570

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
6400 NIG CREEK										
BLUESKY - C	289	90.0	260	6	200	60	0.878	228	176	52
BLUESKY - D	163	80.0	130	0	33	97	0.762	99	25	74
GETHING - A	183	90.0	165	10	110	55	0.855	141	94	47
GETHING - B	119	25.0	30	0	0	30	0.863	26	0	26
GETHING - C	156	25.0	39	0	0	39	0.853	33	0	33
GETHING - D	22	90.0	20	1	12	8	0.853	17	10	7
GETHING - E	20	80.0	16	1	12	4	0.850	14	10	4
GETHING	48	90.0	43	1	10	33	0.864	37	9	28
DUNLEVY - A	9	50.0	4	0	4	0	0.847	4	3	1
DUNLEVY - B	140	90.0	126	0	13	113	0.873	110	11	99
DUNLEVY	78	90.0	70	1	43	27	0.857	60	37	23
BALDONNEL - A	3,692	32.5	1,200	4	1,044	156	0.833	999	870	129
BALDONNEL - A - DOMINION PROJECT	13,382	90.0	12,044	95	9,772	2,272	0.824	9,927	8,054	1,873
BALDONNEL - A - HUBER PROJECT	SOLN	16	8	0	0	8	0.844	7	0	7
BALDONNEL - E	221	10.0	22	0	0	22	0.880	19	0	19
BALDONNEL - H	235	90.0	211	2	56	155	0.877	185	49	136
BALDONNEL - I	50	80.0	40	0	3	37	0.855	34	2	32
COPLIN - A	33	80.0	27	0	4	23	0.831	22	3	19
HALFWAY - A	38	75.0	28	1	22	6	0.827	23	19	4
MONTNEY - A	19,300	12.0	2,316	204	303	2,013	0.782	1,810	237	1,573
SLAVE POINT - A	139	25.0	35	0	0	35	0.703	24	0	24
TOTAL FIELD	38,333		16,834	326	11,641	5,193		13,819	9,609	4,210
6410 NIG CREEK NORTH										
BLUESKY - A	870	80.0	696	3	651	45	0.756	526	492	34
BLUESKY - A - CNRL PROJECT	2,406	80.0	1,925	13	1,895	30	0.750	1,444	1,422	22
GETHING - A	94	20.0	19	0	15	4	0.727	14	11	3
TOTAL FIELD	3,370		2,640	16	2,561	79		1,984	1,925	59
6420 NIG CREEK WEST										
BALDONNEL - A	163	17.9	29	0	29	0	0.785	23	23	0
BALDONNEL - B	87	90.0	78	0	3	75	0.836	66	3	63
TOTAL FIELD	250		107	0	32	75		89	26	63

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000439	59,591	.1246088	7,425.525	.0390158	2,324.977		
Y	00002436	96,530	.1034068	9,981.814	.0292507	2,823.558		
Y	00000439	54,961	.1812407	9,961.189	.0595291	3,271.783		
N	00000439	29,858	.1881679	5,618.300	.0684987	2,045.227		
N	00000439	38,923	.1679023	6,535.177	.0389865	1,517.451	.0031899	124.160
Y	00000439	8,478	.1800303	1,526.351	.0729912	618.841		
Y	00000439	3,879	.1702720	660.417	.0636292	246.792	.0026583	10.310
Y	00000439	33,212	.1411561	4,688.019	.0256782	852.813		
Y	00000439	409	.1052365	43.042	.0568033	23.233	.0106331	4.349
Y	00000439	113,186	.0871818	9,867.730	.0188672	2,135.501	.0053166	601.757
Y	00000439	27,017	.0900211	2,432.073	.0513162	1,386.395	.0054495	147.227
Y	00000439	155,659	.0965042	15,021.721	.0558411	8,692.164	.0051836	806.879
Y	00000439	2,271,832	.1194656	271,405.648	.0705615	160,303.851	.0190067	43,179.965
Y	00000439	7,452	.1360987	1,014.153	.1268061	944.909		
N	00000439	22,089	.0864692	1,910.001	.0234811	518.669	.0009304	20.551
Y	00000439	155,879	.0929613	14,490.738	.0267007	4,162.082	.0013291	207.185
Y	00000439	37,187	.0979807	3,643.559	.0436837	1,624.443	.0079748	296.556
Y	00000439	22,768	.1147622	2,612.940	.0622583	1,417.516	.0245891	559.851
Y	00000439	5,812	.1573213	914.398	.0327614	190.419	.0570200	331.417
Y	00000439	2,013,224	.1941943	390,956.492	.0516712	104,025.751	.0134243	27,026.106
N	00000439	34,822	.0018808	65.494			.0453236	1,578.259
		5,192,764		760,774.779		299,126.376		74,894.572
Y	00002436	44,117	.1179869	5,205.251	.0457008	2,016.192		
Y	00002436	29,895	.1316867	3,936.801	.0498895	1,491.456		
Y	00002436	3,879	.2422482	939.584	.0491277	190.547		
		77,891		10,081.635		3,698.194		0.000
Y	00000439	103	.1484547	15.261	.1563773	16.076	.0269815	2.774
Y	00000439	75,366	.0928462	6,997.425	.0454874	3,428.191	.0227283	1,712.934
		75,469		7,012.686		3,444.267		1,715.707

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
6430 NOEL										
PADDY - A	180	75.0	135	3	103	32	0.725	98	75	23
PADDY - C	58	90.0	52	1	32	20	0.752	39	24	15
PADDY - D	359	75.0	269	0	216	53	0.746	201	161	40
PADDY - I	33	80.0	26	1	18	8	0.740	19	13	6
CADOTTE - A	1,646	90.0	1,482	16	1,252	230	0.741	1,097	927	170
CADOTTE - B - CANHUNTER PROJECT	89	90.0	80	1	76	4	0.729	58	56	2
CADOTTE - C - CANHUNTER PROJECT	26	50.0	13	0	5	8	0.754	10	4	6
CADOTTE - D - CANHUNTER PROJECT	327	80.0	262	5	219	43	0.702	184	154	30
CADOTTE - G	81	80.0	65	0	38	27	0.743	48	28	20
CADOTTE - J - CANHUNTER PROJECT	93	90.0	84	0	24	60	0.741	62	18	44
CADOTTE - K - CANHUNTER PROJECT	104	90.0	93	2	80	13	0.742	69	59	10
CADOTTE - L	598	85.0	508	4	456	52	0.743	377	338	39
CADOTTE - M - CANHUNTER PROJECT	1,657	90.0	1,491	15	898	593	0.737	1,098	662	436
CADOTTE - N	39	90.0	35	0	34	1	0.749	26	25	1
CADOTTE - O	241	4.5	11	0	11	0	0.746	8	8	0
CADOTTE - P	212	80.0	169	3	85	84	0.743	126	63	63
CADOTTE - R	723	90.0	651	17	489	162	0.740	482	362	120
CADOTTE - S	158	90.0	142	2	78	64	0.733	104	57	47
CADOTTE - T	22	90.0	20	0	13	7	0.742	15	10	5
CADOTTE - U	4	90.0	4	0	0	4	0.714	3	0	3
CADOTTE - V	116	90.0	105	0	0	105	0.724	76	0	76
CADOTTE - W	70	90.0	63	0	7	56	0.699	44	5	39
CADOTTE	15	80.0	12	0	0	12	0.699	8	0	8
FALHER A - A - CANHUNTER PROJECT	47	85.0	40	0	39	1	0.726	29	29	0
FALHER A - B - CANHUNTER PROJECT	197	80.0	157	0	0	157	0.671	105	0	105
FALHER A - D - CANHUNTER PROJECT	166	30.0	50	1	46	4	0.744	37	34	3
FALHER A - F	409	90.0	368	9	162	206	0.690	254	112	142
FALHER A - G	8	90.0	8	0	6	2	0.739	6	4	2
FALHER A - J	17	70.0	12	3	3	9	0.746	9	2	7
FALHER B - C	2,379	90.0	2,141	34	1,598	543	0.746	1,598	1,192	406
FALHER B - E	91	90.0	82	1	31	51	0.740	61	23	38
FALHER B - F	157	90.0	141	2	127	14	0.744	105	94	11
FALHER B - G	199	90.0	179	4	79	100	0.745	133	59	74
FALHER D - A - CANHUNTER PROJECT	29	90.0	26	1	22	4	0.737	19	16	3

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000205	32,108	.0011841	38.018	.0038250	122.813		
Y	00000205	19,980	.0021734	43.426	.0050485	100.871		
Y	00000205	52,798	.0014513	76.627	.0074966	395.806		
Y	00000205	8,090	.0022194	17.955	.0069082	55.889		
Y	00000205	229,689	.0003190	73.266	.0007322	168.182		
Y	00000205	3,605	.0003746	1.350	.0026522	9.560		
Y	00000205	7,533	.0002770	2.087	.0006932	5.222		
Y	00000205	42,820	.0000657	2.814				
Y	00000205	26,859	.0008008	21.508	.0041297	110.919		
Y	00000205	60,078	.0004146	24.908	.0007332	44.049		
Y	00000205	13,570	.0001496	2.031	.0001952	2.648		
Y	00000205	52,361	.0007226	37.838	.0012636	66.161		
Y	00000205	592,775	.0007358	436.165	.0038938	2,308.136		
Y	00000205	916	.0006139	.562	.0012703	1.163		
Y	00000205	16	.0006987	.011	.0017545	.029		
Y	00000205	84,588	.0009659	81.699	.0028175	238.324		
Y	00000205	161,071	.0002027	32.655	.0002917	46.992		
Y	00000205	63,937	.0007222	46.178	.0045173	288.822		
Y	00000205	6,566	.0008365	5.492	.0048565	31.889		
Y	00000205	3,776	.0000792	.299				
Y	00000205	104,660	.0000606	6.340	.0005464	57.190		
Y	00000205	56,506	.0002663	15.046	.0005380	30.403		
Y	00000205	11,740	.0002663	3.126	.0005380	6.317		
Y	00000205	963	.0004881	.470	.0007786	.750		
Y	00000205	157,201	.0002104	33.082	.0001952	30.679		
Y	00000205	3,373	.0001631	.550	.0000976	.329		
Y	00000205	206,145	.0013375	275.710	.0089771	1,850.581		
Y	00000205	1,956	.0001077	.211	.0001942	.380		
Y	00000205	9,513	.0011652	11.085	.0123747	117.718		
Y	00000205	543,567	.0014290	776.756	.0068395	3,717.718		
Y	00000205	50,558	.0009401	47.531	.0029375	148.516		
Y	00000205	14,024	.0017239	24.176	.0158166	221.811		
Y	00000205	100,399	.0014917	149.766	.0039716	398.748		
Y	00000205	3,973	.0001186	.471				

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
6430 NOEL										
FALHER D - B	47	90.0	42	1	11	31	0.722	31	8	23
BLUESKY - B	258	90.0	233	0	0	233	0.714	166	0	166
BLUESKY - C	321	90.0	288	0	0	288	0.724	209	0	209
BASAL BLUESKY - A	623	80.0	498	6	76	422	0.722	360	55	305
BASAL BLUESKY - C - CANHUNTER PROJECT	68	25.0	17	0	0	17	0.718	12	0	12
BASAL BLUESKY - D - CANHUNTER PROJECT	38	85.0	33	0	31	2	0.729	24	23	1
BASAL BLUESKY - E	48	90.0	44	1	39	5	0.727	32	28	4
BASAL BLUESKY - F	111	90.0	100	0	99	1	0.722	72	71	1
BASAL BLUESKY - G	19	90.0	17	0	16	1	0.722	12	12	0
BASAL BLUESKY - H	216	90.0	194	0	0	194	0.722	140	0	140
BASAL BLUESKY - I	530	90.0	477	20	217	260	0.705	336	153	183
BASAL BLUESKY - J	228	90.0	205	2	170	35	0.728	149	124	25
BASAL BLUESKY - K	160	90.0	144	6	10	134	0.603	87	6	81
GETHING - B	99	60.0	60	0	0	60	0.748	45	0	45
GETHING - C	81	45.0	36	0	0	36	0.748	27	0	27
GETHING - D	104	80.0	83	1	17	66	0.724	60	13	47
GETHING - E	177	90.0	159	5	77	82	0.715	114	55	59
GETHING - G	85	80.0	68	0	1	67	0.905	62	1	61
GETHING	5	90.0	4	1	3	1	0.727	3	2	1
NIKANASSIN - B	407	80.0	326	6	68	258	0.705	230	48	182
NIKANASSIN - D	22	90.0	20	0	10	10	0.569	11	6	5
NIKANASSIN - F	11	70.0	8	0	5	3	0.694	5	4	1
NIKANASSIN - G	182	90.0	164	7	67	97	0.703	115	47	68
NIKANASSIN - H	166	90.0	150	9	59	91	0.701	105	41	64
NIKANASSIN - I	629	90.0	566	2	8	558	0.705	399	6	393
NIKANASSIN - J	962	90.0	866	21	72	794	0.703	608	50	558
DOIG - B	172	90.0	155	0	0	155	0.854	132	0	132
DOIG - C	134	90.0	121	0	0	121	0.658	80	0	80
DOIG - E	312	90.0	281	0	0	281	0.622	175	0	175
DOIG - G	187	85.0	159	13	76	83	0.659	105	50	55
DOIG - H	428	90.0	385	35	196	189	0.660	254	129	125
DOIG PHOSPHATE BEDS - A	46	70.0	32	0	0	32	0.709	23	0	23
TOTAL FIELD	17,426		14,911	261	7,575	7,336		10,791	5,546	5,245

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000205	31,260	.0001000	3.125	.0000976	3.050		
N	00000205	232,642	.0000792	18.422				
Y	00000205	288,492	.0001291	37.241	.0004405	127.072		
Y	00000205	422,962	.0000368	15.576	.0002463	104.177		
N	00000205	16,933	.0000128	.218				
Y	00000205	1,241	.0000237	.029				
Y	00000205	4,596	.0000471	.216				
Y	00000205	726	.0001186	.086	.0002927	.213		
Y	00000205	374	.0000522	.020				
N	00000205	194,171	.0000417	8.104	.0000976	18.947		
Y	00000205	260,072	.0000394	10.245				
Y	00000205	35,390	.0001796	6.354	.0001942	6.872		
Y	00000205	134,161	.0000529	7.093	.0001366	18.327		
N	00000205	59,523	.0001875	11.160	.0001942	11.557		
N	00000205	36,466	.0001875	6.837	.0001952	7.116		
Y	00000205	65,861	.0000394	2.595				
Y	00000205	82,419	.0000103	.847				
Y	00000205	67,542	.0000394	2.661				
Y	00000205	1,541	.0000740	.114				
Y	00000205	258,053	.0000317	8.177				
Y	00000205	9,718	.0001875	1.822	.0010269	9.980		
Y	00000205	2,350	.0000741	.174	.0041687	9.798		
Y	00000205	97,050	.0000368	3.574	.0001366	13.258		
Y	00000205	90,594	.0000077	.698				
Y	00000205	557,533	.0000077	4.298				
Y	00000205	794,073	.0000368	29.242	.0001366	108.477		
Y	00000439	154,795	.0002687	41.591			.0159497	2,468.924
N	00000205	120,950	.0000135	1.629	.0005195	62.836		
N	00000205	281,051	.0000026	.722	.0008503	238.976		
Y	00000205	83,104	.0000462	3.838				
Y	00000205	189,803			.0006161	116.940		
N	00000205	32,271	.0000135	.435				
		7,335,431		2,516.355		11,436.210		2,468.924



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Field / Pool / Project	1 Original Gas In Place 10E6 m3	2 Recovery Factor %	3 Initial Reserves (Raw) 10E6 m3	4 Annual Prod (Raw) 10E6 m3	5 Cumul Prod (Raw) 10E6 m3	6 Remaining Reserves (Raw) 10E6 m3	7 Shrink Factor	8 Initial Reserves (Mktble) 10E6 m3	9 Cumul. Prod (Mktble) 10E6 m3	10 Remain'g Reserves (Mktble) 10E6 m3
6440 NORTH PINE										
NORTH PINE - B	235	90.0	212	0	191	21	0.892	189	170	19
NORTH PINE - B - REMINGTON PROJECT										
SOLN	7	60.0	4	0			0.848	4		
CAP	135	90.0	122	0	121	5	0.848	103	102	5
TOTAL GAS	142		126	0	121	5		107	102	5
TOTAL FIELD	377		338	0	312	26		296	272	24

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000439	21,011	.0860392	1,807.762	.0391710	823.017		
Y	00000439	5,735	.2537844	1,455.428	.0596452	342.059		
		5,735		1,455.428		342.059		0.000
		26,746		3,263.190		1,165.076		0.000

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
6460 OAK										
GETHING - D	20	70.0	14	1	12	2	0.857	12	10	2
CADOMIN - A	187	85.0	159	0	81	78	0.902	143	73	70
CADOMIN - B	81	50.0	41	0	6	35	0.891	36	5	31
CADOMIN - C	46	80.0	36	0	33	3	0.892	33	29	4
DUNLEVY - A	79	80.0	63	1	23	40	0.882	56	20	36
BALDONNEL - A	579	80.0	463	7	284	179	0.866	401	246	155
BALDONNEL - B	38	55.0	21	0	0	21	0.865	18	0	18
BALDONNEL - C	54	90.0	48	2	43	5	0.857	41	36	5
BALDONNEL - C - ENCO PROJECT	123	90.0	111	2	96	15	0.867	96	83	13
BALDONNEL - C - PENGROWTH PROJECT #1	49	90.0	44	1	27	17	0.865	38	23	15
BALDONNEL - C - PENGROWTH PROJECT #2	49	90.0	44	0	28	16	0.868	38	24	14
BALDONNEL - C - SAMSON PROJECT	246	90.0	221	4	164	57	0.863	191	142	49
BALDONNEL - G	138	90.0	124	9	69	55	0.866	108	60	48
BALDONNEL - H	SOLN	8	50.0	4	0	1	0.870	4	1	3
BALDONNEL - H - CANETIC PROJECT	SOLN	8	90.0	7	0	5	0.860	6	4	2
BALDONNEL - I	SOLN	9	50.0	5	0		0.858	4		
	CAP	13	80.0	11	0	1	0.858	9	1	12
TOTAL GAS	22		16	0	1	15		13	1	12
CECIL - A	9	80.0	8	0	6	2	0.869	7	5	2
CECIL - B - PENGROWTH UNIT	SOLN	31	70.0	22	0	18	0.853	18	15	3
CECIL - C - PENGROWTH PROJECT	SOLN	68	70.0	48	1		0.861	41		
	CAP	134	90.0	121	0	146	0.861	104	125	20
TOTAL GAS	202		169	1	146	23		145	125	20
CECIL - D	69	90.0	62	0	43	19	0.882	55	38	17
CECIL - E - PENGROWTH PROJECT	SOLN	69	90.0	62	0		0.823	51		
	CAP	21	80.0	17	0	69	0.823	14	57	8
TOTAL GAS	90		79	0	69	10		65	57	8
CECIL - H	231	22.6	52	0	52	0	0.878	46	46	0
CECIL - I - APACHE PROJECT	SOLN	97	70.0	68	0	44	0.837	57	37	20
CECIL - K - SAMSON PROJECT	SOLN	12	65.0	7	0	7	0.836	6	6	0
CECIL	31	70.0	22	0	0	22	0.872	19	0	19
BOUNDARY LAKE - A - SABRETOOTH PROJECT	SOLN	26	70.0	18	1	8	0.865	16	7	9
HALFWAY - A	2,179	90.0	1,961	7	1,834	127	0.857	1,680	1,571	109

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000439	1,569	.1196790	187.764	.0653450	102.520	.0010633	1.668
Y	00000439	77,563	.0197732	1,533.659	.0181848	1,410.457	.0018608	144.328
Y	00000439	34,536	.0164017	566.454	.0239334	826.569	.0019937	68.855
Y	00000439	3,931	.0293859	115.522	.0426800	167.784	.0010633	4.180
Y	00000439	40,265	.0488884	1,968.505	.0014441	58.149		
Y	00000439	178,549	.0671235	11,984.803	.0231962	4,141.642	.0078419	1,400.162
N	00000439	21,024	.0486979	1,023.820	.0151511	318.534	.0073103	153.690
Y	00000439	5,634	.1078694	607.758	.0748036	421.458	.0001329	.749
Y	00000439	14,510	.0922356	1,338.348	.0408735	593.079	.0009304	13.500
Y	00000439	17,241	.0907732	1,565.057	.0424561	732.003	.0006646	11.458
Y	00000439	16,326	.0868747	1,418.272	.0408550	666.979		
Y	00000439	56,939	.1123015	6,394.280	.0460021	2,619.291	.0011962	68.111
Y	00000439	55,104	.0826063	4,551.915	.0534366	2,944.553	.0023924	131.833
Y	00000439	2,952	.0772172	227.937	.0234162	69.122	.0015950	4.708
Y	00000439	2,761	.1117398	308.480	.0426514	117.748	.0001329	.367
Y	00000439	14,102	.1094982	1,544.166	.0526571	742.581		
		14,102		1,544.166		742.581		0.000
Y	00000439	1,759	.1246754	219.341	.0459557	80.850	.0055824	9.821
Y	00000439	3,950	.1516352	598.883	.0355406	140.367		
Y	00000439	23,213	.1911862	4,437.949	.0509214	1,182.024	.0001329	3.085
		23,213		4,437.949		1,182.024		3.085
Y	00000439	19,244	.1544320	2,971.890	.0510146	981.724	.0018608	35.809
Y	00000439	10,076	.3181505	3,205.812	.0850876	857.377	.0014621	14.732
		10,076		3,205.812		857.377		14.732
Y	00000439	93	.0703311	6.562	.0136738	1.276	.0005317	.050
Y	00000439	23,846	.2757068	6,574.531	.0897015	2,139.030		
Y	00000439	241	.3022633	72.936	.0528486	12.752	.0001329	.032
Y	00000439	21,521	.1544320	3,323.563	.0510146	1,097.895	.0018608	40.047
Y	00000439	9,860	.1953048	1,925.666	.0515659	508.430		
Y	00000439	126,678	.0447124	5,664.066	.0186155	2,358.165	.0446590	5,657.309

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
6460 OAK										
HALFWAY - B	SOLN	157	50.0	79	0		0.777	61		
	CAP	110	90.0	99	0	85	93	0.777	77	65 73
	TOTAL GAS	267		178	0	85	93		138	65 73
HALFWAY - D		99	90.0	89	0	75	14	0.859	77	65 12
HALFWAY - G		241	90.0	217	2	210	7	0.861	187	181 6
HALFWAY - H		8	7.1	1	0	1	0	0.844	1	1 0
MONTNEY - A		61	1.1	1	0	1	0	0.818	1	1 0
	TOTAL FIELD	5,380		4,370	38	3,472	898		3,752	2,977 775
6480 OJAY										
CRETACEOUS - A		6,958	90.0	6,262	101	2,471	3,791	0.920	5,763	2,274 3,489
CRETACEOUS - B		4,693	90.0	4,224	113	844	3,380	0.927	3,917	783 3,134
CRETACEOUS - C		23,164	90.0	20,847	616	3,805	17,042	0.934	19,461	3,552 15,909
CADOMIN - H		31	90.0	28	2	18	10	0.909	25	16 9
NIKANASSIN - H		45	90.0	41	2	15	26	0.904	37	14 23
BALDONNEL - A		7,353	80.0	5,883	265	3,038	2,845	0.689	4,051	2,092 1,959
BALDONNEL - B		7,624	90.0	6,862	220	4,213	2,649	0.808	5,547	3,406 2,141
BALDONNEL - C		386	90.0	348	0	324	24	0.878	305	285 20
BALDONNEL - D		347	90.0	312	21	153	159	0.841	263	129 134
BALDONNEL - E		180	90.0	162	8	54	108	0.825	133	45 88
BALDONNEL - F		296	70.0	207	0	0	207	0.871	180	0 180
HALFWAY - A		127	80.0	102	0	82	20	0.871	88	71 17
TAYLOR FLAT - A		1,830	75.0	1,372	0	756	616	0.893	1,225	675 550
TAYLOR FLAT - C		1,545	90.0	1,390	0	155	1,235	0.709	986	110 876
TAYLOR FLAT - D		1,673	90.0	1,505	0	40	1,465	0.627	944	25 919
TAYLOR FLAT - E		1,042	90.0	937	0	1	936	0.687	644	1 643
DEBOLT - A		1,298	90.0	1,169	0	1	1,168	0.891	1,041	1 1,040
	TOTAL FIELD	58,592		51,651	1,348	15,970	35,681		44,610	13,479 31,131

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000439	92,879	.1458457	13,545.985	.0590555	5,485.008	.0954321	8,863.630
		92,879		13,545.985		5,485.008		8,863.630
Y	00000439	14,290	.1354395	1,935.417	.0352375	503.540	.0049178	70.275
Y	00000439	6,862	.0723016	496.112	.0318073	218.252	.0287094	196.995
Y	00000439	0	.1923208	.058	.0459725	.014	.0199371	.006
Y	00000439	3	.3029546	.969	.0407386	.130	.0183421	.059
		897,520		80,316.482		31,499.303		16,895.460
Y	00000443	3,791,252	.0253312	96,036.903	.0050927	19,307.625		
Y	00000443	3,379,704	.0128837	43,543.196	.0066539	22,488.248		
Y	00000443	17,042,623	.0044123	75,196.832				
Y	00000442	9,906						
Y	00000442	25,338						
Y	00000442	2,844,224					.2195752	624,521.067
Y	00000442	2,648,891					.0902639	239,099.150
Y	00000442	23,498					.0526874	1,238.048
Y	00000442	158,900					.0456000	7,245.817
Y	00000442	107,674					.0859847	9,258.342
Y	00000442	207,173					.0069537	1,440.612
Y	00000442	19,540					.0686005	1,340.462
Y	00000442	616,386					.2273312	140,123.750
Y	00000442	1,235,672					.2328139	287,681.757
Y	00000442	1,465,023					.3051588	447,064.636
N	00000443	936,463	.0003565	333.841	.0004879	456.887		
Y	00000442	1,167,913						
		35,680,179		215,110.771		42,252.759		1,759,013.640

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
6485 OOTLA										
PINE POINT - A	253	70.0	177	0	6	171	0.748	133	5	128
PINE POINT - B	51	90.0	46	0	42	4	0.741	34	31	3
PINE POINT - C	27	70.0	19	0	15	4	0.730	14	11	3
TOTAL FIELD	331		242	0	63	179		181	47	134
6490 OSBORN										
BLUESKY - A	204	90.0	183	2	151	32	0.746	137	112	25
BLUESKY - B	11	80.0	9	0	1	8	0.747	7	1	6
BLUESKY	13	80.0	10	0	6	4	0.748	8	5	3
GETHING - A	1,513	80.0	1,211	7	403	808	0.745	902	300	602
GETHING - B	112	25.0	28	0	0	28	0.748	21	0	21
GETHING - D	90	90.0	81	3	60	21	0.746	61	45	16
GETHING - E	25	90.0	23	0	5	18	0.884	20	5	15
GETHING - F	160	90.0	144	4	52	92	0.746	108	39	69
BALDONNEL - A	156	80.0	124	0	25	99	0.748	93	18	75
BALDONNEL - B	89	80.0	72	1	26	46	0.744	53	20	33
BALDONNEL - C	128	90.0	115	1	31	84	0.869	100	27	73
BALDONNEL - D	18	80.0	14	0	6	8	0.738	10	4	6
NORTH PINE - A	51	80.0	41	1	28	13	0.748	30	21	9
HALFWAY - A	41	80.0	33	0	21	12	0.746	24	16	8
HALFWAY - B	14	80.0	11	0	9	2	0.879	10	8	2
BELLOY - A	134	65.0	87	0	87	0	0.748	65	65	0
BELLOY - B	113	80.0	90	0	53	37	0.748	68	39	29
TOTAL FIELD	2,872		2,276	19	964	1,312		1,717	725	992

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000437	170,818						
Y	00000437	4,825						
Y	00000437	4,373					.0006416	2.806
		180,016		0.000		0.000		2.806
Y	00002110	32,667						
Y	00002110	7,762						
Y	00002110	4,257						
Y	00002110	808,072						
N	00002110	27,898						
Y	00002110	21,624						
Y	00000439	17,148	.0788256	1,351.669	.0361275	619.500	.0026583	45.583
Y	00002110	92,081						
Y	00002110	99,903						
Y	00002110	45,281						
Y	00000439	83,912	.0710489	5,961.870	.0255512	2,144.059	.0120952	1,014.931
Y	00002110	8,182						
Y	00002110	13,109						
Y	00002110	11,379						
Y	00000439	2,598	.1425367	370.324	.0416390	108.182		
Y	00002110	207						
Y	00002110	37,607						
		1,313,686		7,683.864		2,871.741		1,060.514

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
6500 OSPREY										
BLUESKY - A	482	90.0	434	6	373	61	0.747	324	279	45
BLUESKY - B	30	90.0	27	0	21	6	0.748	20	15	5
BLUESKY - C	114	90.0	102	1	92	10	0.747	76	69	7
BLUESKY - D	12	80.0	10	0	4	6	0.875	8	3	5
BLUESKY - E	196	80.0	156	5	49	107	0.748	117	36	81
GETHING - A	312	80.0	250	0	245	5	0.747	187	183	4
GETHING - B	39	90.0	35	1	18	17	0.748	26	14	12
GETHING - C	SOLN CAP	9 90.0	8	0			0.747	6		
	97	90.0	88	1	26	70	0.747	65	19	52
TOTAL GAS	106		96	1	26	70		71	19	52
GETHING - D	111	90.0	100	3	65	35	0.748	75	49	26
GETHING - F	65	90.0	58	0	10	48	0.748	43	7	36
GETHING - G	14	90.0	12	0	11	1	0.748	9	9	0
GETHING - H	24	90.0	21	1	10	11	0.748	16	8	8
GETHING - I	13	70.0	9	0	8	1	0.696	6	6	0
NORDEGG - A	1	90.0	1	0	0	1	0.748	1	0	1
NORDEGG - B	34	80.0	27	0	8	19	0.748	20	6	14
NORDEGG - C	70	80.0	56	3	23	33	0.747	42	17	25
BALDONNEL - A	266	85.0	226	4	114	112	0.747	169	85	84
CHARLIE LAKE - A	10	80.0	8	0	2	6	0.748	6	2	4
CECIL - A	27	80.0	22	0	16	6	0.748	16	12	4
CECIL - B	20	80.0	16	0	2	14	0.748	12	1	11
HALFWAY - A	SOLN CAP	11 50.0	6	0			0.680	4		
	182	90.0	164	0	160	10	0.680	111	109	6
TOTAL GAS	193		170	0	160	10		115	109	6
HALFWAY - B	55	6.9	4	0	4	0	0.748	3	3	0
HALFWAY - C	131	90.0	118	0	38	80	0.748	88	29	59
HALFWAY - D - CNRL PROJECT	SOLN CAP	37 70.0	26	1			0.862	22		
	56	90.0	50	0	69	7	0.862	43	60	5
TOTAL GAS	93		76	1	69	7		65	60	5

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00002110	60,821						
Y	00002110	6,566						
Y	00002110	10,499						
Y	00000439	5,718	.1012981	579.253	.0320960	183.535		
Y	00002110	107,682						
Y	00002110	4,111						
Y	00002110	16,621						
Y	00002110	69,576						
		69,576		0.000		0.000		
Y	00002110	35,164						
Y	00002110	48,255						
Y	00002110	845						
Y	00002110	10,938						
Y	00002110	831						
Y	00002110	517						
Y	00002110	19,015						
Y	00002110	33,308						
Y	00002110	111,612						
Y	00002110	5,772						
Y	00002110	5,271						
Y	00002110	14,537						
Y	00002110	9,475						
		9,475		0.000		0.000		
Y	00002110	54						
Y	00002110	79,773						
Y	00000439	6,445	.1129412	727.884	.0235310	151.652	.0150193	96.796
		6,445		727.884		151.652		96.796

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Field / Pool / Project		1	2	3	4	5	6	7	8	9	10
		Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
6500 OSPREY											
HALFWAY - E - CNRL PROJECT #3	SOLN	17	50.0	9	1			0.876	7		
	CAP	71	90.0	64	0	59	14	0.876	56	51	12
	TOTAL GAS	88		73	1	59	14		63	51	12
HALFWAY - G	SOLN	3	50.0	2	0			0.713	1		
	CAP	244	90.0	220	0	213	9	0.713	157	152	6
	TOTAL GAS	247		222	0	213	9		158	152	6
HALFWAY - H		89	20.0	18	0	3	15	0.895	16	2	14
HALFWAY - J		151	85.0	129	0	16	113	0.748	96	12	84
HALFWAY - K - PROGRESS PROJECT	SOLN	34	50.0	17	0	6	11	0.705	12	4	8
HALFWAY - L		82	2.0	2	0	1	1	0.727	1	1	0
	TOTAL FIELD	3,109		2,495	27	1,666	829		1,861	1,243	618
6530 OWL											
BALDONNEL		16	80.0	13	0	10	3	0.872	11	9	2
CECIL - A - DEVON PROJECT	SOLN	68	90.0	61	0	42	19	0.856	52	36	16
	TOTAL FIELD	84		74	0	52	22		63	45	18
6560 PARADISE											
NOTIKEWIN - A		99	90.0	89	0	0	89	0.884	78	0	78
GETHING - A	SOLN	21	50.0	11	0	3	8	0.851	9	3	6
GETHING - B		20	14.4	3	0	3	0	0.886	3	3	0
GETHING - C		108	1.3	1	0	1	0	0.883	1	1	0
BALDONNEL - A		182	10.7	19	0	19	0	0.837	16	16	0
HALFWAY - A		26	78.2	20	0	20	0	0.813	17	17	0
HALFWAY - C		48	80.0	38	0	13	25	0.869	33	11	22
HALFWAY - D		46	80.0	37	3	19	18	0.872	32	16	16
MONTNEY - A	SOLN	50	50.0	25	1	6	19	0.835	21	5	16
KISKATINAW - B		189	90.0	170	0	142	28	0.894	152	127	25
	TOTAL FIELD	789		413	4	226	187		362	199	163

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000439	14,107	.1478822	2,086.100	.0479830	676.872	.0002658	3.750
		14,107		2,086.100		676.872		3.750
Y	00002110	8,207						
		8,207		0.000		0.000		
Y	00000439	15,101	.0929073	1,402.956	.0197318	297.962		
Y	00002110	112,155						
Y	00002110	11,034						
Y	00002110	168						
		824,177		4,796.193		1,310.020		100.546
Y	00000439	2,967	.0755143	224.043	.0292542	86.794	.0013291	3.943
Y	00000439	18,946	.1192402	2,259.102	.0477455	904.576		
		21,913		2,483.145		991.370		3.943
Y	00000730	88,704	.0014374	127.503	.0033179	294.312		
Y	00000439	7,507	.1638860	1,230.243	.0244604	183.617	.0018608	13.968
Y	00000439	0	.0685655	.027	.0090331	.004		
Y	00000439	7	.0659106	.435	.0245765	.162		
Y	00000439	152	.0719587	10.909	.0282745	4.286	.0434628	6.589
Y	00000439	21	.1160724	2.472	.0314014	.669		
Y	00000439	25,030	.1557332	3,898.064	.0520025	1,301.644	.0112977	282.785
Y	00000439	18,033	.1000406	1,803.991	.0471111	849.536	.0119622	215.710
Y	00000439	18,786	.2485765	4,669.684	.1355003	2,545.467		
Y	00000439	27,680	.0600442	1,661.994	.0222030	614.567		
		185,918		13,405.323		5,794.263		519.053

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
6600 PARKLAND										
GETHING - A	207	90.0	186	2	153	33	0.922	172	141	31
BALDONNEL - B	149	10.0	15	0	12	3	0.879	13	10	3
HALFWAY - A	288	90.0	259	2	232	27	0.662	171	154	17
HALFWAY - B	281	90.0	253	0	156	97	0.655	166	102	64
HALFWAY - C	261	90.0	235	8	173	62	0.907	213	157	56
HALFWAY - D	54	80.0	43	0	1	42	0.666	29	1	28
HALFWAY - F	180	90.0	162	2	66	96	0.684	111	45	66
DOIG - A	150	90.0	135	0	17	118	0.667	90	11	79
DOIG - B	162	30.0	48	0	29	19	0.680	33	20	13
DOIG - C	38	80.0	30	0	6	24	0.670	20	4	16
BELLOY - A	312	80.0	250	0	232	18	0.926	231	215	16
BELLOY - B	411	90.0	370	1	291	79	0.924	342	269	73
KISKATINAW - B	205	90.0	185	0	15	170	0.707	131	10	121
BASAL KISKATINAW - B	78	90.0	70	0	59	11	0.710	50	43	7
BASAL KISKATINAW - C	481	90.0	433	0	23	410	0.707	306	16	290
DEBOLT - A	93	90.0	83	0	0	83	0.850	71	0	71
WABAMUN - A	6,631	90.0	5,968	52	5,288	680	0.887	5,296	4,692	604
WABAMUN - F	502	90.0	452	2	83	369	0.924	418	77	341
TOTAL FIELD	10,483		9,177	69	6,836	2,341		7,863	5,967	1,896

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000317	32,808			.0264888	869.056		
Y	00000317	3,379			.0610403	206.225		
Y	00001243	26,649			.0275282	733.602		
Y	00001243	97,246			.0168336	1,636.991		
Y	00000317	61,911			.0447026	2,767.594		
Y	00001243	42,194			.0367710	1,551.510		
Y	00001243	95,897			.0181210	1,737.749		
Y	00001243	117,638			.0228125	2,683.610		
Y	00001243	19,423			.0173773	337.514		
Y	00001243	24,281			.0074471	180.821		
Y	00000317	17,969			.0442975	795.987		
Y	00000317	78,660			.0373139	2,935.115		
Y	00001243	170,259			.0049768	847.347		
Y	00001243	10,736			.0018832	20.218		
Y	00001243	409,917			.0039678	1,626.465		
N	00000317	83,293						
Y	00000317	680,430			.0009708	660.588		
Y	00000317	368,768						
		2,341,456		0.000		19,590.393		

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
6800 PEEJAY										
BLUESKY - A	27	10.0	3	0	1	2	0.882	2	1	1
BLUESKY - B	26	80.0	21	0	6	15	0.748	16	4	12
BLUESKY - C	10	80.0	8	0	7	1	0.748	6	5	1
BLUESKY	15	80.0	12	0	6	6	0.748	9	5	4
GETHING - A	233	90.0	210	1	180	30	0.748	157	134	23
GETHING - B	949	90.0	854	19	331	523	0.747	638	247	391
GETHING - D	152	90.0	136	0	10	126	0.748	102	8	94
GETHING - E	154	25.0	39	0	7	32	0.748	29	5	24
GETHING - F	125	80.0	100	2	79	21	0.873	88	69	19
GETHING - G	111	90.0	100	1	55	45	0.747	75	41	34
GETHING - H	7	30.0	2	0	2	0	0.884	2	2	0
GETHING - I	91	90.0	82	2	49	33	0.748	62	37	25
GETHING - J	419	80.0	335	8	274	61	0.747	250	205	45
GETHING - L	34	80.0	27	0	15	12	0.748	21	11	10
GETHING - M	99	90.0	89	1	18	71	0.875	78	16	62
GETHING - N	32	70.0	23	0	21	2	0.748	17	16	1
GETHING - P	118	25.0	29	0	17	12	0.748	22	13	9
GETHING - S										
GETHING - T										
GETHING										
DUNLEVY - A	229	90.0	206	0	90	116	0.746	154	67	87
NORDEGG - B	5	70.0	4	0	3	1	0.748	3	2	1
NORDEGG-BALDONNEL - A	173	50.0	87	1	62	25	0.748	65	47	18
BALDONNEL - A	226	90.0	204	1	200	4	0.748	152	149	3
BALDONNEL - D	33	89.9	30	0	30	0	0.748	22	22	0
BALDONNEL - E	8	80.0	6	0	6	0	0.748	5	5	0
BALDONNEL - F	13	80.0	10	0	10	0	0.748	8	7	1
BALDONNEL - G	211	25.0	53	0	2	51	0.700	37	1	36
BALDONNEL - H	29	80.0	23	0	19	4	0.748	17	14	3
BALDONNEL - I	23	80.0	19	0	14	5	0.748	14	11	3
BALDONNEL	27	80.0	21	1	12	9	0.748	16	9	7
BOUNDARY LAKE - A	27	25.0	7	0	2	5	0.893	6	2	4
HALFWAY - K	68	47.0	32	0	30	2	0.883	28	27	1

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000439	1,900	.1133597	215.406	.0274588	52.177		
Y	00002110	14,865						
Y	00002110	455						
Y	00002110	5,821						
Y	00002110	29,869						
Y	00002110	523,423						
Y	00002110	126,394						
Y	00002110	31,373						
Y	00000439	21,307	.1276733	2,720.385	.0471931	1,005.561		
Y	00002110	45,624						
Y	00000439	135	.0950544	12.804	.0427191	5.754	.0001329	.018
Y	00002110	33,148						
Y	00002110	60,806						
Y	00002110	12,487						
Y	00000439	70,519	.1188347	8,380.054	.0498662	3,516.491		
Y	00002110	1,479						
Y	00002110	11,944						
Y	00000439	5,729	.1060117	607.288	.0237060	135.800		
Y	00002110	18,313						
Y	00002110	2,477						
Y	00002110	115,860						
Y	00002110	1,029						
Y	00002110	24,361						
Y	00002110	3,897						
Y	00002110	30						
Y	00002110	89						
Y	00002110	106						
Y	00000439	50,896	.4203468	21,393.970	.3200394	16,288.727		
Y	00002110	4,440						
Y	00002110	4,440						
Y	00002110	9,566						
Y	00000439	5,046	.1191917	601.465	.0388215	195.901	.0001329	.671
Y	00000439	1,315	.1019801	134.114	.0472074	62.082		

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Field / Pool / Project		1	2	3	4	5	6	7	8	9	10
		Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
6800 PEEJAY											
HALFWAY - L - ENCAL PROJECT	SOLN	13	90.0	12	0			0.846	10		
	CAP	56	90.0	50	0	46	16	0.846	42	39	13
	TOTAL GAS	69		62	0	46	16		52	39	13
HALFWAY - M		196	95.0	186	0	181	5	0.736	137	133	4
HALFWAY - N - CNRL PROJECT	SOLN	11	50.0	5	1			0.730	4		
	CAP	72	90.0	64	1	49	20	0.730	47	36	15
	TOTAL GAS	83		69	2	49	20		51	36	15
HALFWAY - Q		16	90.0	14	0	13	1	0.746	11	10	1
HALFWAY - R - CNRL PROJECT	SOLN	19	50.0	9	0	7	2	0.892	8	6	2
HALFWAY - W	SOLN	25	50.0	13	1	10	3	0.879	11	9	2
HALFWAY - X		18	80.0	14	0	6	8	0.748	11	5	6
HALFWAY	SOLN	126	80.0	101	0	69	32	0.729	74	50	24
HALFWAY - CNRL UNIT #1	SOLN	342	80.0	274	0			0.696	191		
	CAP	160	80.0	128	0	291	111	0.696	89	203	77
	TOTAL GAS	502		402	0	291	111		280	203	77
HALFWAY - CNRL UNIT #2	SOLN	543	80.0	435	1			0.725	315		
	CAP	84	80.0	67	0	435	67	0.725	48	315	48
	TOTAL GAS	627		502	1	435	67		363	315	48
HALFWAY - CNRL UNIT #3	SOLN	441	65.0	286	0			0.732	210		
	CAP	116	80.0	93	0	314	65	0.732	68	230	48
	TOTAL GAS	557		379	0	314	65		278	230	48
HALFWAY - NORTH PEEJAY PROJECT	SOLN	9	50.0	4	0			0.748	3		
	CAP	200	85.0	170	0	160	14	0.748	127	120	10
	TOTAL GAS	209		174	0	160	14		130	120	10
HALFWAY - CNRL PROJECT	SOLN	158	55.0	87	0	84	3	0.808	70	68	2
HALFWAY - CNRL GASCAP PROJECT		197	80.0	158	1	119	39	0.743	117	89	28
HALFWAY - CNRL PROJECT #2	SOLN	5	50.0	3	0			0.894	2		
	CAP	14	80.0	11	0	3	11	0.894	10	3	9
	TOTAL GAS	19		14	0	3	11		12	3	9
		6,623		5,057	44	3,419	1,638		3,784	2,555	1,229

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000439	14,964	.1344467	2,011.820	.0135810	203.222	.0342918	513.132
		14,964		2,011.820		203.222		513.132
Y	00002110	5,328						
Y	00002110	20,643						
		20,643		0.000		0.000		
Y	00002110	854						
Y	00000439	2,573	.1018162	261.963	.0181408	46.675		
Y	00000439	2,836	.1460986	414.307	.0261479	74.150		
Y	00002110	8,192						
Y	00002110	32,409						
Y	00002110	110,791						
		110,791		0.000		0.000		
Y	00002110	67,316						
		67,316		0.000		0.000		
Y	00002110	64,515						
		64,515		0.000		0.000		
Y	00002110	14,498						
		14,498		0.000		0.000		
Y	00000439	3,140	.2196264	689.539	.0654695	205.548	.0370830	116.426
Y	00002110	38,410						
Y	00000439	11,056	.0433957	479.761	.0046456	51.359	.0075761	83.757
		11,056		479.761		51.359		83.757
		1,636,666		37,922.877		21,843.450		714.003

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
6800 PEEJAY										
TOTAL FIELD										
7000 PEEJAY WEST										
GETHING - A	279	90.0	251	6	143	108	0.870	219	125	94
GETHING - C	66	90.0	60	0	31	29	0.875	52	27	25
GETHING	35	90.0	32	1	29	3	0.747	24	21	3
HALFWAY - A - CNRL PROJECT										
SOLN	60	90.0	54	1			0.843	46		
CAP	521	90.0	469	0	465	58	0.843	396	392	50
TOTAL GAS	581		523	1	465	58		442	392	50
HALFWAY - B	38	8.6	3	0	3	0	0.871	3	3	0
HALFWAY - C - CNRL PROJECT										
SOLN	30	90.0	27	0	24	3	0.898	24	22	2
HALFWAY - D - DEKALB PROJECT										
SOLN	19	90.0	17	0	0	17	0.853	15	0	15
HALFWAY - D - CNRL PROJECT										
SOLN	16	90.0	14	0	0	14	0.796	11	0	11
HALFWAY - F	99	90.0	89	0	26	63	0.734	65	19	46
TOTAL FIELD	1,163		1,016	8	721	295		855	609	246
7200 PETITOT RIVER										
DEBOLT	10	70.0	7	0	5	2	0.808	5	4	1
JEAN MARIE - A	1,919	90.0	1,727	25	653	1,074	0.812	1,402	530	872
SLAVE POINT - A	2,817	25.0	704	0	523	181	0.750	528	392	136
SLAVE POINT - B	158	90.0	143	0	4	139	0.737	105	3	102
SLAVE POINT - C	754	65.0	490	0	4	486	0.739	363	3	360
TOTAL FIELD	5,658		3,071	25	1,189	1,882		2,403	932	1,471

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000439	108,118	.1189243	12,857.798	.0438315	4,738.956	.0006646	71.852
Y	00000439	28,726	.1103685	3,170.401	.0284897	818.384	.0005317	15.272
Y	00002110	3,221						
Y	00000439	58,234	.0833025	4,851.064	.0169265	985.703	.0386779	2,252.382
		58,234		4,851.064		985.703		2,252.382
Y	00000439	14	.0881887	1.270	.0203016	.292	.0198042	.285
Y	00000439	3,153	.0521909	164.558	.0090931	28.670		
Y	00000439	17,190	.0833025	1,431.970	.0169265	290.967	.0386779	664.873
Y	00000439	14,040	.1932155	2,712.746	.0614918	863.345	.0610074	856.544
Y	00002110	62,488						
		295,184		25,189.807		7,726.317		3,861.208
Y	00000437	1,568						
Y	00000437	1,074,614						
Y	00000437	181,458					.0053895	977.967
Y	00000437	138,972						
Y	00000437	486,373					.0128321	6,241.194
		1,882,985		0.000		0.000		7,219.162

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
7250 PICKELL										
NOTIKEWIN - A	7,023	90.0	6,321	88	3,326	2,995	0.768	4,851	2,553	2,298
NOTIKEWIN - B	238	90.0	215	5	67	148	0.885	190	59	131
BLUESKY - A	698	80.0	558	8	269	289	0.529	296	142	154
BLUESKY - B	68	80.0	54	0	51	3	0.869	47	44	3
BLUESKY - C	63	80.0	50	0	12	38	0.889	44	11	33
BLUESKY - D	30	80.0	24	0	22	2	0.858	20	19	1
BLUESKY - F	265	90.0	238	1	114	124	0.891	212	101	111
BLUESKY - G	85	80.0	68	1	36	32	0.806	55	29	26
BLUESKY - H	46	90.0	41	0	29	12	0.843	35	24	11
BLUESKY - J	64	90.0	58	0	53	5	0.855	49	45	4
BLUESKY - K	4	80.0	4	0	2	2	0.866	3	2	1
BLUESKY	7	70.0	5	0	0	5	0.901	4	0	4
BLUESKY-GETHING - A	715	90.0	643	10	330	313	0.857	551	283	268
BLUESKY-GETHING - B	40	90.0	36	1	11	25	0.887	32	10	22
GETHING - B	247	90.0	222	1	157	65	0.873	194	137	57
GETHING - D	112	43.9	49	0	49	0	0.878	43	43	0
GETHING - E	144	90.0	130	4	84	46	0.859	111	72	39
GETHING - F	56	90.0	50	0	27	23	0.751	38	20	18
GETHING - G	88	1.0	1	0	1	0	0.785	1	1	0
GETHING - H	70	80.0	56	0	3	53	0.876	49	2	47
GETHING - I	319	90.0	287	1	11	276	0.857	246	9	237
GETHING - J	79	80.0	63	0	5	58	0.842	53	4	49
GETHING - K	14	90.0	13	0	4	9	0.880	11	3	8
GETHING - N	82	90.0	73	0	4	69	0.867	64	3	61
GETHING - O	13	80.0	10	0	7	3	0.906	9	6	3
GETHING - P	19	80.0	15	0	2	13	0.886	13	2	11
GETHING - Q	35	80.0	28	0	4	24	0.870	25	3	22
GETHING - R	24	10.0	2	0	0	2	0.847	2	0	2
GETHING - T	8	80.0	6	0	4	2	0.881	5	4	1
GETHING - U	10	90.0	9	0	5	4	0.885	8	4	4
GETHING - V	34	15.0	5	0	2	3	0.865	4	2	2
GETHING - W	15	90.0	13	1	7	6	0.864	11	6	5
GETHING - X	59	85.0	50	1	5	45	0.828	41	4	37
GETHING - Z	7	90.0	6	0	5	1	0.857	5	4	1

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00002436	2,994,939	.0619254	185,462.735	.0147147	44,069.774		
Y	00000439	147,424	.0690735	10,183.097	.0118945	1,753.538		
Y	00002268	289,125			.0872166	25,216.531		
Y	00000439	3,094	.1603827	496.176	.0270076	83.553		
Y	00000439	38,002	.1088022	4,134.723	.0183243	696.362		
Y	00000439	1,339	.1420519	190.165	.0425646	56.981		
Y	00000439	124,554	.1139393	14,191.577	.0293542	3,656.183		
Y	00000439	31,940	.1450508	4,632.864	.0353254	1,128.279		
Y	00000439	12,156	.2010569	2,444.128	.0602405	732.308		
Y	00000439	4,397	.1641775	721.954	.0423396	186.184		
Y	00000439	1,517	.1462764	221.857	.0332050	50.362		
Y	00000439	4,622	.0768500	355.216	.0099723	46.094		
Y	00000439	312,653	.1686877	52,740.646	.0576019	18,009.388		
Y	00000439	24,548	.1065030	2,614.436	.0264109	648.334		
Y	00000439	64,709	.1426033	9,227.776	.0354931	2,296.739		
Y	00000439	112	.0997091	11.177	.0196167	2.199		
Y	00000439	45,388	.1604609	7,282.998	.0453552	2,058.581		
Y	00002436	23,873	.1152407	2,751.084	.0408938	976.237		
Y	00000439	192	.2688538	51.620	.0525574	10.091		
Y	00000439	53,434	.1516553	8,103.490	.0096908	517.815		
Y	00000439	276,123	.1816064	50,145.701	.0539579	14,899.027		
Y	00000439	57,795	.2292682	13,250.466	.0501811	2,900.195		
Y	00000439	8,792	.1278393	1,124.014	.0202333	177.899		
Y	00000439	69,638	.1600756	11,147.278	.0443267	3,086.808		
Y	00000439	3,591	.0581608	208.838	.0101055	36.286		
Y	00000439	12,778	.0311948	398.607	.1685145	2,153.279		
Y	00000439	24,340	.1509671	3,674.463	.0479059	1,166.005		
Y	00000439	2,060	.1509671	311.037	.0479059	98.700		
Y	00000439	1,718	.1071619	184.072	.0245570	42.181		
Y	00000439	4,209	.1100432	463.139	.0154029	64.826		
Y	00000439	3,255	.1670435	543.643	.0468478	152.466		
Y	00000439	5,903	.1584621	935.450	.0318498	188.019		
Y	00000439	44,638	.1457686	6,506.834	.0365666	1,632.262		
Y	00000439	1,792	.1296178	232.210	.0380253	68.122		

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
7250 PICKELL										
GETHING	17	80.0	13	0	0	13	0.886	12	0	12
LOWER GETHING - B	30	90.0	27	0	2	25	0.867	24	2	22
LOWER GETHING - C	14	80.0	11	0	1	10	0.778	9	1	8
LOWER GETHING - D	47	90.0	42	0	1	41	0.880	37	1	36
LOWER GETHING - E	6	80.0	5	0	4	1	0.869	4	3	1
BALDONNEL - B	250	85.0	213	2	87	126	0.761	162	66	96
BALDONNEL	6	85.0	5	1	1	4	0.846	4	1	3
CECIL - A	30	80.0	24	0	0	24	0.749	18	0	18
LIMESTONE A BED - A	3	80.0	2	0	2	0	0.870	2	2	0
HALFWAY - A	208	20.0	42	0	41	1	0.870	36	36	0
HALFWAY - B	76	50.0	38	0	0	38	0.872	33	0	33
HALFWAY - C	36	70.0	25	0	0	25	0.869	22	0	22
HALFWAY - E	190	90.0	171	0	32	139	0.770	132	24	108
JEAN MARIE - A	310	90.0	279	8	50	229	0.914	255	46	209
TOTAL FIELD	12,004		10,300	133	4,929	5,371		8,072	3,833	4,239
7275 PLUTO										
HALFWAY - A - POCO PROJECT	164	95.0	156	0	152	4	0.870	136	133	3
TOTAL FIELD	164		156	0	152	4		136	133	3
7300 POCKETKNIFE										
DEBOLT - A - OLYMPIA PROJECT	1,535	23.0	353	0	341	12	0.795	280	271	9
DEBOLT - B	150	39.0	59	0	58	1	0.795	46	46	0
DEBOLT - C	2,319	45.0	1,044	0	1,013	31	0.794	829	805	24
DEBOLT - D	332	35.0	116	0	99	17	0.794	92	79	13
DEBOLT - E	240	61.6	148	0	147	1	0.795	117	117	0
SHUNDA - A	192	75.0	144	0	0	144	0.794	114	0	114
TOTAL FIELD	4,768		1,864	0	1,658	206		1,478	1,318	160
7320 PORTAGE										
GETHING - A	262	10.0	26	0	6	20	0.769	20	5	15
TOTAL FIELD	262		26	0	6	20		20	5	15

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000439	13,057	.0311948	407.301	.1685145	2,200.244		
Y	00000439	25,396	.1600756	4,065.295	.0443267	1,125.727		
Y	00000439	10,538	.1489352	1,569.419	.0230982	243.399		
Y	00000439	41,274	.1278393	5,276.414	.0202333	835.104		
Y	00000439	1,267	.1418278	179.710	.0261577	33.144	.0021266	2.695
Y	00002436	125,532	.1040792	13,065.254	.0275724	3,461.217		
Y	00000439	3,480	.1159878	403.591	.0452056	157.297	.0203358	70.760
Y	00002436	23,477	.0975759	2,290.829	.0423157	993.464		
Y	00000439	350	.1419126	49.641	.0391884	13.708		
Y	00000439	460	.1439953	66.295	.0520587	23.968		
N	00000439	38,176	.1453694	5,549.550	.0530578	2,025.509		
N	00000439	25,026	.1504887	3,766.175	.0396540	992.392		
Y	00002436	139,333	.0794051	11,063.777	.0124858	1,739.689		
Y	00000439	229,172	.0018808	431.029				
		5,371,184		443,127.753		142,706.471		73.455
Y	00000439	3,336	.0918891	306.496	.0584504	194.961	.0155509	51.870
		3,336		306.496		194.961		51.870
Y	00000322	12,141						
Y	00000322	409						
Y	00000322	30,523			.0013755	41.985		
Y	00000322	16,950						
Y	00000322	301						
N	00000322	143,670						
		203,994		0.000		41.985		0.000
Y	00002436	19,757	.0002098	4.146				
		19,757		4.146		0.000		0.000

Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
7340 PRESAPATOU										
BLUESKY - A	174	85.0	148	0	8	140	0.886	131	7	124
BLUESKY - C	32	90.0	29	0	2	27	0.863	25	2	23
BLUESKY	115	90.0	104	0	0	104	0.861	89	0	89
BLUESKY-GETHING - A	228	90.0	206	5	117	89	0.830	170	97	73
GETHING - A	262	90.0	236	0	75	161	0.868	205	65	140
GETHING - B	8	80.0	6	0	4	2	0.880	6	4	2
GETHING - C	105	90.0	95	3	55	40	0.864	82	48	34
GETHING - D	13	80.0	10	0	4	6	0.864	9	3	6
GETHING - E	113	80.0	91	0	1	90	0.864	78	1	77
GETHING - F	8	70.0	5	0	5	0	0.868	5	4	1
GETHING - G	135	90.0	122	0	15	107	0.850	103	13	90
GETHING - H	13	70.0	9	0	6	3	0.865	8	5	3
GETHING - I	82	90.0	74	7	40	34	0.867	64	35	29
GETHING	15	70.0	11	1	7	4	0.866	9	6	3
BASAL GETHING - A	244	80.0	195	3	91	104	0.861	168	78	90
BASAL GETHING - B	51	80.0	41	0	17	24	0.860	35	14	21
BALDONNEL - A	468	85.0	398	7	261	137	0.861	343	225	118
BALDONNEL - B	124	90.0	111	1	52	59	0.870	97	45	52
BALDONNEL - C	21	80.0	17	1	12	5	0.865	15	10	5
BALDONNEL	24	80.0	19	0	1	18	0.865	16	1	15
TOTAL FIELD	2,235		1,927	28	773	1,154		1,658	663	995
7400 RED CREEK										
BALDONNEL - A	60	50.0	30	1	10	20	0.878	27	9	18
COPLIN	36	80.0	29	0	12	17	0.905	26	11	15
BEAR FLAT - A	380	80.0	304	0	202	102	0.860	261	174	87
ARTEX - A	62	80.0	50	0	46	4	0.736	37	34	3
HALFWAY - A	508	23.5	119	0	119	0	0.622	74	74	0
DOIG - B - REMINGTON PROJECT	SOLN	42	50.0	21	0		0.816	17		
	CAP	126	80.0	101	0	9	0.816	82	7	92
TOTAL GAS	168		122	0	9	113		99	7	92
DOIG - C - TERRA PROJECT	SOLN	700	50.0	350	0	85	0.804	281	68	213
TOTAL FIELD	1,914		1,004	1	483	521		805	377	428

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000439	139,870	.1077747	15,074.416	.0268621	3,757.199		
Y	00000439	27,305	.1196586	3,267.242	.0706905	1,930.184	.0013291	36.292
Y	00000439	103,886	.1069228	11,107.750	.0360285	3,742.841	.0066457	690.392
Y	00000439	88,591	.1518924	13,456.342	.0598925	5,305.951	.0295069	2,614.052
Y	00000439	161,469	.1439185	23,238.372	.0331255	5,348.746		
Y	00000439	1,819	.0886941	161.370	.0288165	52.429		
Y	00000439	39,807	.1161005	4,621.649	.0386785	1,539.688	.0106331	423.275
Y	00000439	6,614	.1161005	767.831	.0386785	255.801	.0106331	70.322
Y	00000439	90,162	.1161005	10,467.892	.0386785	3,487.346	.0106331	958.705
Y	00000439	686	.1439185	98.786	.0331255	22.737		
Y	00000439	106,813	.1736418	18,547.148	.0993135	10,607.940		
Y	00000439	3,228	.1579389	509.779	.0371364	119.865		
Y	00000439	33,434	.1439504	4,812.897	.0385673	1,289.474		
Y	00000439	3,420	.1206040	412.502	.0675941	231.192	.0009304	3.182
Y	00000439	103,822	.0936367	9,721.504	.0252102	2,617.356	.0179434	1,862.907
Y	00000439	24,177	.1205862	2,915.351	.0411755	995.480	.0009304	22.494
Y	00000439	136,899	.1569998	21,493.132	.0574638	7,866.747		
Y	00000439	59,644	.0982352	5,859.159	.0409052	2,439.761	.0179434	1,070.218
Y	00000439	5,322	.1400827	745.478	.0535726	285.097		
Y	00000439	18,237	.0854853	1,558.987	.0404920	738.448		
		1,155,204		148,837.587		52,634.282		7,751.839
Y	00000439	19,726	.1074357	2,119.287	.0438218	864.433	.0050507	99.631
Y	00000439	16,592	.0254385	422.072	.0208652	346.193	.0146205	242.582
Y	00000439	101,759	.0535369	5,447.865	.0324566	3,302.759	.0392096	3,989.931
Y	00000439	4,390	.1827735	802.357	.0263777	115.796	.1337113	586.979
Y	00000439	305	.1435667	43.759	.0614883	18.742	.2862963	87.263
Y	00000439	113,303	.2153934	24,404.764	.0844777	9,571.590	.0439945	4,984.714
		113,303		24,404.764		9,571.590		4,984.714
Y	00000439	265,290	.2358137	62,559.006	.0749787	19,891.081	.0413362	10,966.075
		521,365		95,799.111		34,110.593		20,957.176

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
7410 RED CREEK NORTH										
BEAR FLAT - A	79	80.0	63	0	61	2	0.889	56	54	2
ARTEX - A	38	80.0	31	0	13	18	0.602	18	8	10
HALFWAY - A	224	90.0	201	0	178	23	0.756	152	135	17
DOIG - B - CNRL PROJECT	SOLN	68	50.0	34	0		0.702	24		
	CAP	124	80.0	99	0	12	0.702	69	9	84
	TOTAL GAS	192		133	0	12		93	9	84
DOIG - B - CHINOOK PROJECT	SOLN	37	50.0	18	0	2	0.757	14	1	13
BELLOY - B		386	50.0	193	0	0	0.869	168	0	168
	TOTAL FIELD	956		639	0	266		501	207	294
7440 REDEYE										
HALFWAY - A	195	90.0	176	0	166	10	0.727	128	120	8
HALFWAY - B	19	50.0	10	0	3	7	0.869	8	3	5
HALFWAY - C	83	85.0	71	0	12	59	0.748	53	9	44
	TOTAL FIELD	297		257	0	181		189	132	57
7500 REDWILLOW RIVER										
NOTIKEWIN - A	209	3.4	7	0	7	0	0.891	6	6	0
FALHER - A	263	3.1	8	0	7	1	0.893	7	6	1
DUNLEVY - A	358	.4	1	0	1	0	0.889	1	1	0
BALDONNEL - A	545	50.0	272	0	0	272	0.818	223	0	223
HALFWAY - A	380	22.0	84	0	80	4	0.814	68	65	3
	TOTAL FIELD	1,755		372	0	95		305	78	227

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000439	2,582	.1141928	294.857	.0347998	89.857		
Y	00000439	17,263	.0619684	1,069.736	.0169596	292.767	.3096892	5,346.040
Y	00000439	23,248	.1416705	3,293.571	.0663599	1,542.741	.1355721	3,151.793
Y	00000439	120,321	.1558994	18,757.893	.0067928	817.311	.2126621	25,587.610
		120,321		18,757.893		817.311		25,587.610
Y	00000439	16,582	.1810281	3,001.808	.0215892	357.992	.1329138	2,203.977
N	00000439	192,979	.1265140	24,414.500	.0432150	8,339.567	.0094369	1,821.117
		372,974		50,832.365		11,440.235		38,110.537
Y	00002436	10,081	.1949949	1,965.821	.1123276	1,132.420		
Y	00000439	6,164	.1577137	972.179	.0453527	279.563		
Y	00002436	58,886	.0857113	5,047.213	.0054067	318.378		
		75,132		7,985.214		1,730.361		0.000
Y	00000442	6						
Y	00000442	928						
Y	00000442	153						
N	00000442	272,412					.0922697	25,135.338
Y	00000442	3,911					.1418814	554.827
		277,409		0.000		0.000		25,690.166

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
7600 RIGEL										
NOTIKEWIN	13	70.0	9	0	7	2	0.910	8	6	2
BLUESKY - D - DOMINION PROJECT	178	80.0	142	1	84	58	0.854	121	71	50
GETHING - B	51	80.0	41	1	22	19	0.747	30	16	14
GETHING - C	32	80.0	26	1	20	6	0.748	19	15	4
DUNLEVY - A - PROCYON PROJECT										
SOLN	11	90.0	10	0			0.869	9		
CAP	84	80.0	67	0	21	56	0.869	58	18	49
TOTAL GAS	95		77	0	21	56		67	18	49
DUNLEVY - B - NCE PROJECT #2										
SOLN	67	90.0	60	0	60	0	0.877	53	53	0
DUNLEVY - D	4	80.0	3	0	1	2	0.839	2	0	2
DUNLEVY - E - CNRL PROJ										
SOLN	13	90.0	11	3			0.827	9		
CAP	241	80.0	193	0	178	26	0.827	159	147	21
TOTAL GAS	254		204	3	178	26		168	147	21
DUNLEVY - F	16,818	90.0	15,136	64	14,565	571	0.843	12,754	12,273	481
DUNLEVY - J	497	90.0	447	0	7	440	0.875	391	6	385
DUNLEVY - K	38	90.0	34	0	30	4	0.885	30	27	3
DUNLEVY - M	35	85.0	29	0	26	3	0.886	26	23	3
DUNLEVY - N	72	90.0	64	3	51	13	0.872	56	45	11
DUNLEVY - Q	5	80.0	4	0	4	0	0.748	3	3	0
DUNLEVY - R										
SOLN	2	50.0	1	0			0.873	1		
CAP	54	80.0	43	0	11	33	0.873	38	9	30
TOTAL GAS	56		44	0	11	33		39	9	30
DUNLEVY - S										
SOLN	17	50.0	9	0			0.855	7		
CAP	173	80.0	139	0	126	22	0.855	119	108	18
TOTAL GAS	190		148	0	126	22		126	108	18
DUNLEVY - T										
SOLN	15	50.0	8	1			0.878	7		
CAP	66	80.0	52	0	22	38	0.878	46	20	33
TOTAL GAS	81		60	1	22	38		53	20	33
DUNLEVY - U	197	80.0	158	3	43	115	0.802	127	35	92
LOWER DUNLEVY - B	90	7.6	7	0	7	0	0.881	6	6	0
BALDONNEL - B	50	90.0	45	0	23	22	0.748	33	17	16
BALDONNEL - E	93	80.0	74	0	1	73	0.879	65	1	64

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Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000439	1,943	.0455747	88.547	.0045856	8.909		
Y	00000439	58,474	.1594157	9,321.738	.0813334	4,755.923	.0010633	62.176
Y	00002110	18,669						
Y	00002110	6,220						
Y	00000439	56,265	.0855708	4,814.659	.0126307	710.669		
		56,265		4,814.659		710.669		0.000
Y	00000439	211	.1077736	22.686	.0415215	8.740		
Y	00000439	2,423	.2556291	619.491	.0998505	241.978		
Y	00000439	25,824	.1755677	4,533.791	.0579552	1,496.612	.0013291	34.323
		25,824		4,533.791		1,496.612		34.323
Y	00000439	570,631	.1833021	104,597.800	.0868533	49,561.157	.0006646	379.224
Y	00000439	440,249	.0862285	37,961.979	.0195117	8,590.010		
Y	00000439	3,979	.1216827	484.224	.0262640	104.515		
Y	00000439	3,668	.0966346	354.494	.0228181	83.706		
Y	00000439	12,934	.1079066	1,395.643	.0383347	495.813	.0005317	6.876
Y	00002110	789						
Y	00000439	33,157	.1380328	4,576.796	.0224683	744.990		
		33,157		4,576.796		744.990		0.000
Y	00000439	21,106	.1442013	3,043.555	.0445248	939.755		
		21,106		3,043.555		939.755		0.000
Y	00000439	37,714	.1075407	4,055.757	.0691665	2,608.526		
		37,714		4,055.757		2,608.526		0.000
Y	00000439	114,361	.1181924	13,516.598	.0446361	5,104.627		
Y	00000439	55	.1058185	5.862	.0261960	1.451		
Y	00002110	21,561						
Y	00000439	73,088	.1215713	8,885.340	.0334805	2,447.010		

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	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
7600 RIGEL										
BALDONNEL - F	11	70.0	8	0	3	5	0.874	7	3	4
BALDONNEL	18	80.0	14	0	10	4	0.876	13	9	4
CECIL - A	648	90.0	583	4	512	71	0.858	501	439	62
CECIL - B - PENGROWTH PROJECT	SOLN	109	80.0	87	0	84	0.839	73	71	2
CECIL - C	54	10.0	5	0	1	4	0.886	5	1	4
CECIL - D	SOLN	12	50.0	6	0		0.747	5		
	CAP	81	25.0	20	0	22	0.747	15	17	3
TOTAL GAS	93		26	0	22	4		20	17	3
CECIL - G - PENGROWTH PROJECT	SOLN	77	90.0	69	0	50	0.852	59	43	16
CECIL - H - PENGROWTH PROJECT	SOLN	124	90.0	112	0		0.903	101		
	CAP	155	80.0	124	9	170	0.903	112	153	60
TOTAL GAS	279		236	9	170	66		213	153	60
CECIL - I - PENGROWTH PROJECT	SOLN	102	85.0	86	1	77	0.886	77	68	9
BOUNDARY LAKE - A	73	80.0	59	1	19	40	0.886	52	17	35
BOUNDARY LAKE - B	12	70.0	9	0	4	5	0.869	7	3	4
HALFWAY - AA	219	90.0	198	0	7	191	0.867	171	6	165
HALFWAY - AA - CALAHOO PROJECT	SOLN	10	50.0	5	0		0.871	4		
	CAP	207	6.0	12	0	17	0.871	11	14	1
TOTAL GAS	217		17	0	17	0		15	14	1
HALFWAY - B	32	90.0	28	0	27	1	0.868	25	24	1
HALFWAY - BB	103	80.0	83	0	4	79	0.897	74	3	71
HALFWAY - C - ARCHEAN PROJECT	SOLN	53	90.0	48	0		0.795	38		
	CAP	112	90.0	101	0	49	0.795	80	39	79
TOTAL GAS	165		149	0	49	100		118	39	79
HALFWAY - C - CNRL UNIT #1	SOLN	50	90.0	45	0		0.817	36		
	CAP	9	33.0	3	0	47	0.817	3	38	1
TOTAL GAS	59		48	0	47	1		39	38	1
HALFWAY - C - PAVILION GASCAP PROJECT	170	50.0	85	4	44	41	0.802	68	35	33
HALFWAY - D	75	5.2	4	0	4	0	0.851	3	3	0
HALFWAY - DD	SOLN	6	50.0	3	0	3	0.873	3	2	1
HALFWAY - EE	17	90.0	15	0	12	3	0.808	12	10	2

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Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000439	4,060	.1238116	502.687	.0439686	178.517	.0001329	.540
Y	00000439	4,391	.1161655	510.036	.0341847	150.091		
Y	00000439	71,534	.1593862	11,401.599	.0913482	6,534.540	.0007975	57.047
Y	00000439	2,789	.2563776	715.088	.0478117	133.356		
Y	00000439	4,819	.1155093	556.616	.0533672	257.166		
Y	00002110	4,240						
		4,240		0.000		0.000		
Y	00000439	19,121	.2727216	5,214.573	.0484332	926.067		
Y	00000439	65,908	.0662475	4,366.209	.0235261	1,550.545		
		65,908		4,366.209		1,550.545		0.000
Y	00000439	9,465	.2287911	2,165.416	.0333037	315.207	.0002658	2.516
Y	00000439	39,949	.1209714	4,832.721	.1040302	4,155.933		
Y	00000439	4,963	.1667880	827.785	.0762972	378.671		
Y	00000439	190,066	.0820358	15,592.244	.0299304	5,688.754	.0265828	5,052.487
Y	00000439	334	.1383491	46.181	.0463188	15.461		
		334		46.181		15.461		0.000
Y	00000439	1,007	.0770650	77.612	.0302568	30.472	.0265828	26.771
Y	00000439	78,782	.0617434	4,864.287	.0109285	860.973	.0015950	125.655
Y	00000439	99,394	.1978293	19,663.044	.0712942	7,086.216	.0517035	5,139.015
		99,394		19,663.044		7,086.216		5,139.015
Y	00000439	976	.1283296	125.288	.0411438	40.169	.0289752	28.288
		976		125.288		40.169		28.288
Y	00000439	41,338	.2162076	8,937.548	.0785982	3,249.078	.0558238	2,307.633
Y	00000439	7	.0069935	.046	.0172201	.114	.0014621	.010
Y	00000439	502	.1094037	54.877	.0496217	24.890	.0281777	14.134
Y	00000439	2,558	.1132512	289.742	.0459372	117.526	.0522351	133.638

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
7600 RIGEL										
HALFWAY - FF	111	5.7	6	0	6	0	0.859	5	5	0
HALFWAY - H - HUNT OIL PROJECT #1										
SOLN	68	50.0	34	0			0.753	26		
CAP	175	50.0	88	0	18	104	0.753	66	13	79
TOTAL GAS	243		122	0	18	104		92	13	79
HALFWAY - HH	40	70.0	28	0	0	28	0.879	24	0	24
HALFWAY - I										
SOLN	22	50.0	11	0			0.854	9		
CAP	549	90.0	494	0	486	19	0.854	422	416	15
TOTAL GAS	571		505	0	486	19		431	416	15
HALFWAY - M	103	4.7	5	0	5	0	0.885	4	4	0
HALFWAY - P	199	5.5	11	0	11	0	0.871	10	9	1
HALFWAY - S	53	50.0	27	0	2	25	0.849	23	1	22
HALFWAY - U	60	90.0	54	0	51	3	0.863	47	44	3
HALFWAY - W	103	90.0	92	2	51	41	0.855	79	44	35
HALFWAY - Y	174	90.0	157	0	3	154	0.853	134	2	132
DOIG - B	106	90.0	95	0	6	89	0.792	75	5	70
TOTAL FIELD	23,218		19,726	98	17,114	2,612		16,656	14,440	2,216

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Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000439	2	.0770344	.123	.0215672	.035	.0318993	.051
Y	00000439	104,412	.1189141	12,416.011	.0381122	3,979.354	.1963137	20,497.427
		104,412		12,416.011		3,979.354		20,497.427
N	00000439	27,823	.0033305	92.663	.0055199	153.579	.0531655	1,479.224
Y	00000439	18,450	.0793502	1,463.996	.0386147	712.434	.0227283	419.332
		18,450		1,463.996		712.434		419.332
Y	00000439	4	.0650137	.241	.0063698	.024	.0130256	.048
Y	00000439	411	.0768245	31.560	.0330265	13.567	.0213991	8.791
Y	00000439	24,855	.0488041	1,213.007	.0341355	848.424	.0412033	1,024.091
Y	00000439	3,622	.0759596	275.126	.0299220	108.377	.0277790	100.615
Y	00000439	41,436	.0851731	3,529.191	.0385819	1,598.662	.0325639	1,349.301
Y	00000439	153,982	.0520731	8,018.317	.0323049	4,974.373	.0330955	5,096.111
Y	00000439	89,020	.1747831	15,559.174	.0495739	4,413.064	.0930397	8,282.382
		2,613,537		321,621.972		126,400.029		51,627.708

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
7620 RIGEL EAST										
GETHING - A	1,034	90.0	931	4	827	104	0.820	763	678	85
GETHING - A - REMINGTON PROJECT	SOLN	7	50.0	4	0		0.857	3		
	CAP	205	90.0	185	0	139	0.857	158	119	42
TOTAL GAS	212		189	0	139	50		161	119	42
GETHING - B	21	4.5	1	0	1	0	0.881	1	1	0
GETHING - C	70	52.6	37	0	37	0	0.877	32	32	0
GETHING - D	66	4.0	3	0	3	0	0.893	2	2	0
GETHING - F	146	80.0	117	0	98	19	0.862	101	85	16
GETHING - G	112	90.0	100	0	93	7	0.861	86	80	6
GETHING - H	SOLN	21	25.0	5	0	1	0.763	4	1	3
CADOMIN - A	144	90.0	130	0	107	23	0.869	113	93	20
BALDONNEL - B	118	90.0	106	0	21	85	0.872	92	19	73
BALDONNEL	16	80.0	12	0	10	2	0.870	11	9	2
HALFWAY - A	8	75.0	6	0	1	5	0.856	5	1	4
HALFWAY - B	130	1.0	1	0	1	0	0.858	1	1	0
TOTAL FIELD	2,098		1,638	4	1,339	299		1,372	1,121	251
7660 RING										
BLUESKY-GETHING-MONTNEY - A	1,949	75.0	1,462	18	469	993	0.910	1,330	427	903
BLUESKY-GETHING-MONTNEY - A - CANHUNTER BORDER UNIT B	24,188	75.0	18,141	128	9,672	8,469	0.905	16,421	8,755	7,666
BLUESKY-GETHING-MONTNEY - A - BURLINGTON PROJECT	2,694	75.0	2,020	17	576	1,444	0.905	1,829	522	1,307
BLUESKY-GETHING-MONTNEY - E - CANHUNTER BORDER UNIT B	88	80.0	70	2	31	39	0.906	64	28	36
BLUESKY-GETHING-MONTNEY - E - BURLINGTON PROJECT	500	80.0	400	8	308	92	0.905	362	279	83
BELLOY - A	87	25.0	22	0	0	22	0.915	20	0	20
SLAVE POINT - A	539	90.0	485	0	354	131	0.845	409	299	110
SLAVE POINT - B	47	55.0	26	0	0	26	0.815	21	0	21
TOTAL FIELD	30,092		22,626	173	11,410	11,216		20,456	10,310	10,146

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000439	103,837	.2383640	24,751.093	.1020643	10,598.096	.0027912	289.830
Y	00000439	49,603	.1545778	7,667.555	.0540640	2,681.745	.0009304	46.151
		49,603		7,667.555		2,681.745		46.151
Y	00000439	14	.1108622	1.530	.0180481	.249	.0010633	.015
Y	00000439	49	.1045775	5.166	.0660683	3.264	.0002658	.013
Y	00000439	1	.0449272	.031	.0241503	.017		
Y	00000439	18,576	.1629815	3,027.463	.0575664	1,069.324	.0003987	7.407
Y	00000439	7,017	.1448590	1,016.519	.0548884	385.168	.0015950	11.192
Y	00000439	4,495	.2977699	1,338.505	.1932260	868.570	.0013291	5.975
Y	00000439	23,175	.1172967	2,718.397	.0397924	922.205	.0027912	64.687
Y	00000439	84,719	.0771546	6,536.451	.0273134	2,313.962	.0030570	258.987
Y	00000439	2,027	.0459688	93.160	.0241719	48.987	.0089052	18.047
Y	00000439	5,031	.1610392	810.253	.0593369	298.548	.0005317	2.675
Y	00000439	201	.0956673	19.210	.0979189	19.662	.0225953	4.537
		298,746		47,985.334		19,209.797		709.516
Y	00000740	993,243	.0021789	2,164.225	.0193115	19,181.028		
Y	00000740	8,468,606	.0026883	22,766.343	.0332771	281,810.599		
Y	00000740	1,444,190	.0027058	3,907.641	.0417892	60,351.535		
Y	00000740	39,216	.0024885	97.590	.0199263	781.434		
Y	00000740	91,682	.0027394	251.152	.0297805	2,730.335		
N	00000740	21,821	.0011808	25.766	.0207390	452.535		
Y	00000740	130,479	.0000343	4.469				
N	00000740	25,748						
		11,214,983		29,217.186		365,307.467		

Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
7720 ROGER										
SLAVE POINT	145	85.0	123	0	108	15	0.747	92	80	12
PINE POINT - A - CNRL PROJECT	3,425	64.0	2,192	0	2,153	39	0.747	1,638	1,609	29
TOTAL FIELD	3,570		2,315	0	2,261	54		1,730	1,689	41
7740 SAHTANEH										
DEBOLT	42	60.0	25	0	1	24	0.596	15	1	14
SLAVE POINT - A	96	74.0	71	0	0	71	0.730	52	0	52
SLAVE POINT - B - MOBIL PROJECT	1,000	65.0	650	0	317	333	0.667	434	212	222
SLAVE POINT - C	316	65.0	205	0	152	53	0.684	140	104	36
SLAVE POINT - D	320	5.0	16	0	13	3	0.690	11	9	2
SULPHUR POINT - A	68	35.0	24	0	16	8	0.731	17	11	6
PINE POINT - A	1,232	37.0	456	0	436	20	0.704	321	307	14
PINE POINT - B	1,477	32.0	473	0	451	22	0.623	294	281	13
PINE POINT - C	111	74.0	82	0	64	18	0.678	56	43	13
TOTAL FIELD	4,662		2,002	0	1,450	552		1,340	968	372
7745 SATURN										
CECIL - A - IMPERIAL PROJECT	SOLN	40	50.0	20	0		0.896	18		
	CAP	58	80.0	46	0	22	0.896	41	20	39
TOTAL GAS	98		66	0	22	44		59	20	39
CECIL - B	10	80.0	8	0	2	6	0.861	7	2	5
DEBOLT - A	558	25.0	139	0	0	139	0.845	118	0	118
TOTAL FIELD	666		213	0	24	189		184	22	162
7750 SEPTIMUS										
NORTH PINE - B	44	80.0	35	1	28	7	0.885	31	25	6
NORTH PINE - C	52	90.0	47	1	20	27	0.883	42	17	25
NORTH PINE - D	62	15.0	9	0	4	5	0.897	8	4	4
HALFWAY - A	954	85.0	811	11	784	27	0.841	682	660	22
HALFWAY - B	123	90.0	110	1	33	77	0.841	93	28	65
DOIG - A	81	90.0	73	0	5	68	0.708	52	3	49
DOIG - B	262	90.0	236	0	23	213	0.705	166	16	150
TOTAL FIELD	1,578		1,321	14	897	424		1,074	753	321

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Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000437	15,630					.0015399	24.068
Y	00000437	38,790					.0017965	69.686
		54,420		0.000		0.000		93.753
Y	00000437	23,913					.0384964	920.579
Y	00000437	70,698					.0066727	471.748
Y	00000437	332,905					.0614659	20,462.325
Y	00000437	53,739					.0373415	2,006.687
Y	00000437	3,018					.0359300	108.426
Y	00000437	8,254					.0002566	2.118
Y	00000437	19,932					.0266908	531.988
Y	00000437	21,730					.0499170	1,084.696
Y	00000437	18,435					.0491470	906.036
		552,624		0.000		0.000		26,494.602
Y	00000439	44,142	.0922908	4,073.891	.0277354	1,224.293		
		44,142		4,073.891		1,224.293		0.000
Y	00000439	5,817	.1834033	1,066.857	.0686968	399.609	.0053166	30.926
N	00000439	139,392	.2595433	36,178.235	.0600731	8,373.705		
		189,351		41,318.983		9,997.607		30.926
Y	00000439	7,377	.1146432	845.711	.0592773	437.283		
Y	00000439	27,239	.1206145	3,285.405	.0584358	1,591.726		
Y	00000439	5,318	.0694843	369.482	.0581791	309.367		
Y	00000439	26,068	.0277389	723.107	.0353372	921.182	.0531655	1,385.935
Y	00000439	77,207	.0680474	5,253.742	.0396690	3,062.725	.0435957	3,365.900
Y	00001243	68,214			.0114373	780.185		
Y	00001243	212,979			.0382342	8,143.083		
		424,402		10,477.448		15,245.552		4,751.835

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
7755 SEXTET										
SLAVE POINT - A	326	25.0	82	0	63	19	0.760	62	48	14
SLAVE POINT - B	530	70.0	371	0	357	14	0.766	284	274	10
SLAVE POINT - D - TALISMAN PROJECT	1,392	90.0	1,253	0	1,103	150	0.774	969	853	116
SLAVE POINT - E	856	65.0	557	0	85	472	0.753	419	64	355
TOTAL FIELD	3,104		2,263	0	1,608	655		1,734	1,239	495
7760 SHEKILIE										
BLUESKY - A	39	80.0	31	0	24	7	0.787	25	19	6
SHUNDA - D	44	90.0	40	0	0	40	0.812	32	0	32
SHUNDA - E	7	80.0	5	0	3	2	0.857	5	3	2
PEKISKO - A	8	90.0	7	0	5	2	0.811	6	4	2
PEKISKO - B	15	90.0	13	0	4	9	0.848	11	3	8
PEKISKO - C	12	80.0	10	0	2	8	0.841	8	2	6
PEKISKO - D	23	30.0	7	0	2	5	0.834	6	2	4
BANFF - A	257	80.0	205	8	96	109	0.843	173	81	92
BANFF - B	3	70.0	2	0	1	1	0.860	2	1	1
SLAVE POINT - A	395	65.0	256	0	98	158	0.759	195	75	120
TOTAL FIELD	803		576	8	235	341		463	190	273

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Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000437	18,908					.0051329	97.051
Y	00000437	13,233					.0142437	188.491
Y	00000437	149,802					.0128321	1,922.278
Y	00000437	471,673					.0166818	7,868.341
		653,616		0.000		0.000		10,076.161
Y	00000437	7,162						
Y	00000437	39,846						
Y	00000437	2,125						
Y	00000437	1,669						
Y	00000437	9,566						
Y	00000437	7,647						
Y	00000437	4,910						
Y	00000437	109,237						
Y	00000437	842						
Y	00000437	158,036					.0224562	3,548.887
		341,039		0.000		0.000		3,548.887

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	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
7770 SIERRA										
BLUESKY - B	576	90.0	519	16	392	127	0.803	417	315	102
BLUESKY - C	44	90.0	40	0	4	36	0.818	33	3	30
BLUESKY - D	36	80.0	28	0	26	2	0.818	23	21	2
BANFF	40	80.0	32	1	16	16	0.857	27	14	13
JEAN MARIE - A	9,979	90.0	8,981	448	3,970	5,011	0.817	7,336	3,243	4,093
JEAN MARIE - A - ENDURANCE PROJECT	2,363	90.0	2,127	31	884	1,243	0.805	1,712	712	1,000
SLAVE POINT - A	777	34.6	269	0	269	0	0.726	195	195	0
SLAVE POINT - C	268	41.0	110	0	104	6	0.733	81	76	5
PINE POINT - A - MOBIL PROJECT	39,300	90.0	35,370	217	32,160	3,210	0.713	25,208	22,920	2,288
PINE POINT - B - MOBIL PROJECT	19,597	90.0	17,637	154	14,571	3,066	0.679	11,972	9,891	2,081
PINE POINT - D	5,806	10.0	581	0	495	86	0.667	387	330	57
PINE POINT - D - MOBIL PROJECT	5,806	73.0	4,238	25	3,792	446	0.701	2,972	2,659	313
PINE POINT - E - MOBIL PROJECT	2,414	90.0	2,173	15	2,092	81	0.711	1,544	1,487	57
PINE POINT - F - MOBIL PROJECT	2,142	85.0	1,821	15	1,539	282	0.682	1,242	1,050	192
PINE POINT - G	1,023	80.0	818	0	616	202	0.700	573	431	142
PINE POINT - H	184	90.0	166	0	1	165	0.748	124	1	123
PINE POINT - J	2,576	90.0	2,319	24	2,041	278	0.601	1,393	1,226	167
TOTAL FIELD	92,931		77,229	946	62,972	14,257		55,239	44,574	10,665
7775 SIKANNI										
HALFWAY - A	297	90.0	268	0	133	135	0.784	210	104	106
KISKATINAW - A	372	1.3	5	0	5	0	0.788	4	4	0
DEBOLT - A	453	35.0	159	0	152	7	0.795	126	120	6
DEBOLT - B	272	42.0	114	0	111	3	0.795	91	88	3
DEBOLT - C - RANGER PROJECT	5,440	51.0	2,774	0	2,721	53	0.795	2,205	2,162	43
DEBOLT - D	96	50.0	48	0	33	15	0.794	38	26	12
DEBOLT - G - ACANTHUS PROJECT	2,110	50.0	1,055	0	1,049	6	0.794	838	833	5
DEBOLT - H	3,872	90.0	3,485	0	3,243	242	0.791	2,755	2,564	191
DEBOLT - I	1,267	60.0	760	0	249	511	0.795	604	198	406
DEBOLT - J	483	60.0	290	0	198	92	0.794	230	157	73
DEBOLT - K	714	85.0	607	0	433	174	0.795	483	345	138
DEBOLT	34	85.0	29	0	22	7	0.795	23	18	5
TOTAL FIELD	15,410		9,594	0	8,349	1,245		7,607	6,619	988

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Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000437	126,383					.0005133	64.870
Y	00000437	36,002						
Y	00000437	2,913						
Y	00000437	15,864						
Y	00000437	5,011,668						
Y	00000437	1,242,748						
Y	00000437	65					.0247660	1.605
Y	00000437	6,217					.0186066	115.677
Y	00000437	3,210,493					.0188632	60,560.258
Y	00000437	3,066,165					.0171950	52,722.855
Y	00000437	85,796					.0346467	2,972.541
Y	00000437	446,170					.0224562	10,019.290
Y	00000437	80,397					.0200181	1,609.389
Y	00000437	281,401					.0365716	10,291.273
Y	00000437	202,519					.0189915	3,846.141
Y	00000437	164,710					.0256643	4,227.162
Y	00000437	278,051					.0699351	19,445.549
		14,257,560		0.000		0.000		165,876.610
Y	00000322	134,975			.0044645	602.591		
Y	00000322	143						
Y	00000322	6,879						
Y	00000322	3,750						
Y	00000322	53,746						
Y	00000322	14,694						
Y	00000322	5,776						
Y	00000322	242,345			.0030109	729.670		
Y	00000322	510,695						
Y	00000322	91,965						
Y	00000322	173,368						
Y	00000322	6,158						
		1,244,493		0.000		1,332.261		0.000

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
7780 SILVER										
BLUESKY - A	3,924	90.0	3,532	18	3,150	382	0.733	2,589	2,310	279
BLUESKY - B	528	80.0	423	6	328	95	0.745	315	244	71
BLUESKY - C	86	85.0	73	0	11	62	0.757	55	9	46
BLUESKY - D	73	80.0	58	1	37	21	0.877	51	32	19
BLUESKY - E	4	65.2	3	0	3	0	0.877	2	2	0
BLUESKY-GETHING - A	395	90.0	355	7	180	175	0.872	310	157	153
BLUESKY-GETHING - B	49	90.0	44	0	8	36	0.866	38	7	31
BLUESKY-GETHING - C	62	90.0	56	0	0	56	0.878	49	0	49
BLUESKY-GETHING - D	25	80.0	20	0	4	16	0.838	17	4	13
BLUESKY-GETHING	6	50.0	3	0	3	0	0.863	2	2	0
GETHING - B	60	90.0	54	5	38	16	0.836	45	32	13
BALDONNEL - A	112	90.0	101	1	16	85	0.867	87	14	73
CHARLIE LAKE - A	69	90.0	62	0	0	62	0.873	54	0	54
CHARLIE LAKE - D	8	80.0	7	0	0	7	0.854	6	0	6
A MARKER/BASE OF LIME - B	2	66.9	1	0	1	0	0.875	1	1	0
HALFWAY - A	63	15.0	9	0	9	0	0.887	8	8	0
HALFWAY - B	85	90.0	76	0	74	2	0.868	66	64	2
HALFWAY - G	193	80.0	154	9	102	52	0.848	131	86	45
HALFWAY - H	8	80.0	7	0	0	7	0.868	6	0	6
TOTAL FIELD	5,752		5,038	47	3,964	1,074		3,832	2,972	860
7820 SILVERBERRY										
GETHING - A	94	90.0	84	1	21	63	0.869	73	18	55
BALDONNEL - B	102	80.0	82	0	10	72	0.869	71	8	63
NORTH PINE - A	353	93.3	329	0	329	0	0.896	295	295	0
NORTH PINE - B	57	90.0	51	0	46	5	0.895	46	41	5
NORTH PINE - D	16	79.3	13	0	13	0	0.910	11	11	0
ARTEX - A	31	25.0	8	0	0	8	0.759	6	0	6
TOTAL FIELD	653		567	1	419	148		502	373	129

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00002436	381,522	.1384605	52,825.785	.0564298	21,529.241		
Y	00002436	94,845	.1257389	11,925.678	.0936870	8,885.724		
Y	00002436	61,667	.1120597	6,910.407	.0437999	2,701.017		
Y	00000439	21,678	.1266124	2,744.640	.0214657	465.323		
Y	00000439	0	.1266124	.038	.0214657	.006		
Y	00000439	174,942	.1302859	22,792.526	.0388166	6,790.676		
Y	00000439	35,777	.1550336	5,546.591	.0438340	1,568.235		
Y	00000439	55,823	.1113971	6,218.518	.0062596	349.427	.0002658	14.839
Y	00000439	15,496	.1422143	2,203.782	.0380756	590.027		
Y	00000439	70	.1822437	12.794	.0457113	3.209		
Y	00000439	16,131	.1947428	3,141.376	.0527900	851.550		
Y	00000439	84,859	.1430971	12,143.079	.0456656	3,875.134		
Y	00000439	62,399	.1396912	8,716.649	.0311384	1,943.018		
Y	00000439	6,007	.1688824	1,014.527	.0779890	468.503		
Y	00000439	0	.1132472		.0289657		.0001329	
Y	00000439	100	.1119523	11.206	.0149101	1.492		
Y	00000439	2,595	.1242890	322.530	.0582000	151.029		
Y	00000439	52,710	.1387968	7,315.995	.0356888	1,881.159		
Y	00000439	6,404	.1242890	795.897	.0582000	372.690		
		1,073,026		144,642.021		52,427.461		14.839
Y	00000439	63,781	.0976964	6,231.203	.0395075	2,519.839	.0003987	25.432
Y	00000439	71,892	.1053144	7,571.259	.0390283	2,805.824	.0047849	343.996
Y	00000439	236	.0989084	23.293	.0707080	16.652		
Y	00000439	5,807	.0800515	464.867	.0526446	305.712		
Y	00000439	2	.0512607	.077	.0028883	.004		
N	00000439	7,782	.0660371	513.887	.0171016	133.081	.1581674	1,230.827
		149,499		14,804.587		5,781.113		1,600.255

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
7840 SIPHON										
BLUESKY	2	80.0	1	0	1	0	0.874	1	1	0
GETHING - B	34	50.0	17	0	4	13	0.874	15	3	12
DUNLEVY - A	2,779	52.0	1,445	0	1,416	29	0.872	1,260	1,235	25
DUNLEVY - B	175	90.0	157	0	5	152	0.871	137	4	133
DUNLEVY - D	117	85.0	99	0	71	28	0.858	85	61	24
DUNLEVY - E	30	80.0	24	0	0	24	0.865	21	0	21
BALDONNEL - A	137	60.0	82	2	74	8	0.844	69	63	6
SIPHON - A	467	73.0	341	1	337	4	0.820	280	277	3
SIPHON - B	105	90.0	95	1	90	5	0.866	82	78	4
CECIL - A	26	90.0	23	0	0	23	0.885	20	0	20
HALFWAY - A	998	75.0	748	0	674	74	0.855	640	576	64
HALFWAY - C	65	15.6	10	0	10	0	0.853	9	9	0
HALFWAY - E	330	90.0	297	0	5	292	0.886	263	4	259
DOIG - A	312	90.0	281	0	1	280	0.870	244	1	243
DOIG	257	90.0	231	2	137	94	0.834	193	115	78
TOTAL FIELD	5,834		3,851	6	2,825	1,026		3,319	2,427	892
7860 SIPHON EAST										
BLUESKY - A	SOLN	10	50.0	5	0		0.817	4		
	CAP	907	90.0	816	2	795	0.817	667	650	21
	TOTAL GAS	917		821	2	795		671	650	21
DUNLEVY - A		89	7.6	7	0	7	0.872	6	6	0
DUNLEVY - B		37	95.0	35	1	29	0.847	30	25	5
BALDONNEL - A		103	6.5	7	0	6	0.868	6	6	0
TOTAL FIELD		1,146		870	3	837		713	687	26
7890 SOJER										
BALDONNEL - A		258	50.0	129	0	19	0.867	112	17	95
BALDONNEL - B		40	90.0	36	0	0	0.762	28	0	28
TOTAL FIELD		298		165	0	19		140	17	123

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Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000439	81						
Y	00000439	13,140	.1210621	1,590.768	.0352141	462.717		
Y	00000439	28,844	.0964566	2,782.232	.0271934	784.379	.0013291	38.338
Y	00000439	152,333	.0972946	14,821.199	.0217974	3,320.463	.0011962	182.225
Y	00000439	27,976	.1329714	3,720.033	.0326669	913.897	.0035887	100.397
N	00000439	23,918	.0986662	2,359.938	.0315956	755.716	.0006646	15.895
Y	00000439	8,079	.0818771	661.510	.0524733	423.948	.0337601	272.758
Y	00000439	3,664	.1219015	446.672	.0585142	214.408	.0655265	240.102
Y	00000439	4,577	.1625835	744.112	.0597139	273.299	.0046520	21.291
N	00000439	22,965	.1015067	2,331.060	.0330669	759.369		
Y	00000439	74,653	.0868146	6,480.989	.0369544	2,758.761	.0342918	2,559.990
Y	00000439	1	.1290983	.065	.0343594	.017	.0233928	.012
Y	00000439	291,941	.0780796	22,794.641	.0347102	10,133.330	.0093040	2,716.208
Y	00000439	279,672	.1647544	46,077.150	.0337822	9,447.928	.0010633	297.378
Y	00000439	93,870	.1736699	16,302.303	.0619518	5,815.383	.0253865	2,383.022
		1,025,714		121,112.674		36,063.615		8,827.617
Y	00000439	26,046	.2478461	6,455.401	.0893259	2,326.582	.0010633	27.695
		26,046		6,455.401		2,326.582		27.695
Y	00000439	112	.0751240	8.414	.0350366	3.924	.0062469	.700
Y	00000439	6,134	.1542425	946.139	.0224732	137.853	.0078419	48.103
Y	00000439	288	.0485507	14.002	.0163239	4.708	.0124939	3.603
		32,581		7,423.955		2,473.067		80.101
Y	00000439	109,852	.1020097	11,206.010	.0474375	5,211.125		
Y	00002436	36,286	.0839867	3,047.531	.0316180	1,147.287		
		146,138		14,253.542		6,358.413		0.000

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
7900 SQUIRREL										
BLUESKY - A - PENGROWTH PROJECT	SOLN	8	50.0	4	1		0.822	3		
	CAP	28	70.0	19	0	14	0.822	16	11	8
	TOTAL GAS	36		23	1	14		19	11	8
GETHING - A		83	90.0	74	1	11	0.882	66	10	56
GETHING - B		23	90.0	20	1	17	0.870	18	15	3
GETHING		15	80.0	12	0	11	0.771	9	8	1
DUNLEVY - A		64	75.0	48	0	11	0.878	42	10	32
BALDONNEL - A		64	80.0	51	0	1	0.865	44	1	43
NORTH PINE - C - ENCAL PROJECT	SOLN	93	70.0	65	0		0.885	58		
	CAP	99	90.0	89	0	128	0.885	79	113	24
	TOTAL GAS	192		154	0	128		137	113	24
TOTAL FIELD		477		382	3	193		335	168	167

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000439	9,334	.3474561	3,243.190	.0722588	674.471		
		9,334		3,243.190		674.471		0.000
Y	00000439	63,580	.1261519	8,020.735	.0294508	1,872.485		
Y	00000439	3,334	.1208241	402.815	.0496311	165.465		
Y	00000439	1,306	.1181232	154.210	.0314233	41.023	.1174958	153.391
Y	00000439	36,930	.0967713	3,573.726	.0309379	1,142.523		
Y	00000439	50,602	.1242147	6,285.474	.0597885	3,025.402	.0005317	26.903
Y	00000439	26,384	.2056278	5,425.265	.0513494	1,354.796		
		26,384		5,425.265		1,354.796		0.000
		191,469		27,105.415		8,276.165		180.293

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
8000 STODDART										
CADOMIN - A	84	80.0	67	0	2	65	0.870	59	2	57
CECIL - B	SOLN	22	50.0	11	0	11	0.875	10	10	0
CECIL - C - PETRO-CAN PROJECT	SOLN	4	50.0	2	0		0.882	2		
	CAP	32	90.0	29	0	23	0.882	25	20	7
TOTAL GAS	36		31	0	23	8		27	20	7
CECIL - D	72	50.0	36	0	0	36	0.883	32	0	32
CECIL - F	42	13.6	6	0	6	0	0.880	5	5	0
CECIL - G	25	23.0	6	0	6	0	0.883	5	5	0
CECIL - H	40	21.2	8	0	8	0	0.890	8	8	0
CECIL - J - WAINOCO PROJECT	SOLN	16	50.0	8	0	5	0.872	7	4	3
NORTH PINE - A	139	25.0	35	0	16	19	0.873	30	14	16
NORTH PINE - B	52	3.3	2	0	2	0	0.892	2	1	1
NORTH PINE - D	47	13.0	6	0	6	0	0.885	5	5	0
NORTH PINE - E - PETRO CANADA PROJECT	SOLN	16	75.0	12	0	11	0.845	10	10	0
NORTH PINE - F - CALAHOO PROJECT	SOLN	21	90.0	19	1		0.863	16		
	CAP	75	90.0	68	0	67	0.863	58	57	17
TOTAL GAS	96		87	1	67	20		74	57	17
NORTH PINE - F - SEARCH PROJECT	SOLN	15	90.0	14	0	12	0.811	11	10	1
NORTH PINE - G - PROGRESS PROJECT		11	80.0	9	0	0	0.812	7	0	7
NORTH PINE - G - PENGROWTH PROJECT	SOLN	33	90.0	30	0	25	0.839	25	21	4
NORTH PINE		19	80.0	15	0	8	0.868	13	7	6
BELLOY - A		11,866	90.0	10,680	48	9,808	0.884	9,437	8,667	770
BELLOY - C - PROGRESS PROJECT	SOLN	113	60.0	68	0	64	0.884	60	57	3
BELLOY - M		759	90.0	683	23	236	0.891	608	210	398
TOTAL FIELD	13,503		11,814	72	10,316	1,498		10,435	9,113	1,322

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000439	65,047	.1052184	6,844.092	.0340929	2,217.626	.0002658	17.291
Y	00000439	238	.1339375	31.931	.0419919	10.011	.0098356	2.345
Y	00000439	7,722	.1360586	1,050.699	.0388780	300.232		
		7,722		1,050.699		300.232		0.000
Y	00000439	35,454	.1105861	3,920.686	.0813393	2,883.781		
Y	00000439	29	.1392152	4.009	.0511356	1.473		
Y	00000439	98	.1002542	9.865	.0469583	4.621	.0007975	.078
Y	00000439	21	.0903408	1.906	.0629963	1.329		
Y	00000439	3,007	.1371862	412.519	.0989853	297.649		
Y	00000439	18,904	.1568350	2,964.792	.0633056	1,196.723		
Y	00000439	27	.0860392	2.280	.0391710	1.038		
Y	00000439	148	.1320158	19.578	.0324657	4.815		
Y	00000439	706	.1918905	135.456	.1559337	110.074		
Y	00000439	19,426	.2475381	4,808.750	.0830419	1,613.197		
		19,426		4,808.750		1,613.197		0.000
Y	00000439	1,511	.3799730	573.949	.0809997	122.350		
Y	00000439	9,173	.3823739	3,507.669	.0769114	705.539		
Y	00000439	4,763	.3344948	1,593.132	.0692039	329.604		
Y	00000439	7,280	.1818194	1,323.700	.0598593	435.794		
Y	00000439	871,317	.1182448	103,028.740	.0670741	58,442.809	.0005317	463.240
Y	00000439	4,149	.1201204	498.332	.0375566	155.807		
Y	00000439	446,686	.0908910	40,599.724	.0236412	10,560.175		
		1,495,706		171,331.809		79,394.645		482.955



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		1	2	3	4	5	6	7	8	9	10
Field / Pool / Project		Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
8060 STODDART SOUTH											
SIPHON		8	70.0	6	0	5	1	0.891	5	4	1
CECIL - A - PROGRESS PROJECT	SOLN	8	50.0	4	1			0.821	3		
	CAP	40	80.0	32	0	16	20	0.821	27	13	17
	TOTAL GAS	48		36	1	16	20		30	13	17
BELLOY - A	SOLN	90	50.0	45	0	11	34	0.880	40	10	30
BELLOY - A - ENCAL PROJECT	SOLN	113	50.0	57	0	24	33	0.885	50	21	29
BELLOY - B		12	25.0	3	0	0	3	0.872	3	0	3
BELLOY - B - ENCAL PROJECT		126	90.0	113	1	100	13	0.886	100	89	11
BELLOY - C	SOLN	21	50.0	11	0	0	11	0.881	9	0	9
BELLOY - C - SCURRY PROJECT	SOLN	12	50.0	6	0	2	4	0.881	5	1	4
	TOTAL FIELD	430		277	2	158	119		242	138	104

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000439	1,296	.0968649	125.508	.0525947	68.147		
Y	00000439	20,709	.2664922	5,518.706	.1998653	4,138.951		
		20,709		5,518.706		4,138.951		0.000
Y	00000439	34,067	.1295708	4,414.061	.0512458	1,745.780		
Y	00000439	32,338	.1406738	4,549.038	.0201548	651.756		
Y	00000439	3,047	.1152419	351.107	.0836770	254.939	.0003987	1.215
Y	00000439	12,551	.0994762	1,248.565	.0424181	532.406		
Y	00000439	10,738	.1134290	1,217.966	.0239641	257.319	.0058482	62.796
Y	00000439	4,316	.1136976	490.674	.0242661	104.723	.0058482	25.239
		119,060		17,915.625		7,754.020		89.250

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
8100 STODDART WEST										
GETHING - B	198	10.8	21	0	21	0	0.811	17	17	0
GETHING - C	13	80.0	10	0	10	0	0.848	9	8	1
GETHING	7	90.0	7	0	6	1	0.858	6	5	1
DUNLEVY - B	214	90.0	193	0	179	14	0.879	169	157	12
DUNLEVY - D	311	90.0	280	0	21	259	0.880	246	19	227
BALDONNEL - A	135	.9	1	0	1	0	0.861	1	1	0
BALDONNEL - C - BAYTEX PROJECT	SOLN	28	75.0	21	0	9	0.750	16	7	9
BALDONNEL - E	SOLN	11	50.0	6	0	0	0.802	4	0	4
BALDONNEL - F	SOLN	18	30.0	5	0	1	0.838	5	1	4
BALDONNEL		16	80.0	13	0	10	0.864	11	9	2
CECIL - B	SOLN	25	50.0	13	0	0	0.825	10	0	10
CECIL - D		9	80.0	7	0	1	0.899	7	1	6
CECIL - E		105	80.0	84	0	30	0.898	76	27	49
CECIL		20	85.0	17	0	11	0.896	16	10	6
NORTH PINE - C		68	90.6	62	0	62	0.896	55	55	0
NORTH PINE - D - HUNT PROJECT	SOLN	9	65.0	6	0		0.871	5		
	CAP	16	80.0	13	0	15	0.871	11	13	3
TOTAL GAS	25		19	0	15	4		16	13	3
NORTH PINE - E		47	80.0	38	0	0	0.876	33	0	33
BEAR FLAT - A - CUBE PROJECT	SOLN	12	50.0	6	0		0.871	5		
	CAP	30	90.0	27	0	14	0.871	24	12	17
TOTAL GAS	42		33	0	14	19		29	12	17
BEAR FLAT - B		154	80.0	123	0	122	0.847	104	104	0
BEAR FLAT - D	SOLN	5	80.0	4	0	2	0.855	3	2	1
BEAR FLAT - D - DEVON PROJECT	SOLN	36	50.0	18	0	14	0.855	15	12	3
BEAR FLAT - E		42	80.0	33	0	12	0.872	29	10	19
BEAR FLAT - F		93	80.0	74	0	74	0.872	65	0	65
ARTEX - A - SCURRY PROJECT	SOLN	21	90.0	19	0	15	0.736	14	11	3
HALFWAY - A		91	14.2	13	0	13	0.786	10	10	0
HALFWAY - B		408	90.0	367	0	170	0.690	253	117	136
HALFWAY - C		153	90.0	138	0	137	0.698	96	96	0
DOIG - A - BAYTEX PROJECT	SOLN	88	50.0	44	0	6	0.651	29	4	25
DOIG - B - ANDERSON PROJECT	SOLN	110	90.0	99	2	73	0.870	86	64	22

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000439	126	.2778943	35.015	.2140169	26.966		
Y	00000439	753	.2203362	165.869	.0535164	40.287		
Y	00000439	681	.1946584	132.465	.0372330	25.337		
Y	00000439	13,658	.1013083	1,383.710	.0252517	344.897		
Y	00000439	258,226	.0999048	25,798.034	.0252517	6,520.641	.0005317	137.287
Y	00000439	3	.1347280	.418	.0602649	.187		
Y	00000439	12,186	.4000747	4,875.270	.1271535	1,549.480	.0199371	242.951
Y	00000439	5,348	.0872661	466.656	.0312082	166.886	.0093040	49.753
Y	00000439	4,272	.2421038	1,034.316	.0242926	103.783	.0265828	113.567
Y	00000439	2,479	.1140326	282.721	.0417468	103.503	.0026583	6.591
Y	00000439	12,234	.0729055	891.941	.0585791	716.668	.0942359	1,152.901
Y	00000439	6,871	.0695099	477.575	.0464070	318.844	.0002658	1.826
Y	00000439	54,539	.0863643	4,710.196	.0215721	1,176.513	.0013291	72.489
Y	00000439	6,353	.0844553	536.561	.0345337	219.400	.0053166	33.777
Y	00000439	59	.0782141	4.630	.0482518	2.857		
Y	00000439	3,685	.1562761	575.878	.0771851	284.427		
		3,685		575.878		284.427		0.000
N	00000439	37,580	.1183046	4,445.923	.1155414	4,342.082		
Y	00000439	19,247	.1569554	3,020.983	.0834109	1,605.442		
		19,247		3,020.983		1,605.442		0.000
Y	00000439	840	.2251319	189.111	.1117381	93.860		
Y	00000439	1,497	.2457055	367.821	.0295426	44.225		
Y	00000439	3,613	.2490961	900.034	.0333602	120.537		
Y	00000439	21,629	.1667124	3,605.773	.0497124	1,075.214		
N	00000439	74,256	.1667124	12,379.399	.0497124	3,691.441		
Y	00000439	3,693	.0717335	264.940	.0161307	59.577	.0711089	262.634
Y	00000439	24	.0953167	2.259	.0618245	1.465	.0543617	1.288
Y	00000439	196,992	.1180516	23,255.166	.0452366	8,911.233	.2104026	41,447.537
Y	00000439	620	.1198275	74.269	.0764772	47.401	.1947187	120.687
Y	00000439	37,861	.2695389	10,204.933	.0302456	1,145.121	.2100038	7,950.892
Y	00000439	25,407	.1793510	4,556.717	.0410566	1,043.113		

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Field / Pool / Project		1	2	3	4	5	6	7	8	9	10
		Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
8100 STODDART WEST											
DOIG - D - DOMINION EXPERIMENTAL	SOLN	147	50.0	74	0			0.701	52		
	CAP	31	90.0	28	0	- 7	109	0.701	20	- 5	77
	TOTAL GAS	178		102	0	- 7	109		72	- 5	77
DOIG - E - REMINGTON PROJECT	SOLN	1,928	50.0	964	5			0.715	689		
	CAP	742	70.0	520	3	965	519	0.715	371	689	371
	TOTAL GAS	2,670		1,484	8	965	519		1,060	689	371
DOIG - H		16	90.0	14	0	12	2	0.650	9	8	1
DOIG		68	70.0	48	0	38	10	0.831	40	31	9
BELLOY - A		1,266	80.0	1,012	4	951	61	0.866	877	823	54
BELLOY - B		140	85.0	119	0	102	17	0.891	106	91	15
BELLOY - C	SOLN	15	75.0	11	0	4	7	0.899	10	3	7
BELLOY - C - PHILLIPS PROJECT	SOLN	167	50.0	83	1			0.859	72		
	CAP	279	90.0	251	0	187	147	0.859	216	160	128
	TOTAL GAS	446		334	1	187	147		288	160	128
BELLOY - C - ANDERSON PROJECT	SOLN	566	90.0	510	6	437	73	0.884	451	386	65
BELLOY - C - PROGRESS PROJECT	SOLN	449	50.0	225	2	97	128	0.875	197	85	112
BELLOY - D		175	8.3	15	0	14	1	0.902	13	13	0
BELLOY - E	SOLN	2	50.0	1	0			0.858	1		
	CAP	330	90.0	297	2	264	34	0.858	254	227	28
	TOTAL GAS	332		298	2	264	34		255	227	28
BELLOY - F		286	80.0	229	1	188	41	0.883	202	166	36
BELLOY - G		46	2.6	1	0	1	0	0.873	1	1	0
BELLOY - H		711	90.0	640	3	593	47	0.847	542	502	40
BELLOY - I		432	90.0	388	0	0	388	0.873	339	0	339
BELLOY - J		76	90.0	68	1	50	18	0.880	60	44	16
BELLOY - K		193	50.0	97	0	9	88	0.888	86	8	78
BELLOY - L - CNRL PROJECT	SOLN	123	80.0	98	3	68	30	0.863	85	58	27
BELLOY - N		70	16.1	11	0	11	0	0.897	10	10	0
BELLOY - P		252	85.0	214	2	168	46	0.876	188	147	41
BELLOY - Q		131	70.0	92	0	15	77	0.886	82	13	69
BELLOY - R		32	80.0	26	2	11	15	0.885	23	10	13

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000439	108,855	.2634200	28,674.506	.0913430	9,943.114	.1563066	17,014.713
		108,855		28,674.506		9,943.114		17,014.713
Y	00000439	519,204	.2745988	142,572.829	.1238523	64,304.632	.1299897	67,491.202
		519,204		142,572.829		64,304.632		67,491.202
Y	00000439	1,821	.1173850	213.758	.0690365	125.715	.0265828	48.407
Y	00000439	10,072	.1199222	1,207.820	.0667675	672.463	.0863940	870.134
Y	00000439	61,912	.1286533	7,965.142	.1144917	7,088.378	.0009304	57.602
Y	00000439	17,091	.0950262	1,624.093	.0240094	410.345		
Y	00000439	7,451	.0758828	565.387	.0176627	131.601		
Y	00000439	148,108	.1959520	29,022.046	.0705507	10,449.115		
		148,108		29,022.046		10,449.115		0.000
Y	00000439	72,895	.0929997	6,779.210	.0078139	569.594		
Y	00000439	127,676	.1255928	16,035.209	.0793107	10,126.092		
Y	00000439	18	.1075689	1.915	.0443285	.789		
Y	00000439	33,452	.1154953	3,863.526	.0786809	2,632.018	.0144876	484.636
		33,452		3,863.526		2,632.018		484.636
Y	00000439	40,369	.1060297	4,280.345	.0526125	2,123.929	.0003987	16.097
Y	00000439	24	.1171395	2.800	.0185175	.443		
Y	00000439	47,431	.1745172	8,277.492	.1111128	5,270.168	.0083736	397.165
Y	00000439	387,978	.0258709	10,037.334	.0129118	5,009.487		
Y	00000439	18,697	.0973434	1,820.068	.0435588	814.437	.0022595	42.247
Y	00000439	87,637	.1073296	9,406.083	.0381906	3,346.929		
Y	00000439	30,798	.1510158	4,650.986	.0676488	2,083.448	.0007975	24.561
Y	00000439	370	.0835608	30.876	.0220370	8.143		
Y	00000439	46,732	.1055103	4,930.676	.0688031	3,215.288	.0019937	93.169
Y	00000439	77,214	.1075714	8,305.993	.0408076	3,150.910		
Y	00000439	14,334	.0963544	1,381.143	.0542599	777.762	.0001329	1.905

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
8100 STODDART WEST										
TOTAL FIELD	11,166		7,798	37	5,133	2,665		6,426	4,242	2,184
8105 STONE CREEK										
PARDONET-BALDONNEL - A	1,007	50.0	503	0	1	502	0.836	421	1	420
TOTAL FIELD	1,007		503	0	1	502		421	1	420
8110 SUKUNKA										
PARDONET-BALDONNEL - A - TALISMAN PROJECT	883	77.9	688	0	687	1	0.688	473	473	0
PARDONET-BALDONNEL - B - TALISMAN PROJECT	816	90.0	734	21	657	77	0.534	392	351	41
PARDONET-BALDONNEL - C - TALISMAN PROJECT	1,469	70.0	1,028	0	833	195	0.567	583	472	111
PARDONET-BALDONNEL - D	1,007	80.0	806	48	514	292	0.518	418	266	152
PARDONET-BALDONNEL - E	10,793	70.0	7,555	16	7,324	231	0.790	5,968	5,785	183
PARDONET-BALDONNEL - F	604	35.0	211	0	76	135	0.331	70	25	45
PARDONET-BALDONNEL - G	1,472	60.0	883	5	377	506	0.787	695	297	398
PARDONET-BALDONNEL - H	1,830	70.0	1,281	0	261	1,020	0.639	819	167	652
PARDONET-BALDONNEL - I	1,316	70.0	921	0	1	920	0.457	421	0	421
PARDONET-BALDONNEL - J - TALISMAN PROJECT	1,677	90.0	1,509	0	1,337	172	0.682	1,030	913	117
PARDONET-BALDONNEL - L	3,214	80.0	2,571	13	2,388	183	0.631	1,622	1,507	115
PARDONET-BALDONNEL - M	3,082	85.0	2,620	0	2,485	135	0.742	1,943	1,843	100
PARDONET-BALDONNEL - O	119	85.0	101	0	0	101	0.788	80	0	80
PARDONET-BALDONNEL - P	5,032	75.0	3,774	70	2,763	1,011	0.596	2,248	1,646	602
PARDONET-BALDONNEL - Q	837	90.0	754	0	217	537	0.547	412	119	293
PARDONET-BALDONNEL - U	1,757	90.0	1,581	16	771	810	0.645	1,020	497	523
PARDONET-BALDONNEL - V	759	70.0	532	0	139	393	0.682	362	94	268
PARDONET-BALDONNEL - W	338	90.0	304	0	215	89	0.667	203	144	59
PARDONET-BALDONNEL - X	899	80.0	719	9	573	146	0.803	577	460	117
PARDONET-BALDONNEL - Y	1,169	90.0	1,052	59	625	427	0.551	580	344	236
BELCOURT-TAYLOR FLAT - A	2,332	90.0	2,099	121	826	1,273	0.757	1,590	625	965
TAYLOR FLAT - A	814	90.0	733	30	450	283	0.861	631	388	243
TAYLOR FLAT - B	798	90.0	718	0	1	717	0.843	605	1	604
TOTAL FIELD	43,017		33,174	408	23,520	9,654		22,742	16,417	6,325

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
		2,664,869		396,287.820		166,036.184		138,136.019
Y	00001593	502,107						
		502,107		0.000		0.000		
Y	00000442	438						
Y	00000442	77,024					.2888444	22,247.836
Y	00000442	194,943					.1227589	23,930.946
Y	00000442	291,795					.3325722	97,043.048
Y	00000442	231,485					.1116598	25,847.592
Y	00000442	135,689					.4332666	58,789.599
Y	00000442	506,444					.1004269	50,860.611
Y	00000442	1,019,726					.2233195	227,724.626
Y	00000442	920,134					.4051845	372,824.205
Y	00000442	171,713					.1639459	28,151.601
Y	00000442	182,849					.2045981	37,410.582
Y	00000442	134,875					.1137993	15,348.721
Y	00000442	101,294					.0865196	8,763.873
Y	00000442	1,010,909					.2661113	269,014.233
Y	00000442	536,350					.3078332	165,106.331
Y	00000442	810,139					.2250579	182,328.094
Y	00000442	393,003					.1583295	62,223.931
Y	00000442	88,675					.1937665	17,182.182
Y	00000442	146,035					.0851824	12,439.605
Y	00000442	427,191					.3276244	139,958.309
Y	00000442	1,273,045					.0802346	102,142.193
Y	00000442	282,293					.0208610	5,888.899
Y	00000442	716,884					.0414545	29,718.078
		9,652,931		0.000		0.000		1,954,945.095

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	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
8115 SUNDOWN										
CADOTTE - A	2,281	90.0	2,053	10	1,935	118	0.745	1,529	1,441	88
CADOTTE - C	494	90.0	445	6	326	119	0.744	331	243	88
CADOTTE - D	87	85.0	74	1	12	62	0.740	55	9	46
CADOTTE - E	58	27.5	16	0	16	0	0.742	12	12	0
CADOTTE - F	2,059	90.0	1,853	21	1,320	533	0.740	1,371	977	394
FALHER A - B	29	85.0	25	0	0	25	0.638	16	0	16
FALHER B	16	80.0	13	1	11	2	0.747	10	8	2
GETHING - C	71	80.0	57	2	11	46	0.888	50	9	41
GETHING	15	80.0	12	2	6	6	0.924	11	6	5
NIKANASSIN	44	90.0	39	1	25	14	0.704	28	17	11
HALFWAY - A	787	25.0	197	0	0	197	0.654	129	0	129
DOIG - A	1,169	85.0	993	3	209	784	0.732	727	153	574
DOIG - D	1,571	50.0	785	56	442	343	0.875	687	387	300
DOIG - E	89	90.0	80	0	0	80	0.724	58	0	58
DOIG - F	1,961	90.0	1,765	93	566	1,199	0.872	1,538	494	1,044
DOIG - H	150	80.0	120	0	0	120	0.698	84	0	84
DOIG - J	89	80.0	71	0	0	71	0.739	53	0	53
DOIG - K	13	80.0	11	3	3	8	0.907	10	2	8
DOIG - L	117	80.0	93	6	14	79	0.783	73	11	62
DOIG - O	330	90.0	297	4	36	261	0.832	247	30	217
TOTAL FIELD	11,430		8,999	209	4,932	4,067		7,019	3,799	3,220
8120 SUNRISE										
PADDY - B	137	50.0	68	0	67	1	0.698	48	47	1
CADOTTE - A	698	20.0	140	0	75	65	0.715	100	54	46
DOIG - A	980	90.0	882	39	484	398	0.851	751	412	339
DOIG PHOSPHATE BEDS - A	243	70.0	170	0	13	157	0.754	128	10	118
TOTAL FIELD	2,058		1,260	39	639	621		1,027	523	504

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000205	117,268	.0014038	164.617	.0074334	871.703		
Y	00000205	118,605	.0013275	157.446	.0070282	833.583		
Y	00000205	61,743	.0015059	92.978	.0096498	595.801		
Y	00000205	4	.0014669	.005	.0054306	.020		
Y	00000205	532,303	.0012239	651.464	.0063229	3,365.714		
N	00000205	24,839	.0000317	.787	.0018234	45.291		
Y	00000205	2,153	.0008400	1.809	.0086193	18.561		
Y	00000439	46,182	.0539003	2,489.236	.0093609	432.307		
Y	00000205	5,634	.0008043	4.531	.0048128	27.114		
Y	00000205	14,704	.0004418	6.496	.0030361	44.642		
N	00000205	196,760						
Y	00000205	784,901	.0000051	4.033				
Y	00007652	342,853			.0004098	140.509		
Y	00000205	79,504	.0000077	.613	.0040982	325.827		
Y	00007652	1,198,622						
N	00000205	119,870	.0000265	3.182	.0010929	131.002		
N	00000205	71,271	.0001310	9.339				
Y	00000439	8,216	.0129419	106.333	.0016373	13.453	.0066457	54.602
Y	00000439	79,089	.0035531	281.010	.0006762	53.481		
Y	00000439	260,615					.0465198	12,123.757
		4,065,138		3,973.878		6,899.008		12,178.359
Y	00001243	1,271			.0034576	4.395		
Y	00001243	64,534			.0011577	74.711		
Y	00007652	398,287			.0251113	10,001.499		
Y	00000439	157,640	.0663381	10,457.560	.0319743	5,040.447		
		621,732		10,457.560		15,121.052		0.000

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10	
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3	
8130 SUNSET PRAIRIE											
CECIL - A - IMPERIAL PROJECT	SOLN	160	70.0	112	0	85	27	0.832	93	71	22
CECIL - C - IMPERIAL PROJECT	SOLN	77	50.0	39	0	23	16	0.887	34	21	13
CECIL - D - IMPERIAL PROJECT	SOLN	76	50.0	38	0	1	37	0.799	30	1	29
CECIL - D - DUVERNAY PROJECT		238	80.0	190	0	77	113	0.880	168	68	100
NORTH PINE - A		113	25.0	28	0	0	28	0.749	21	0	21
DOIG - A		93	3.0	3	0	2	1	0.881	2	2	0
DOIG - B		202	90.0	182	0	66	116	0.875	159	58	101
DOIG - C		214	85.0	182	1	13	169	0.918	167	12	155
TOTAL FIELD		1,173		774	1	267	507		674	233	441
8135 SWAN LAKE											
BLUESKY		56	90.0	50	0	40	10	0.729	36	29	7
NIKANASSIN - B		56	50.0	28	1	3	25	0.713	20	2	18
DUNLEVY - A		219	80.0	175	0	4	171	0.700	123	3	120
HALFWAY - A		198	90.0	178	0	32	146	0.662	118	21	97
HALFWAY - C		97	80.0	77	0	0	77	0.554	43	0	43
DOIG - A		93	20.0	19	1	10	9	0.745	14	7	7
DOIG - B		114	80.0	91	0	0	91	0.554	51	0	51
DOIG - C		68	80.0	54	0	13	41	0.747	40	10	30
KISKATINAW - A		281	80.0	225	0	48	177	0.741	167	35	132
TOTAL FIELD		1,182		897	2	150	747		612	107	505
8137 TATTOO											
MATTSON - A		66	90.0	60	0	58	2	0.761	45	45	0
MATTSON - B		289	90.0	260	0	238	22	0.812	211	193	18
MATTSON - C		17	70.0	12	0	11	1	0.817	10	9	1
MATTSON - D		75	90.0	68	0	27	41	0.819	55	22	33
MATTSON - E		58	1.8	1	0	1	0	0.813	1	1	0
MATTSON - F		9	80.0	7	0	6	1	0.796	6	4	2
MATTSON - G		1	80.0	1	0	1	0	0.788	1	1	0
MATTSON - H		31	90.0	28	0	7	21	0.788	22	6	16
DEBOLT - A		123	90.0	111	0	32	79	0.831	92	27	65
DEBOLT		10	80.0	8	0	5	3	0.832	6	5	1
TOTAL FIELD		679		556	0	386	170		449	313	136

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Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000439	26,522	.2878556	7,634.419	.0822374	2,181.075		
Y	00000439	15,240	.1117924	1,703.739	.0492450	750.504		
Y	00000439	37,047	.3007734	11,142.631	.2473454	9,163.306		
Y	00000439	113,466	.1460222	16,568.544	.0345331	3,918.324	.0002658	30.162
N	00000439	28,132	.0926031	2,605.072	.0214755	604.140	.1965795	5,530.097
Y	00000439	316	.1073602	33.926	.0280287	8.857	.0140889	4.452
Y	00000439	115,884	.1614614	18,710.839	.0241364	2,797.027	.0031899	369.663
Y	00007652	168,831			.0186221	3,143.994		
		505,437		58,399.170		22,567.226		5,934.374
Y	00000205	10,218	.0007430	7.591	.0064382	65.784		
N	00000205	24,730	.0011684	28.895	.0048340	119.545		
Y	00000205	171,470	.0008882	152.298	.0038380	658.100		
Y	00000205	145,613						
N	00000205	77,461	.0000764	5.922	.0021747	168.451		
Y	00000205	8,784	.0006391	5.614	.0055828	49.039		
N	00000205	91,464	.0000764	6.992	.0021747	198.903		
Y	00000205	41,397	.0001861	7.703	.0011235	46.510		
Y	00000205	177,037	.0004321	76.505	.0037822	669.586		
		748,173		291.521		1,975.918		
Y	00000437	1,142						
Y	00000437	22,518						
Y	00000437	1,618						
Y	00000437	40,312						
Y	00000437	6						
Y	00000437	1,375						
Y	00000437	16						
Y	00000437	20,234						
Y	00000437	78,332						
Y	00000437	2,134					.0006416	1.369
		167,687		0.000		0.000		1.369

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
8140 THETLAANDOA										
BLUESKY - A	7	80.0	6	0	3	3	0.788	5	3	2
DEBOLT - A	3,521	90.0	3,169	35	2,909	260	0.769	2,438	2,237	201
DEBOLT - C	1,139	80.0	911	20	569	342	0.796	725	453	272
DEBOLT - D	184	90.0	166	1	146	20	0.781	129	114	15
DEBOLT - F	375	90.0	337	9	286	51	0.769	259	220	39
DEBOLT - G	608	90.0	547	9	252	295	0.780	427	197	230
DEBOLT - H	199	90.0	179	8	158	21	0.750	134	119	15
DEBOLT - I	127	90.0	114	4	87	27	0.747	85	65	20
DEBOLT - J	22	90.0	20	0	17	3	0.761	15	13	2
DEBOLT - K	141	90.0	127	5	42	85	0.761	96	32	64
DEBOLT - L	290	90.0	261	15	128	133	0.779	203	100	103
DEBOLT - M	41	90.0	37	2	20	17	0.761	28	15	13
DEBOLT	78	90.0	70	0	40	30	0.741	52	30	22
BANFF - B	SOLN	50.0	3	0	0	3	0.859	2	0	2
TOTAL FIELD	6,737		5,947	108	4,657	1,290		4,598	3,598	1,000
8144 THETLAANDOA NORTH										
DEBOLT - A	111	50.0	55	1	44	11	0.734	41	32	9
TOTAL FIELD	111		55	1	44	11		41	32	9
8147 THUNDER MOUNTAIN										
LOWER CHARLIE LAKE SANDS - A	113	1.3	1	0	1	0	0.749	1	1	0
TOTAL FIELD	113		1	0	1	0		1	1	0

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00002917	2,652			.0008005	2.123		
Y	00002917	260,129			.0008005	208.239		
Y	00000437	342,063						
Y	00000437	19,731						
Y	00002917	51,606						
Y	00000437	294,954						
Y	00002917	20,738						
Y	00002917	27,305			.0003214	8.776		
Y	00002917	3,320						
Y	00002917	84,424						
Y	00000437	133,198						
Y	00002917	17,460						
Y	00000437	29,393					.0006416	18.859
Y	00000437	2,620						
		1,289,591		0.000		219.138		18.859
Y	00002917	11,426			.0008005	9.147		
		11,426		0.000		9.147		
Y	00000442	56					.2227846	12.387
		56		0.000		0.000		12.387

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
8150 TOMMY LAKES										
BLUESKY - A	816	80.0	653	12	303	350	0.820	536	249	287
BLUESKY - C	51	80.0	41	1	32	9	0.803	33	26	7
BLUESKY - D	78	80.0	63	0	28	35	0.814	51	23	28
BLUESKY - E	23	80.0	18	0	0	18	0.820	15	0	15
BLUESKY	1	80.0	1	0	1	0	0.773	1	1	0
BLUESKY-GETHING - A	43	90.0	39	1	34	5	0.812	31	28	3
CHARLIE LAKE - A	17	80.0	14	0	0	14	0.726	10	0	10
TRUTCH CREEK - B	85	80.0	68	0	0	68	0.819	56	0	56
ARTEX - A	31	80.0	25	0	11	14	0.770	19	9	10
ARTEX/HALFWAY - A	570	80.0	456	0	136	320	0.783	357	107	250
ARTEX/HALFWAY - B	367	80.0	293	5	62	231	0.816	239	51	188
ARTEX/HALFWAY - D	183	90.0	165	0	9	156	0.820	135	7	128
HALFWAY - A	15,595	70.0	10,917	262	8,367	2,550	0.791	8,633	6,617	2,016
DOIG - A	234	90.0	210	6	174	36	0.812	171	142	29
DOIG - D	19	80.0	15	0	14	1	0.811	12	12	0
DOIG - E	66	90.0	60	1	31	29	0.797	47	24	23
DEBOLT - A	13	90.0	12	0	12	0	0.827	10	10	0
TOTAL FIELD	18,192		13,050	288	9,214	3,836		10,356	7,306	3,050
8157 TOWER LAKE										
CHARLIE LAKE - A	35	90.0	31	2	20	11	0.716	22	14	8
PINGEL - A	43	10.8	5	0	5	0	0.883	4	4	0
HALFWAY - A	653	90.0	588	3	229	359	0.668	393	153	240
DOIG - A	119	90.0	107	4	42	65	0.805	86	34	52
BELLOY - A	410	80.0	328	7	161	167	0.888	291	143	148
TAYLOR FLAT - A	14	80.0	11	0	8	3	0.768	9	6	3
TAYLOR FLAT - C	14	70.0	10	0	7	3	0.790	8	6	2
KISKATINAW - A	8	80.0	7	0	6	1	0.907	6	6	0
TOTAL FIELD	1,296		1,087	16	478	609		819	366	453

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00002435	349,701	.1092999	38,222.225	.0240401	8,406.836	.0014858	519.594
Y	00002435	8,237	.0931550	767.272	.0386572	318.400	.0297165	244.760
Y	00002411	34,449	.0005743	19.784	.0026204	90.269	.0005403	18.613
N	00002435	18,089	.0861758	1,558.825	.0803088	1,452.698		
Y	00002435	259	.0931550	24.081	.0386572	9.993	.0297165	7.682
Y	00002435	4,104	.1288380	528.764	.0456346	187.289	.0040523	16.631
Y	00002435	13,232	.1484188	1,963.862	.0481644	637.307	.0013508	17.873
N	00000439	68,292	.1209974	8,263.190	.0673189	4,597.363	.0478490	3,267.716
Y	00002435	13,392	.1171069	1,568.319	.0492929	660.141	.0607838	814.028
Y	00002411	319,302	.0005732	183.014	.0032813	1,047.712	.0068888	2,199.612
Y	00002435	231,172	.1608025	37,173.106	.0277237	6,408.964		
Y	00002411	156,017	.0011923	186.021	.0065755	1,025.882		
Y	00002435	2,549,794	.1101700	280,910.886	.0489422	124,792.564	.0190456	48,562.300
Y	00002435	36,062	.1149868	4,146.667	.0428485	1,545.208	.0101306	365.332
Y	00002435	807	.1097277	88.528	.0475659	38.376	.0093202	7.520
Y	00002435	28,869	.1128263	3,257.194	.0348709	1,006.692	.0256643	740.904
Y	00002411	161	.0007944	.128	.0061267	.986		
		3,831,937		378,861.865		152,226.679		56,782.564
Y	00001243	11,602			.0161903	187.833		
Y	00000439	13	.1088535	1.404	.0425761	.549		
Y	00001243	358,914			.0233997	8,398.470		
Y	00000439	64,506	.1588999	10,250.044	.0545780	3,520.625	.0499756	3,223.741
Y	00000439	167,084	.0917509	15,330.076	.0361264	6,036.137	.0029241	488.570
Y	00000439	3,579	.0050732	18.159	.0100284	35.896	.2000353	716.006
Y	00000439	2,147	.0202718	43.514	.0056398	12.106	.1541800	330.947
Y	00000439	460	.0021047	.969	.0082662	3.806		
		608,305		25,644.166		18,195.421		4,759.264

Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
8160 TOWN										
BLUESKY - A	235	90.0	212	6	100	112	0.877	186	88	98
BLUESKY - B	237	80.0	189	2	151	38	0.875	166	132	34
BLUESKY - C	478	90.0	430	14	164	266	0.839	361	137	224
BLUESKY - D	292	90.0	263	7	142	121	0.856	225	122	103
BLUESKY - E	59	80.0	47	3	29	18	0.784	37	23	14
BLUESKY - F	48	80.0	39	1	2	37	0.790	30	2	28
BLUESKY - G	549	90.0	494	28	177	317	0.865	428	153	275
GETHING - A	443	90.0	399	11	102	297	0.802	320	82	238
GETHING - B	22	90.0	20	0	8	12	0.852	17	7	10
GETHING - C	38	80.0	30	1	12	18	0.877	26	11	15
GETHING - D	56	10.0	6	0	2	4	0.704	4	2	2
GETHING - E	2	50.0	1	0	1	0	0.889	1	1	0
BALDONNEL - A - PROGRESS PROJECT	239	35.0	84	0	80	4	0.877	73	70	3
HALFWAY - A	1,478	90.0	1,330	34	1,069	261	0.844	1,123	902	221
HALFWAY - B	5	70.0	4	0	2	2	0.782	3	2	1
TOTAL FIELD	4,181		3,548	107	2,041	1,507		3,000	1,734	1,266
8170 TOWNSEND										
COPLIN - A	19	13.3	3	0	3	0	0.880	2	2	0
HALFWAY - A	290	90.0	261	0	161	100	0.895	234	144	90
DEBOLT - A	172	12.6	22	0	17	5	0.895	19	15	4
TOTAL FIELD	481		286	0	181	105		255	161	94
8180 TSEA										
JEAN MARIE - A	1,069	90.0	962	19	477	485	0.832	801	397	404
SLAVE POINT - A	514	10.3	53	0	53	0	0.719	38	38	0
SLAVE POINT - B	662	40.2	266	0	265	1	0.730	194	194	0
SLAVE POINT - C	1,228	65.0	798	0	467	331	0.728	581	340	241
SLAVE POINT - D	137	65.0	89	0	0	89	0.726	64	0	64
SLAVE POINT - E	234	65.0	152	0	126	26	0.716	109	90	19
PINE POINT - A	89	80.0	71	0	0	71	0.723	51	0	51
TOTAL FIELD	3,933		2,391	19	1,388	1,003		1,838	1,059	779

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000439	111,079	.0760314	8,445.452	.0444624	4,938.818		
Y	00000439	38,059	.0709429	2,700.038	.0585296	2,227.595		
Y	00000439	266,817	.0753609	20,107.588	.0429768	11,466.942		
Y	00000439	120,774	.0808958	9,770.089	.0372916	4,503.844		
Y	00000439	18,209	.0689687	1,255.830	.0179110	326.136		
Y	00000439	36,187	.0573217	2,074.284	.0260171	941.474	.1289264	4,665.421
Y	00000439	317,442	.0877091	27,842.588	.0562753	17,864.167		
Y	00002435	297,185	.0630910	18,749.664	.0269104	7,997.362	.0004052	120.427
Y	00000439	11,972	.2225102	2,663.914	.0321592	385.013		
Y	00000439	17,963	.0854789	1,535.483	.0289654	520.314	.0009304	16.713
Y	00000439	3,361	.0467964	157.264	.0020471	6.880		
Y	00000439	90	.1006110	9.045	.0062229	.559		
Y	00000439	3,629	.0736940	267.450	.0332758	120.765	.1151034	417.733
Y	00000439	261,309	.0728021	19,023.834	.0383776	10,028.405	.0538301	14,066.288
Y	00000439	1,364	.0681307	92.917	.0190249	25.946	.1329138	181.268
		1,505,439		114,695.439		61,354.219		19,467.849
Y	00000439	0	.0632035	.019	.0246647	.007	.0249878	.007
Y	00000439	100,056	.0639648	6,400.045	.0309023	3,091.955	.0038545	385.665
Y	00000439	4,647	.0502603	233.580	.0098474	45.765	.0021266	9.883
		104,704		6,633.644		3,137.727		395.556
Y	00000437	485,358						
Y	00000437	90					.0186066	1.671
Y	00000437	787					.0059028	4.646
Y	00000437	330,637					.0159118	5,261.037
N	00000437	88,726					.0123188	1,092.997
Y	00000437	26,203					.0153986	403.493
N	00000437	70,943					.0174517	1,238.070
		1,002,743		0.000		0.000		8,001.913

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
8190 TUPPER CREEK										
PADDY - A	575	90.0	518	5	340	178	0.747	386	254	132
PADDY - C	242	75.0	181	1	165	16	0.747	135	123	12
PADDY - D	275	25.0	69	0	36	33	0.748	51	27	24
PADDY - E	45	90.0	40	1	29	11	0.749	30	21	9
PADDY - F	87	90.0	78	1	59	19	0.748	59	44	15
PADDY - G	80	90.0	72	3	66	6	0.744	54	49	5
PADDY - H	244	75.0	183	2	121	62	0.746	137	90	47
PADDY - I	276	90.0	248	5	166	82	0.748	186	124	62
PADDY - J	275	80.0	220	5	194	26	0.746	164	144	20
PADDY - K	240	90.0	216	3	118	98	0.745	161	88	73
PADDY	11	80.0	9	0	6	3	0.748	7	5	2
CADOTTE - A	27	80.0	21	0	0	21	0.748	16	0	16
TOTAL FIELD	2,377		1,855	26	1,300	555		1,386	969	417

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000205	177,442	.0009681	171.781	.0049847	884.491		
Y	00000205	16,464	.0009415	15.501	.0048212	79.373		
Y	00000205	32,368	.0010039	32.494	.0043044	139.325		
Y	00000205	11,567	.0009255	10.705	.0044810	51.832		
Y	00000205	18,870	.0015866	29.939	.0108242	204.256		
Y	00000205	6,018	.0008756	5.270	.0028380	17.080		
Y	00000205	61,904	.0008758	54.217	.0036576	226.420		
Y	00000205	82,249	.0009220	75.835	.0036176	297.546		
Y	00000205	26,512	.0009360	24.815	.0036883	97.782		
Y	00000205	97,961	.0008758	85.797	.0036576	358.304		
Y	00000205	2,679	.0014088	3.774	.0043004	11.520		
N	00000205	21,483	.0016900	36.306	.0063385	136.168		
		555,516		546.435		2,504.097		

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
8200 TWO RIVERS										
BLUESKY - A	38	80.0	31	0	13	18	0.816	25	10	15
CADOMIN	54	90.0	48	0	19	29	0.921	45	18	27
NIKANASSIN - A	94	80.0	75	0	7	68	0.888	67	6	61
BALDONNEL - A	92	90.0	83	0	74	9	0.827	69	61	8
BALDONNEL - B	30	80.0	24	0	24	0	0.811	20	19	1
SIPHON - A - PROGRESS PROJECT										
SOLN	106	50.0	53	2			0.810	43		
CAP	137	90.0	123	0	159	17	0.810	100	129	14
TOTAL GAS	243		176	2	159	17		143	129	14
HALFWAY - A	815	90.0	734	0	705	29	0.837	614	591	23
HALFWAY - C	126	90.0	113	6	68	45	0.860	97	58	39
HALFWAY - E	172	90.0	155	1	47	108	0.852	132	40	92
HALFWAY - G	67	90.0	60	3	29	31	0.855	51	25	26
MONTNEY - A	33	20.0	7	0	0	7	0.880	6	0	6
BELLOY	10	70.0	7	0	7	0	0.885	6	6	0
BASAL KISKATINAW - A	231	65.0	150	0	138	12	0.986	148	136	12
BASAL KISKATINAW - B	108	2.7	3	0	3	0	0.830	2	2	0
BASAL KISKATINAW - D	191	90.0	172	0	25	147	0.829	143	21	122
WABAMUN - B	389	90.0	350	0	0	350	0.841	294	0	294
WABAMUN - C	469	80.0	375	0	4	371	0.846	317	3	314
TOTAL FIELD	3,162		2,563	12	1,322	1,241		2,179	1,125	1,054
8220 UMBACH										
BLUESKY - A	567	90.0	511	2	260	251	0.861	440	224	216
BLUESKY	12	90.0	11	0	11	0	0.869	10	10	0
GETHING - A	989	50.0	495	14	359	136	0.749	370	269	101
GETHING - C	9	80.0	7	0	4	3	0.871	6	4	2
SLAVE POINT - A	274	65.0	178	0	0	178	0.703	125	0	125
TOTAL FIELD	1,851		1,202	16	634	568		951	507	444

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000465	17,789	.0020684	36.795	.0031656	56.312		
Y	00000439	28,942	.0035224	101.945	.0113208	327.644	.0013291	38.468
Y	00000439	68,437	.0701814	4,802.990	.0210437	1,440.166		
Y	00000439	8,836	.1357635	1,199.633	.0357167	315.600	.0669886	591.924
Y	00000439	568	.0946195	53.697	.0301553	17.113	.0720393	40.882
Y	00000439	17,164	.1515573	2,601.389	.0262909	451.268	.0780204	1,339.173
		17,164		2,601.389		451.268		1,339.173
Y	00000439	28,205	.0973076	2,744.552	.0581421	1,639.893	.0454565	1,282.097
Y	00000439	45,702	.0860802	3,934.055	.0337895	1,544.256	.0229941	1,050.880
Y	00000439	108,493	.0703018	7,627.226	.0342457	3,715.404	.0345576	3,749.243
Y	00000439	31,029	.0765712	2,375.899	.0463896	1,439.403	.0332285	1,031.032
Y	00000439	6,498	.1112664	722.954	.0598806	389.074	.0010633	6.909
Y	00000439	16	.0968138	1.588	.0392264	.643	.0015950	.026
Y	00000298	12,505			.0277226	346.677		
Y	00000465	61	.0567056	3.448	.0519204	3.157		
Y	00000465	146,966	.0018472	271.471	.0039769	584.473		
N	00000439	349,990	.0009110	318.833				
Y	00000439	371,402						
		1,242,603		26,796.474		12,271.083		9,130.635
Y	00000439	250,824	.1791307	44,930.239	.0339130	8,506.185		
Y	00000439	0	.1404408		.0440697			
Y	00002436	135,568	.1408895	19,100.060	.0429786	5,826.511		
Y	00000439	2,845	.1313519	373.736	.0216174	61.508		
N	00000439	177,956	.0018808	334.702			.0453236	8,065.626
		567,193		64,738.737		14,394.204		8,065.626

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
8240 VELMA										
BLUESKY-GETHING - A	2,655	90.0	2,389	24	2,072	317	0.849	2,028	1,759	269
BLUESKY-GETHING - A - CNRL UNIT #1	556	70.0	389	0	370	19	0.859	335	318	17
BLUESKY-GETHING	22	90.0	19	0	0	19	0.861	17	0	17
CHARLIE LAKE - B	61	80.0	49	0	30	19	0.542	27	16	11
CHARLIE LAKE	9	30.0	3	0	2	1	0.543	1	1	0
SIPHON - A	59	90.0	53	0	53	0	0.872	46	46	0
A MARKER/BASE OF LIME - A	60	80.0	48	1	37	11	0.894	43	33	10
A MARKER/BASE OF LIME - A - CNRL UNIT #1	173	80.0	139	2	128	11	0.879	122	113	9
A MARKER/BASE OF LIME - B	157	90.0	142	2	104	38	0.883	125	92	33
HALFWAY - A	110	55.0	60	0	20	40	0.864	52	18	34
HALFWAY - B	222	90.0	200	2	170	30	0.847	169	144	25
HALFWAY - C	174	50.0	87	0	44	43	0.884	77	39	38
HALFWAY - D	197	80.0	157	0	25	132	0.881	139	22	117
SLAVE POINT - A	171	80.0	136	1	20	116	0.877	120	18	102
TOTAL FIELD	4,626		3,871	32	3,075	796		3,301	2,619	682

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000439	317,564	.1197661	38,033.442	.0495568	15,737.477	.0122281	3,883.199
Y	00000439	19,721	.1352042	2,666.389	.0653900	1,289.570	.0014621	28.833
Y	00000439	19,382	.0938760	1,819.533	.0288946	560.044	.0079748	154.571
Y	00002268	19,208			.0168752	324.130		
Y	00002268	847			.0141617	11.995		
Y	00000439	18	.1290780	2.323	.0295928	.533	.0018608	.033
Y	00000439	11,381	.0905148	1,030.104	.0234675	267.072		
Y	00000439	10,471	.1002976	1,050.227	.0335768	351.586	.0001329	1.392
Y	00000439	37,649	.1033837	3,892.272	.0316790	1,192.675		
Y	00000439	40,008	.0630165	2,521.144	.0343336	1,373.607	.0265828	1,063.515
Y	00000439	30,056	.1024779	3,080.097	.0467013	1,403.664	.0221966	667.146
Y	00000439	42,447	.0885610	3,759.168	.0300451	1,275.330	.0001329	5.642
Y	00000439	132,361	.1260328	16,681.884	.0379340	5,020.994		
Y	00000439	116,109	.0217627	2,526.843	.0128937	1,497.070		
		797,222		77,063.426		30,305.747		5,804.330

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
8260 WARGEN										
BLUESKY - A	188	80.0	150	3	139	11	0.747	112	104	8
BLUESKY - B	51	90.0	46	1	44	2	0.758	35	33	2
BLUESKY - C	182	90.0	163	1	159	4	0.740	121	118	3
BLUESKY - D	44	80.0	35	0	3	32	0.758	26	2	24
GETHING - A - PETRO-CAN PROJECT	SOLN	12	50.0	6	0		0.749	5		
	CAP	722	90.0	649	4	631	0.749	487	473	19
TOTAL GAS	734		655	4	631	24		492	473	19
GETHING - C	55	80.0	44	1	42	2	0.757	34	32	2
GETHING - D	12	70.0	8	1	7	1	0.759	6	6	0
GETHING - E	17	80.0	13	0	5	8	0.742	10	4	6
GETHING - F	13	80.0	10	0	2	8	0.751	8	2	6
DUNLEVY - A	13	90.0	11	1	9	2	0.759	9	7	2
BALDONNEL - B	3,500	90.0	3,150	46	1,492	1,658	0.759	2,391	1,133	1,258
BALDONNEL	28	90.0	25	1	15	10	0.761	19	11	8
LIMESTONE A BED - A	58	85.0	49	0	12	37	0.759	38	9	29
A MARKER/BASE OF LIME - A	9	90.0	8	0	3	5	0.760	6	2	4
HALFWAY - B	52	90.0	47	0	42	5	0.767	36	33	3
HALFWAY - C	36	80.0	29	0	2	27	0.765	22	1	21
TOTAL FIELD	4,992		4,443	59	2,607	1,836		3,365	1,970	1,395

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00002436	11,104	.1394123	1,547.965	.0567143	629.728		
Y	00002436	1,583	.1101086	174.269	.0376073	59.521		
Y	00002436	4,003	.2348268	939.941	.1352946	541.544		
Y	00002436	31,949	.1077508	3,442.572	.0322890	1,031.615		
Y	00002436	24,700	.1607778	3,971.130	.0427155	1,055.052		
		24,700		3,971.130		1,055.052		0.000
Y	00002436	2,553	.1145649	292.438	.0427332	109.081		
Y	00002436	1,086	.2227526	241.954	.0635695	69.049		
Y	00002436	7,986	.1467566	1,171.925	.0807311	644.678		
Y	00002436	7,935	.1238732	982.909	.0424687	336.981		
Y	00002436	2,670	.1122177	299.632	.0351819	93.939		
Y	00002436	1,657,423	.1017150	168,584.808	.0335226	55,561.211		
Y	00002436	10,391	.0968904	1,006.808	.0367517	381.894		
Y	00002436	37,626	.0988193	3,718.194	.0463066	1,742.340		
Y	00002436	4,826	.1055802	509.541	.0280837	135.535		
Y	00002436	4,349	.0774674	336.875	.0331960	144.356		
Y	00002436	27,254	.0781923	2,131.069	.0390571	1,064.471		
		1,837,436		189,352.030		63,600.994		0.000

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
8300 WEASEL										
NOTIKEWIN - A	30	90.0	27	1	17	10	0.747	20	13	7
BLUESKY - A	7	18.4	1	0	1	0	0.748	1	1	0
BLUESKY - B	123	90.0	110	2	86	24	0.747	82	64	18
BLUESKY	7	70.0	5	0	3	2	0.748	4	2	2
DETRITAL	57	90.0	51	0	30	21	0.748	38	22	16
GETHING - A - CNRL PROJECT	13	90.0	11	0	5	6	0.747	9	4	5
GETHING - B	SOLN	21	50.0	10	0	2	0.791	8	2	6
GETHING - C		35	85.0	29	1	11	0.748	22	8	14
GETHING - D		14	70.0	10	0	6	0.748	7	4	3
GETHING - E		116	90.0	104	2	18	0.747	78	14	64
GETHING - F	SOLN	2	90.0	2	3		0.881	2		
	CAP	160	90.0	144	0	27	0.881	126	24	104
TOTAL GAS	162		146	3	27	119		128	24	104
GETHING - G	8	70.0	5	0	4	1	0.747	4	3	1
GETHING - H	67	90.0	61	3	29	32	0.834	50	24	26
GETHING - I	23	85.0	20	1	12	8	0.877	17	11	6
GETHING - J	10	80.0	8	0	7	1	0.887	7	6	1
GETHING - K	61	80.0	49	1	29	20	0.874	43	26	17
NORDEGG	7	80.0	6	0	3	3	0.748	4	2	2
NORDEGG-BALDONNEL - B	18	90.0	16	1	9	7	0.739	12	7	5
BALDONNEL - A	51	70.0	36	0	22	14	0.748	27	17	10
BALDONNEL - B	33	90.0	30	0	28	2	0.748	22	21	1
CECIL - B	65	80.0	52	0	15	37	0.748	39	12	27
HALFWAY - A	SOLN	1	10.0	0	0		0.712	0		
	CAP	39	90.0	35	0	32	0.712	25	23	2
TOTAL GAS	40		35	0	32	3		25	23	2
HALFWAY - E	38	80.0	30	1	19	11	0.710	21	14	7
HALFWAY - H	18	25.0	4	0	0	4	0.888	4	0	4
HALFWAY - I - CNRL PROJECT	SOLN	62	70.0	43	0		0.847	37		
	CAP	45	80.0	36	0	76	0.847	30	65	2
TOTAL GAS	107		79	0	76	3		67	65	2
HALFWAY - J	131	75.0	99	0	36	63	0.722	71	26	45
HALFWAY - K - ENCAL PROJECT #1	SOLN	16	90.0	15	0	13	0.905	13	12	1

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Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00002110	10,420						
Y	00002110	0						
Y	00002110	24,243						
Y	00002110	1,937						
Y	00002110	21,217						
Y	00002110	6,498						
Y	00000439	8,326	.2267131	1,887.704	.0811280	675.504		
Y	00002110	18,396						
Y	00002110	4,053						
Y	00002110	86,008						
Y	00000439	118,395						
		118,395		0.000		0.000		0.000
Y	00002110	1,129						
Y	00000439	31,874	.2695921	8,592.899	.0562757	1,793.714		
Y	00000439	7,292	.1389658	1,013.311	.0343486	250.463		
Y	00000439	872	.1172877	102.240	.0504548	43.981		
Y	00000439	19,715	.1242122	2,448.843	.0403159	794.828		
Y	00002110	2,569						
Y	00002110	7,137						
Y	00002110	13,458						
Y	00002110	1,746						
Y	00002110	36,183						
Y	00002110	3,205						
		3,205		0.000		0.000		
Y	00002110	10,760						
N	00000439	4,347	.0698399	303.580	.0228464	99.309		
Y	00000439	3,020	.0800949	241.910	.0220502	66.598	.0334943	101.163
		3,020		241.910		66.598		101.163
Y	00002110	62,894						
Y	00000439	1,341	.0530353	71.142	.0228181	30.608		

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		Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
8300 WEASEL											
HALFWAY - M - ENCAL PROJECT #2	SOLN	19	90.0	17	0			0.833	14		
	CAP	47	90.0	42	0	58	1	0.833	35	48	1
	TOTAL GAS	66		59	0	58	1		49	48	1
HALFWAY - N		44	90.0	40	0	36	4	0.717	28	26	2
HALFWAY - ENCAL UNIT #1	SOLN	225	80.0	180	4			0.766	138		
	CAP	441	90.0	397	0	308	269	0.766	304	237	205
	TOTAL GAS	666		577	4	308	269		442	237	205
HALFWAY - PLACID PROJECT		500	90.0	450	0	259	191	0.715	322	185	137
HALFWAY - CNRL PROJECT		432	90.0	389	0	164	225	0.734	285	120	165
LOWER HALFWAY - A - CNRL UNIT #3	SOLN	14	80.0	12	1			0.722	8		
	CAP	226	60.0	136	0	123	25	0.722	98	89	17
	TOTAL GAS	240		148	1	123	25		106	89	17
SLAVE POINT - A		117	65.0	76	0	0	76	0.546	41	0	41
	TOTAL FIELD	3,343		2,788	21	1,488	1,300		2,096	1,132	964
8320 WEASEL WEST											
BLUESKY - A - PENGROWTH PROJECT #1		156	90.0	140	2	54	86	0.748	105	40	65
GETHING - A		20	80.0	16	1	15	1	0.874	14	13	1
HALFWAY - B	SOLN	8	50.0	4	0			0.727	3		
	CAP	33	50.0	17	0	3	18	0.727	12	3	12
	TOTAL GAS	41		21	0	3	18		15	3	12
HALFWAY - C		189	90.0	170	0	3	167	0.731	124	2	122
	TOTAL FIELD	406		347	3	75	272		258	58	200

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000439	1,729	.3100651	535.979	.0476489	82.366		
		1,729		535.979		82.366		0.000
Y	00002110	3,255						
Y	00000439	267,975	.3267438	87,559.050	.1378668	36,944.803		
		267,975		87,559.050		36,944.803		0.000
Y	00002110	191,184						
Y	00002110	224,828						
Y	00002110	24,259						
		24,259		0.000		0.000		
Y	00002268	75,958			.0046467	352.954		
		1,296,221		102,756.656		41,135.128		101.163
Y	00002110	86,617						
Y	00000439	1,360	.1091925	148.535	.0369544	50.269		
Y	00002110	17,443						
		17,443		0.000		0.000		
Y	00002110	166,924						
		272,344		148.535		50.269		0.000

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
8360 WILDER										
BALDONNEL - A	34	85.0	29	1	14	15	0.830	24	12	12
CECIL	368	5.0	18	0	18	0	0.856	16	16	0
BOUNDARY LAKE - A	34	90.0	31	0	28	3	0.910	28	25	3
BOUNDARY LAKE - B	SOLN 21	50.0	10	0	8	2	0.863	9	7	2
BOUNDARY LAKE - C	3	70.0	2	0	2	0	0.862	2	2	0
NORTH PINE - A	6	70.0	5	0	2	3	0.851	4	2	2
TEA CREEK MEMBER - A	105	80.0	84	1	65	19	0.910	76	59	17
ARTEX - A	110	80.0	88	0	30	58	0.840	74	25	49
HALFWAY - A	1,254	75.0	940	0	893	47	0.846	795	755	40
HALFWAY - A - WAINOCO UNIT #1	1,595	71.0	1,133	0	1,120	13	0.860	974	964	10
HALFWAY - B	282	1.3	4	0	3	1	0.849	3	3	0
HALFWAY - C	71	80.0	56	0	22	34	0.854	48	18	30
HALFWAY - D - STARPOINT PROJECT	776	80.0	621	3	507	114	0.853	530	433	97
HALFWAY - E	499	90.0	449	11	199	250	0.839	377	167	210
DOIG	39	90.0	35	2	14	21	0.847	29	12	17
BELLOY - B - WAINOCO UNIT #1	18	41.4	7	0	7	0	0.866	6	6	0
BELLOY - C	30	80.0	24	0	0	24	0.874	21	0	21
BELLOY - D	185	90.0	167	7	55	112	0.894	149	49	100
BELLOY	55	2.0	1	0	1	0	0.870	1	1	0
TOTAL FIELD	5,485		3,704	25	2,988	716		3,166	2,556	610

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000439	15,068	.0365315	550.463	.0185970	280.223	.0618049	931.289
Y	00000439	14	.0488541	.674	.0464684	.641	.0641974	.886
Y	00000439	2,796	.1185148	331.403	.0733448	205.094	.0695139	194.382
Y	00000439	1,866	.1263552	235.754	.0176944	33.014	.0344247	64.230
Y	00000439	349	.1263552	44.136	.0176944	6.181	.0344247	12.025
Y	00000439	2,153	.0451909	97.310	.0267115	57.518	.0388108	83.571
Y	00000439	18,694	.0313943	586.870	.0134084	250.650		
Y	00000439	58,237	.1182757	6,887.963	.0724095	4,216.875	.0357538	2,082.177
Y	00000439	47,262	.0275432	1,301.746	.0119228	563.494	.0261840	1,237.509
Y	00000439	12,302	.0285732	351.516	.0108368	133.317	.0338930	416.962
Y	00000439	255	.0827394	21.074	.0361582	9.209	.0425324	10.833
Y	00000439	34,937	.1787472	6,244.910	.0705695	2,465.494	.0821407	2,869.759
Y	00000439	113,487	.0429532	4,874.640	.0133620	1,516.419	.0457224	5,188.906
Y	00000439	250,401	.0921115	23,064.800	.0229332	5,742.497	.0401400	10,051.081
Y	00000439	20,878	.1150831	2,402.693	.0481252	1,004.754	.0332285	693.740
Y	00000439	11	.1059440	1.187	.0608229	.681		
N	00000439	24,007	.1494331	3,587.381	.0436980	1,049.040	.0026583	63.816
Y	00000439	112,239	.0178998	2,009.062	.0173973	1,952.659	.0093040	1,044.270
Y	00000439	5	.1066565	.555	.0428519	.223		
		714,961		52,594.135		19,487.984		24,945.436

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
8400 WILDMINT										
BLUESKY - A	120	80.0	96	0	66	30	0.748	72	49	23
BLUESKY	62	80.0	49	1	37	12	0.748	37	27	10
GETHING - A	20	85.0	17	0	16	1	0.886	15	14	1
GETHING - B	28	90.0	25	1	15	10	0.747	19	11	8
CADOMIN - A	46	80.0	37	0	7	30	0.748	27	5	22
NORDEGG - B	42	80.0	34	0	10	24	0.748	25	7	18
SIPHON - A	73	80.0	58	0	11	47	0.748	44	8	36
HALFWAY - A										
SOLN	2	90.0	1	0			0.718	1		
CAP	269	90.0	242	0	36	207	0.718	174	26	149
TOTAL GAS	271		243	0	36	207		175	26	149
HALFWAY - A - CNRL UNIT #1										
SOLN	132	50.0	66	2			0.713	47		
CAP	1,230	90.0	1,107	3	825	348	0.713	789	587	249
TOTAL GAS	1,362		1,173	5	825	348		836	587	249
HALFWAY - A - SUMMIT PROJECT	310	50.0	155	0	131	24	0.682	106	90	16
HALFWAY - B - CALPINE PROJECT										
SOLN	16	90.0	15	0			0.845	13		
CAP	96	83.0	80	0	94	1	0.845	67	80	0
TOTAL GAS	112		95	0	94	1		80	80	0
HALFWAY - G	18	25.0	5	0	0	5	0.890	4	0	4
HALFWAY - H	11	25.0	3	0	0	3	0.839	2	0	2
HALFWAY - I										
SOLN	12	50.0	6	0	0	6	0.854	5	0	5
LOWER HALFWAY - B - CNRL PROJECT										
SOLN	9	50.0	5	0			0.854	4		
CAP	59	90.0	53	0	38	20	0.854	45	33	16
TOTAL GAS	68		58	0	38	20		49	33	16
LOWER HALFWAY - B - CALPINE PROJECT										
SOLN	2	65.0	1	0			0.854	1		
CAP	59	90.0	53	1	24	30	0.854	45	21	25
TOTAL GAS	61		54	1	24	30		46	21	25
LOWER HALFWAY - F	30	90.0	27	0	19	8	0.748	20	14	6
LOWER HALFWAY - G - TARCO PROJECT										
SOLN	7	85.0	6	1			0.845	5		
CAP	53	85.0	45	0	45	6	0.845	38	38	5
TOTAL GAS	60		51	1	45	6		43	38	5

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00002110	29,679						
Y	00002110	12,757						
Y	00000439	1,267	.0997577	126.413	.0386147	48.933		
Y	00002110	9,682						
Y	00002110	29,663						
Y	00002110	23,676						
Y	00002110	47,543						
Y	00002110	207,055						
		207,055		0.000		0.000		
Y	00002110	348,591						
		348,591		0.000		0.000		
Y	00002110	23,875						
Y	00000439	237	.2976086	70.533	.0004830	.114		
		237		70.533		0.114		0.000
N	00000439	4,608	.0792606	365.257	.0223819	103.142		
N	00000439	2,709	.1032277	279.665	.0499739	135.389	.0389437	105.506
Y	00000439	5,920	.0799784	473.472	.0302369	179.002	.0372159	220.318
Y	00000439	19,015	.0799784	1,520.766	.0302369	574.946	.0372159	707.649
		19,015		1,520.766		574.946		707.649
Y	00000439	29,890	.0799784	2,390.547	.0302369	903.778	.0372159	1,112.379
		29,890		2,390.547		903.778		1,112.379
Y	00002110	8,201						
Y	00000439	5,801	.0730949	423.987	.0415912	241.250	.0413362	239.771
		5,801		423.987		241.250		239.771

Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
8400 WILDMINT										
TOTAL FIELD	2,706		2,186	9	1,374	812		1,605	1,010	595
8600 WILLOW										
GETHING - A	SOLN 25	90.0	22	0			0.866	19		
	CAP 74	90.0	67	0	83	6	0.866	58	72	5
TOTAL GAS	99		89	0	83	6		77	72	5
GETHING - B	53	85.0	45	0	7	38	0.748	34	5	29
HALFWAY - A	849	85.0	721	1	656	65	0.712	514	467	47
HALFWAY - B	572	90.0	515	1	497	18	0.829	427	412	15
TOTAL FIELD	1,573		1,370	2	1,243	127		1,052	956	96
8625 WINDFLOWER										
BELLOY - A	25	65.0	16	0	0	16	0.799	13	0	13
MATTSON - A	859	90.0	773	0	495	278	0.798	617	395	222
TOTAL FIELD	884		789	0	495	294		630	395	235
8700 WOLF										
GETHING - A	14	70.0	10	0	4	6	0.881	9	4	5
GETHING - B	143	90.0	128	3	45	83	0.870	112	39	73
BALDONNEL - B	7	80.0	6	1	4	2	0.906	5	3	2
HALFWAY - A - CNRL PROJECT	SOLN 88	50.0	44	0			0.831	36		
	CAP 98	90.0	89	0	114	19	0.831	74	95	15
TOTAL GAS	186		133	0	114	19		110	95	15
TOTAL FIELD	350		277	4	167	110		236	141	95
8720 WOLVERINE										
DUNLEVY - A	50	61.0	31	0	30	1	0.903	28	27	1
DUNLEVY - B	50	50.0	25	0	6	19	0.897	22	5	17
PARDONET-BALDONNEL - A	487	90.0	438	17	211	227	0.791	347	167	180
PARDONET-BALDONNEL - B	3,041	90.0	2,737	111	1,212	1,525	0.704	1,927	853	1,074
PARDONET-BALDONNEL - C	326	90.0	293	21	125	168	0.801	235	100	135
TOTAL FIELD	3,954		3,524	149	1,584	1,940		2,559	1,152	1,407

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
		810,169		5,650.640		2,186.555		2,385.622
Y	00000439	6,411	.1390655	891.549	.0578705	371.008		
		6,411		891.549		371.008		0.000
Y	00002110	38,548						
Y	00002110	65,373						
Y	00000439	18,065	.1151384	2,079.986	.0682874	1,233.618	.0515706	931.627
		128,398		2,971.536		1,604.626		931.627
Y	00000437	16,087					.0001283	2.064
Y	00000437	278,543					.0001283	35.743
		294,630		0.000		0.000		37.807
Y	00000439	5,564	.0990515	551.093	.0269587	149.990	.0005317	2.958
Y	00000439	83,711	.1239244	10,373.864	.0403256	3,375.708	.0013291	111.264
Y	00000439	1,916	.0399401	76.533	.0043875	8.407		
Y	00000439	17,785	.0967101	1,719.979	.0253165	450.252	.0495769	881.719
		17,785		1,719.979		450.252		881.719
		108,976		12,721.469		3,984.357		995.941
Y	00000442	502						
Y	00000442	19,399						
Y	00000442	226,906					.0571003	12,956.369
Y	00000442	1,525,180					.1623413	247,599.615
Y	00000442	167,926					.0624492	10,486.874
		1,939,913		0.000		0.000		271,042.857

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
8740 WOODRUSH										
GETHING - B	60	90.0	54	0	2	52	0.879	48	2	46
HALFWAY - A	470	90.0	423	0	420	3	0.847	358	356	2
HALFWAY - B	101	80.0	81	0	16	65	0.730	59	12	47
HALFWAY - C	151	80.0	120	5	85	35	0.730	88	62	26
HALFWAY - D	SOLN	11	50.0	6	0	0	0.884	5	0	5
HALFWAY - E - DEJOUR PROJECT	SOLN	30	90.0	27	1	15	0.774	21	12	9
TOTAL FIELD	823		711	6	538	173		579	444	135
8800 YOYO										
BLUESKY - A	37	90.0	34	0	5	29	0.815	27	4	23
BLUESKY	13	70.0	9	0	7	2	0.814	7	6	1
JEAN MARIE - A	303	70.0	212	0	70	142	0.778	165	54	111
SLAVE POINT - A	79	65.0	52	0	38	14	0.697	36	26	10
SLAVE POINT - C	157	65.0	102	0	0	102	0.805	82	0	82
PINE POINT - A	53,266	84.0	44,743	0	43,934	809	0.694	31,061	30,499	562
PINE POINT - B	360	90.0	324	0	302	22	0.717	232	216	16
TOTAL FIELD	54,215		45,476	0	44,356	1,120		31,610	30,805	805

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000439	52,377	.0947256	4,961.450	.0308364	1,615.121	.0014621	76.578
Y	00000439	3,226	.0722723	233.114	.0465828	150.253	.0249878	80.598
Y	00002110	64,922						
Y	00002110	35,630						
Y	00000439	5,431	.0920310	499.829	.0465039	252.568		
Y	00000439	11,636	.2291135	2,665.873	.0407058	473.636	.0664569	773.266
		173,221		8,360.267		2,491.577		930.442
Y	00000437	28,431						
Y	00000437	2,041					.0012832	2.619
Y	00000437	142,277					.0001283	18.257
Y	00000437	13,898					.0481205	668.764
Y	00000437	102,353						
Y	00000437	809,165					.0332352	26,892.769
Y	00000437	22,183					.0193765	429.823
		1,120,347		0.000		0.000		28,012.233

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
8900 ZAREMBA										
BLUESKY - A	58	85.0	50	1	31	19	0.751	37	23	14
BLUESKY - C	167	85.0	142	0	139	3	0.739	105	103	2
BLUESKY - D	41	90.0	36	0	33	3	0.754	28	25	3
BLUESKY - E	235	80.0	188	0	15	173	0.758	143	12	131
BLUESKY - G	224	90.0	202	0	40	162	0.755	152	30	122
BLUESKY - H	47	90.0	43	0	42	1	0.749	32	32	0
BLUESKY - I	81	85.0	69	0	2	67	0.759	53	1	52
GETHING - A	40	80.0	32	0	2	30	0.753	24	1	23
GETHING - C	170	65.0	110	0	13	97	0.760	84	10	74
GETHING - D	67	90.0	60	1	57	3	0.760	46	43	3
GETHING - G	117	90.0	105	0	4	101	0.757	80	3	77
BALDONNEL - B	91	90.0	82	0	22	60	0.756	62	17	45
CHARLIE LAKE - A	140	80.0	112	2	31	81	0.737	83	23	60
CHARLIE LAKE	56	80.0	45	0	39	6	0.730	33	29	4
SECOND BROWN MARKER - B	34	80.0	27	0	8	19	0.749	21	6	15
A MARKER/BASE OF LIME - A - CNRL PROJECT										
SOLN	7	90.0	6	0			0.739	5		
CAP	106	90.0	96	2	78	24	0.739	71	57	19
TOTAL GAS	113		102	2	78	24		76	57	19
A MARKER/BASE OF LIME - B	47	80.0	37	0	17	20	0.777	29	13	16
A MARKER/BASE OF LIME - C	141	80.0	113	0	70	43	0.756	86	53	33
A MARKER/BASE OF LIME - D	42	80.0	33	0	6	27	0.756	25	4	21
A MARKER/BASE OF LIME - E	64	90.0	57	1	51	6	0.752	43	39	4
A MARKER/BASE OF LIME - F	57	80.0	45	0	24	21	0.765	35	18	17
A MARKER/BASE OF LIME - G	137	15.0	21	0	21	0	0.749	15	15	0
A MARKER/BASE OF LIME - I	45	80.0	36	0	13	23	0.755	27	10	17
A MARKER/BASE OF LIME - J	65	80.0	52	0	32	20	0.752	39	24	15
A MARKER/BASE OF LIME - K										
SOLN	5	50.0	2	0	1	1	0.749	2	1	1
A MARKER/BASE OF LIME - L	59	80.0	47	0	27	20	0.752	35	20	15
A MARKER/BASE OF LIME - M - ENCAL PROJECT										
SOLN	13	50.0	6	0	3	3	0.673	4	2	2
A MARKER/BASE OF LIME - N										
SOLN	4	50.0	2	0	0	2	0.762	2	0	2
A MARKER/BASE OF LIME - O	39	50.0	19	0	0	19	0.762	15	0	15
A MARKER/BASE OF LIME	12	80.0	10	0	4	6	0.748	7	3	4
HALFWAY - A	112	90.0	101	0	0	101	0.866	88	0	88

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00002436	18,724	.1285986	2,407.867	.0585680	1,096.622		
Y	00002436	2,474	.1726303	427.122	.0716140	177.187		
Y	00002436	3,515	.1122481	394.507	.0693038	243.575		
Y	00002436	172,825	.1107657	19,143.064	.0405576	7,009.363		
Y	00002436	161,306	.1161820	18,740.812	.0508753	8,206.469		
Y	00002436	264	.1137548	30.009	.0767334	20.242		
Y	00002436	67,648	.1101397	7,450.699	.0383025	2,591.074		
Y	00002436	29,990	.1397978	4,192.577	.0343820	1,031.127		
Y	00002436	96,703	.1133723	10,963.391	.0247748	2,395.785		
Y	00002436	3,633	.1133723	411.904	.0254339	92.406		
Y	00002436	101,188	.1117138	11,304.118	.0428940	4,340.363		
Y	00002436	59,047	.1155230	6,821.241	.0483506	2,854.938		
Y	00002436	81,540	.1538036	12,541.097	.0928072	7,567.475		
Y	00002436	5,324	.2152957	1,146.191	.0756705	402.854		
Y	00002436	19,027	.1287944	2,450.571	.0690326	1,313.482		
Y	00002436	24,763	.1612488	3,993.004	.0754342	1,867.977		
		24,763		3,993.004		1,867.977		0.000
Y	00002436	20,337	.0492022	1,000.605	.0102079	207.594		
Y	00002436	43,214	.1243515	5,373.774	.0325715	1,407.558		
Y	00002436	27,833	.1201112	3,343.102	.0445923	1,241.155		
Y	00002436	6,099	.1226502	748.081	.0590174	359.965		
Y	00002436	21,317	.0995664	2,122.416	.0199283	424.804		
Y	00002436	13	.1304612	1.670	.0666924	.854		
Y	00002436	22,343	.1247567	2,787.389	.0376552	841.316		
Y	00002436	20,235	.1226502	2,481.803	.0590174	1,194.205		
Y	00002436	1,038	.1626798	168.813	.0321055	33.316		
Y	00002436	19,718	.1226502	2,418.405	.0590174	1,163.699		
Y	00002436	3,858	.4304194	1,660.429	.1263081	487.259		
Y	00002436	1,996	.1005416	200.631	.0326895	65.232		
Y	00002436	19,216	.1005416	1,931.978	.0326895	628.151		
Y	00002436	5,318	.1466714	779.940	.0507346	269.786		
N	00000439	101,176	.1541607	15,597.297	.0193673	1,959.502		

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
8900 ZAREMBA										
HALFWAY - C	SOLN	13	65.0	8	0		0.761	6		
	CAP	119	80.0	95	0	103	0	72	78	0
	TOTAL GAS	132		103	0	103	0	78	78	0
HALFWAY - C - ANDERSON PROJECT	SOLN	30	80.0	24	0	15	0.761	18	11	7
HALFWAY - D		75	80.0	60	0	2	0.878	53	2	51
HALFWAY - E		51	80.0	41	0	0	0.774	32	0	32
HALFWAY - F		247	90.0	222	0	217	0.736	163	160	3
HALFWAY - G		112	90.0	101	0	89	0.782	79	70	9
HALFWAY - H		259	85.0	220	2	208	0.760	167	158	9
HALFWAY - I - ENCAL PROJECT	SOLN	10	50.0	5	0		0.753	4		
	CAP	141	90.0	127	0	126	0.753	96	95	5
	TOTAL GAS	151		132	0	126	6	100	95	5
HALFWAY - K		24	80.0	19	0	2	0.762	15	1	14
TOTAL FIELD		3,604		2,908	9	1,587	1,321	2,216	1,192	1,024

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00002436	261	.0955198	24.950	.0427019	11.154		
		261		24.950		11.154		0.000
Y	00002436	9,109	.0966143	880.079	.0397876	362.434		
Y	00000439	57,974	.1307785	7,581.701	.0330840	1,918.000		
Y	00002436	40,953	.0664494	2,721.307	.0093533	383.047		
Y	00002436	5,156	.1855425	956.565	.0685247	353.279		
Y	00002436	11,090	.0342390	379.721	.0032814	36.392		
Y	00002436	11,944	.0935454	1,117.297	.0490597	585.964		
Y	00002436	5,304	.1251837	663.949	.0526858	279.435		
		5,304		663.949		279.435		0.000
Y	00002436	17,442	.1011710	1,764.645	.0295189	514.875		
		1,320,910		159,124.719		55,939.916		0.000

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
9000 OTHER AREAS										
B-008-B/093-P-08 - PADDY	128	90.0	115	5	78	37	0.900	103	70	33
B-089-C/093-P-08 - PADDY	23	90.0	21	1	18	3	0.747	16	14	2
A-004-F/093-P-01 - CADOTTE	14	80.0	11	0	9	2	0.742	8	7	1
A-012-I/093-I-16 - CADOTTE	32	90.0	29	2	11	18	0.701	20	8	12
C-003-F/093-P-01 - CADOTTE	87	90.0	79	2	32	47	0.742	58	24	34
C-076-D/093-P-01 - CADOTTE	52	90.0	47	2	27	20	0.739	35	20	15
D-099-E/094-A-15 - SPIRIT RIVER	33	85.0	28	2	20	8	0.902	25	18	7
10-32-087-18-W6M - NOTIKEWIN	6	70.0	4	0	3	1	0.905	4	2	2
A-007-L/094-A-15 - NOTIKEWIN	21	80.0	17	1	11	6	0.903	15	10	5
A-095-E/094-A-15 - NOTIKEWIN	25	80.0	20	1	8	12	0.835	17	7	10
B-004-L/093-P-07 - NOTIKEWIN	46	25.0	12	0	0	12	0.888	10	0	10
B-046-E/094-A-15 - NOTIKEWIN	9	80.0	7	0	4	3	0.852	6	4	2
B-064-E/094-A-15 - NOTIKEWIN	3	90.0	3	0	2	1	0.874	3	2	1
B-074-E/094-A-15 - NOTIKEWIN	3	70.0	2	0	2	0	0.809	2	1	1
07-12-077-25-W6M - FALHER	77	85.0	65	0	0	65	0.894	58	0	58
B-004-L/093-P-07 - FALHER	42	65.0	27	0	0	27	0.921	25	0	25
B-100-D/093-I-16 - FALHER	86	90.0	77	1	29	48	0.937	72	27	45
C-044-F/094-H-11 - FALHER	4	70.0	3	0	2	1	0.863	2	2	0
06-27-081-18-W6M - BLUESKY	58	90.0	52	1	20	32	0.894	46	18	28
14-29-083-17-W6M - BLUESKY	108	80.0	86	0	7	79	0.897	77	7	70
B-064-K/094-A-09 - BLUESKY	78	90.0	70	1	66	4	0.748	53	50	3
B-088-H/094-P-13 - BLUESKY	25	80.0	20	0	0	20	0.805	16	0	16
C-039-H/094-H-12 - BLUESKY	23	80.0	18	2	13	5	0.853	16	11	5
C-041-G/094-H-12 - BLUESKY	3	80.0	2	0	1	1	0.855	2	1	1
C-055-J/094-B-10 - BLUESKY	14	60.0	9	0	0	9	0.825	7	0	7
C-092-K/094-A-15 - BLUESKY	11	60.0	7	0	0	7	0.872	6	0	6
C-098-H/094-H-02 - BLUESKY	8	70.0	6	0	4	2	0.885	5	4	1
D-030-K/094-A-15 - BLUESKY	11	90.0	10	1	5	5	0.876	9	4	5
D-049-B/094-A-16 - BLUESKY	128	80.0	102	0	0	102	0.748	76	0	76
D-095-E/094-I-15 - BLUESKY	21	75.0	16	0	0	16	0.812	13	0	13
A-098-B/094-G-10 - BLUESKY-GETHING	186	90.0	168	5	69	99	0.818	137	57	80
C-041-J/094-H-11 - BLUESKY-GETHING	11	90.0	10	1	8	2	0.858	9	7	2
D-075-E/094-P-07 - DETRITAL	217	75.0	162	3	50	112	0.856	139	42	97
06-28-087-24-W6M - GETHING	13	80.0	10	1	7	3	0.868	9	6	3

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000439	37,127	.0539041	2,001.314	.0149223	554.024		
Y	00000205	2,667	.0008473	2.260	.0030805	8.217		
Y	00000205	1,717	.0007933	1.362	.0024180	4.152		
Y	00000205	17,204	.0003012	5.181	.0004990	8.585		
Y	00000205	46,706	.0011308	52.816	.0069652	325.320		
Y	00000205	20,295	.0001346	2.732				
Y	00000439	7,810	.0673631	526.126	.0099074	77.380		
Y	00000439	1,603	.0648461	103.929	.0084082	13.476		
Y	00000439	5,362	.0644904	345.772	.0139831	74.972		
Y	00000439	11,544	.0738344	852.352	.0116096	134.022		
N	00000443	11,506	.2592102	2,982.473	.0623673	717.598		
Y	00000439	2,524	.0762850	192.513	.0109334	27.591		
N	00000439	921	.0677160	62.366	.0191717	17.657		
Y	00000439	628	.0607275	38.107	.0101055	6.341		
N	00000442	65,307						
N	00000443	27,439	.1550876	4,255.387	.0450471	1,236.031		
Y	00000443	48,331	.0303986	1,469.185	.0014587	70.501		
Y	00000439	894	.1554147	138.910	.0593226	53.023		
Y	00000439	31,683	.0443491	1,405.121	.0101055	320.174		
Y	00000439	78,822	.0160895	1,268.209	.0075485	594.990		
Y	00002110	4,030						
N	00000437	20,196						
Y	00000439	4,841	.1939190	938.684	.0493807	239.032	.0001329	.643
Y	00000439	968	.1543054	149.290	.0322010	31.154		
N	00000464	8,673						
N	00000439	6,609	.1163614	768.986	.0495432	327.411		
Y	00000439	1,239	.1086912	134.701	.0290010	35.941		
Y	00000439	5,277	.1232282	650.250	.0375008	197.884		
N	00002110	102,259						
N	00000437	16,054						
Y	00002411	98,202	.0003369	33.086	.0023198	227.812	.0074291	729.554
Y	00000439	1,933	.2062350	398.549	.0454574	87.846		
Y	00000439	112,848	.0042095	475.030	.0005430	61.275		
Y	00000439	3,136	.1643977	515.502	.0340462	106.759		

Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
9000 OTHER AREAS										
06-34-088-15-W6M - GETHING	17	90.0	16	0	15	1	0.878	14	13	1
10-32-087-18-W6M - GETHING	9	70.0	6	0	4	2	0.882	5	4	1
A-063-L/094-H-01 - GETHING	22	80.0	17	0	0	17	0.876	15	0	15
A-077-J/094-A-14 - GETHING	73	90.0	65	2	33	32	0.863	56	28	28
A-092-L/094-H-07 - GETHING	10	70.0	7	0	3	4	0.756	5	3	2
A-097-F/094-B-16 - GETHING	34	90.0	31	0	28	3	0.849	26	24	2
B-052-I/094-A-14 - GETHING	10	80.0	8	0	6	2	0.883	7	6	1
B-074-E/094-A-15 - GETHING	12	90.0	11	1	7	4	0.880	10	6	4
C-005-A/094-H-01 - GETHING	87	90.0	78	0	4	74	0.545	43	2	41
C-017-I/094-A-16 - GETHING	75	80.0	60	0	12	48	0.748	45	9	36
C-024-L/094-A-15 - GETHING	21	80.0	17	1	11	6	0.876	15	9	6
C-033-B/094-A-15 - GETHING	15	90.0	13	0	8	5	0.882	12	7	5
C-038-H/094-H-05 - GETHING	7	80.0	6	0	4	2	0.847	5	3	2
C-076-C/094-H-02 - GETHING	49	50.0	25	0	0	25	0.877	22	0	22
C-096-C/094-H-01 - GETHING	44	90.0	40	0	0	40	0.748	30	0	30
D-019-C/094-H-01 - GETHING	82	80.0	66	0	0	66	0.890	59	0	59
D-033-K/094-H-03 - GETHING	9	90.0	8	1	5	3	0.748	6	4	2
D-037-I/094-A-14 - GETHING	34	90.0	31	3	21	10	0.867	27	18	9
D-049-B/094-A-16 - GETHING	68	80.0	55	0	0	55	0.748	41	0	41
B-085-J/094-A-16 - LOWER GETHING	186	90.0	167	0	6	161	0.748	125	4	121
C-007-K/094-H-03 - LOWER GETHING	20	80.0	16	0	10	6	0.869	14	8	6
07-28-083-15-W6M - CADOMIN	180	90.0	162	0	0	162	0.878	142	0	142
16-13-088-25-W6M - CADOMIN	25	90.0	23	0	17	6	0.864	20	15	5
A-004-B/093-P-01 - NIKANASSIN	98	90.0	89	5	45	44	0.912	81	41	40
A-011-E/093-P-10 - NIKANASSIN	31	90.0	28	1	13	15	0.697	19	9	10
A-088-D/093-P-10 - NIKANASSIN	11	70.0	8	0	1	7	0.859	7	1	6
B-022-K/093-I-16 - NIKANASSIN	13	80.0	10	0	8	2	0.911	9	7	2
B-090-I/093-P-03 - DUNLEVY	70	80.0	56	0	0	56	0.892	50	0	50
C-024-L/094-A-15 - DUNLEVY	12	90.0	10	0	10	0	0.886	9	9	0
C-034-F/093-P-08 - DUNLEVY	50	90.0	45	1	26	19	0.699	31	18	13
C-036-L/094-A-09 - DUNLEVY	23	90.0	21	0	19	2	0.748	16	14	2
C-057-G/094-B-16 - DUNLEVY	41	80.0	33	0	8	25	0.775	26	7	19
C-061-L/094-A-14 - DUNLEVY	3	70.0	2	0	2	0	0.870	2	2	0
C-089-G/094-B-16 - DUNLEVY	126	80.0	101	0	59	42	0.774	78	46	32

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000439	1,013	.0925594	93.744	.0297835	30.165	.0033228	3.365
Y	00000439	1,690	.1261519	213.184	.0294508	49.769		
N	00000439	16,833	.0918749	1,546.494	.0338813	570.310		
Y	00000439	32,805	.0976696	3,204.062	.0515457	1,690.962	.0026583	87.205
Y	00002436	3,198	.1192529	381.406	.0410236	131.206		
Y	00000439	2,546	.1245500	317.117	.0370004	94.207		
Y	00000439	1,620	.0979818	158.701	.0273207	44.251		
Y	00000439	4,063	.1033941	420.101	.0374325	152.092	.0006646	2.700
Y	00002268	74,138			.0053065	393.415		
Y	00002110	47,227						
Y	00000439	6,242	.1173298	732.385	.0336232	209.879		
Y	00000439	5,008	.1008452	505.053	.0307398	153.951	.0005317	2.663
Y	00000439	1,909	.1769917	337.877	.0430685	82.218		
N	00000439	24,620	.1087435	2,677.264	.0350175	862.130		
Y	00002110	39,885						
N	00000439	65,849	.0452435	2,979.238	.0150423	990.517		
Y	00002110	2,647						
Y	00000439	9,530	.1293056	1,232.322	.0489870	466.861	.0005317	5.067
N	00002110	54,749						
Y	00002110	161,609						
Y	00000439	6,801	.1418278	964.500	.0261577	177.885	.0021266	14.462
N	00000439	161,920	.0874851	14,165.613	.0255181	4,131.897	.0010633	172.172
Y	00000439	5,878	.1322140	777.154	.0518484	304.765		
Y	00000443	43,241	.0048791	210.980				
Y	00000205	14,679	.0005308	7.792	.0027898	40.950		
Y	00000443	6,733	.1378804	928.404	.0359503	242.068		
Y	00000443	2,583	.0027545	7.116				
N	00000442	55,658						
Y	00000439	188	.0937133	17.618	.0241524	4.541		
Y	00000205	18,601	.0001980	3.683	.0022470	41.797		
Y	00002110	2,290						
Y	00002436	24,755	.0439054	1,086.895	.0187375	463.855		
Y	00000439	550	.1289553	70.964	.0538819	29.651		
Y	00002436	41,712	.0460367	1,920.286	.0258129	1,076.712		

Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
9000 OTHER AREAS										
C-094-B/093-P-02 - DUNLEVY	100	80.0	80	0	0	80	0.877	70	0	70
D-059-A/094-H-03 - DUNLEVY	112	90.0	101	0	0	101	0.903	91	0	91
D-066-J/094-A-14 - DUNLEVY	4	70.0	3	0	2	1	0.878	3	2	1
D-080-C/094-H-01 - DUNLEVY	12	90.0	11	0	8	3	0.744	8	6	2
D-092-A/094-A-15 - DUNLEVY	4	80.0	3	0	3	0	0.922	3	3	0
D-093-G/094-A-14 - DUNLEVY	19	80.0	15	0	14	1	0.872	13	13	0
D-097-F/094-A-13 - DUNLEVY	25	50.0	13	0	0	13	0.877	11	0	11
D-075-K/094-A-16 - NORDEGG	52	90.0	47	2	30	17	0.748	35	23	12
C-037-H/094-A-16 - NORDEGG-BALDONNEL	101	90.0	91	0	67	24	0.745	68	50	18
D-027-H/094-A-16 - NORDEGG-BALDONNEL	30	75.0	23	0	5	18	0.746	17	4	13
D-064-L/094-A-16 - NORDEGG-BALDONNEL	60	80.0	48	0	1	47	0.748	36	1	35
D-023-E/093-I-15 - PARDONET-BALDONNEL	375	85.0	319	0	1	318	0.774	247	0	247
10-24-086-17-W6M - BALDONNEL	31	80.0	25	0	8	17	0.866	22	7	15
10-34-087-16-W6M - BALDONNEL	68	90.0	61	0	46	15	0.867	53	40	13
A-043-I/094-A-14 - BALDONNEL	23	90.0	20	1	11	9	0.882	18	10	8
A-067-F/094-G-07 - BALDONNEL	83	65.0	54	0	0	54	0.819	44	0	44
A-095-G/094-A-14 - BALDONNEL	11	70.0	8	0	3	5	0.871	7	3	4
B-043-B/094-G-07 - BALDONNEL	179	85.0	152	3	113	39	0.799	121	90	31
B-064-G/094-G-07 - BALDONNEL	7	70.0	5	0	3	2	0.790	4	2	2
C-018-G/093-O-09 - BALDONNEL	147	70.0	103	0	0	103	0.429	44	0	44
C-032-F/093-O-09 - BALDONNEL	468	65.0	304	0	1	303	0.370	113	0	113
C-034-L/094-H-06 - BALDONNEL	10	70.0	7	1	4	3	0.744	5	3	2
C-055-J/094-B-10 - BALDONNEL	102	80.0	82	0	1	81	0.811	66	1	65
D-033-K/094-A-11 - BALDONNEL	1	85.6	1	0	1	0	0.888	1	1	0
D-034-I/094-A-14 - BALDONNEL	17	90.0	15	1	10	5	0.882	14	9	5
D-038-E/094-B-09 - BALDONNEL	83	30.0	25	0	23	2	0.825	21	19	2
D-051-C/094-A-16 - BALDONNEL	97	35.3	34	0	34	0	0.744	25	25	0
06-07-085-20-W6M - CHARLIE LAKE	243	50.0	121	0	2	119	0.897	109	2	107
10-22-084-21-W6M - CHARLIE LAKE	27	25.0	7	0	1	6	0.899	6	1	5
B-026-G/094-G-10 - CHARLIE LAKE	85	85.0	72	0	0	72	0.816	59	0	59
D-013-G/094-B-09 - CHARLIE LAKE	38	90.0	34	2	14	20	0.881	30	13	17
09-02-086-17-W6M - SIPHON	128	25.0	32	0	0	32	0.880	28	0	28
C-039-I/094-H-02 - SIPHON	22	80.0	18	0	4	14	0.748	13	3	10
D-043-D/094-H-02 - NANCY	43	90.0	38	0	0	38	0.870	33	0	33

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
N	00000442	79,710						
N	00000439	101,165	.0024182	244.636	.0028980	293.180		
Y	00000439	1,149	.1081164	124.172	.0271739	31.209		
Y	00002110	3,241						
Y	00000439	0	.0074337	.001	.0006762	.000		
Y	00000439	422	.1186886	50.098	.0378004	15.956	.0039874	1.683
N	00000439	12,728	.0632315	804.798	.0173276	220.542	.0132914	169.170
Y	00002110	16,771						
Y	00002110	24,016						
Y	00002110	17,207						
Y	00002110	47,050						
N	00000442	318,223					.1267706	40,341.270
Y	00000439	17,460	.0645850	1,127.680	.0229112	400.040	.0098356	171.734
Y	00000439	15,124	.0643765	973.637	.0274651	415.385	.0079748	120.612
Y	00000439	9,590	.0925300	887.344	.0291025	279.087	.0001329	1.275
N	00002411	54,083	.0003843	20.783	.0015064	81.468		
Y	00000439	4,436	.0908002	402.771	.0259864	115.271	.0087723	38.912
Y	00002411	38,722	.0003850	14.910	.0020298	78.598	.0270150	1,046.064
Y	00002411	1,960	.0003265	.640	.0028698	5.626	.0337688	66.200
N	00000442	102,974					.4493135	46,267.655
N	00000442	303,647					.5177803	157,222.497
Y	00002436	2,417	.1240267	299.735	.0504307	121.876		
N	00000439	80,626	.0089563	722.111	.0019871	160.214	.0398741	3,214.893
Y	00000439	0	.0905607		.0223083			
Y	00000439	5,527	.0813347	449.561	.0356483	197.039	.0001329	.735
Y	00000464	1,468			.0023083	3.388		
Y	00002110	20						
Y	00000439	119,540	.0822482	9,831.930	.0288346	3,446.882	.0022595	270.104
Y	00000439	5,738	.0917047	526.238	.0162050	92.991		
N	00000437	71,879					.0359300	2,582.595
Y	00000439	19,685	.0662051	1,303.267	.0324064	637.930	.0265828	523.290
N	00000439	32,066	.1064941	3,414.809	.0480907	1,542.062		
Y	00002110	13,753						
N	00000439	38,257	.1064761	4,073.436	.0271422	1,038.373	.0013291	50.849

Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
9000 OTHER AREAS										
06-11-087-24-W6M - COPLIN	65	50.0	33	1	14	19	0.860	28	12	16
16-17-087-13-W6M - COPLIN	17	80.0	13	0	6	7	0.748	10	5	5
C-036-H/094-G-10 - COPLIN	15	70.0	10	1	6	4	0.811	8	5	3
D-017-J/094-A-13 - COPLIN	28	90.0	25	0	0	25	0.775	20	0	20
11-26-084-20-W6M - NORTH PINE	92	90.0	83	0	73	10	0.895	74	65	9
11-26-084-23-W6M - PINGEL	32	50.0	16	0	0	16	0.875	14	0	14
B-052-I/094-H-05 - A MARKER/BASE OF LIME	38	80.0	31	0	0	31	0.862	27	0	27
B-085-J/094-A-16 - A MARKER/BASE OF LIME	76	50.0	38	0	10	28	0.748	28	8	20
04-20-082-13-W6M - HALFWAY	112	80.0	90	1	29	61	0.895	80	26	54
05-23-087-14-W6M - HALFWAY	23	90.0	21	0	15	6	0.874	18	13	5
06-01-085-16-W6M - HALFWAY	63	25.0	16	0	0	16	0.870	14	0	14
06-29-081-13-W6M - HALFWAY	12	90.0	11	0	9	2	0.927	10	8	2
07-05-082-19-W6M - HALFWAY	7	70.0	5	0	3	2	0.863	4	2	2
10-27-087-25-W6M - HALFWAY	6	65.0	4	0	3	1	0.869	4	2	2
A-013-K/094-G-01 - HALFWAY	37	70.0	26	0	16	10	0.829	21	13	8
A-060-J/094-H-11 - HALFWAY	11	80.0	9	1	6	3	0.847	7	5	2
B-022-C/094-B-09 - HALFWAY	21	90.0	19	0	2	17	0.886	17	2	15
B-057-D/094-H-01 - HALFWAY	56	80.0	45	2	25	20	0.734	33	18	15
C-033-L/094-G-02 - HALFWAY	102	65.0	66	0	0	66	0.914	60	0	60
C-097-D/094-G-15 - HALFWAY	85	80.0	68	0	0	68	0.853	58	0	58
D-009-C/094-H-01 - HALFWAY	61	43.0	26	0	24	2	0.742	19	18	1
D-026-C/094-H-08 - HALFWAY	12	80.0	9	1	7	2	0.542	5	4	1
D-043-H/094-B-10 - HALFWAY	135	90.0	122	0	113	9	0.811	99	91	8
D-069-C/093-P-10 - HALFWAY	212	85.0	180	0	0	180	0.956	172	0	172
D-095-K/094-H-02 - HALFWAY	102	80.0	82	0	0	82	0.880	72	0	72
B-075-K/094-B-16 - LOWER HALFWAY	29	90.0	26	0	17	9	0.878	23	15	8
A-051-H/094-B-10 - DOIG	175	90.0	158	2	141	17	0.808	127	114	13
C-045-B/094-B-10 - DOIG	310	90.0	279	0	2	277	0.820	229	1	228
D-008-A/094-B-10 - DOIG	40	75.0	30	0	0	30	0.818	25	0	25
02-27-082-16-W6M - BELLOY	81	50.0	41	0	0	41	0.874	36	0	36
06-02-082-23-W6M - BELLOY	30	70.0	21	0	0	21	0.917	19	0	19
16-10-087-22-W6M - BELLOY	224	90.0	202	0	184	18	0.901	181	166	15
A-004-B/094-P-11 - MISSISSIPPIAN	34	90.0	30	2	26	4	0.814	25	21	4
D-092-J/094-P-06 - MISSISSIPPIAN	24	90.0	22	0	20	2	0.795	17	16	1

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11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000439	18,607	.0992281	1,846.317	.0518672	965.083	.0350892	652.899
Y	00002110	6,944						
Y	00002411	4,235	.0005964	2.526	.0070923	30.037	.0117515	49.770
N	00000439	25,278	.0813808	2,057.153	.0525445	1,328.225	.1560408	3,944.415
Y	00000439	9,551	.0947256	904.762	.0322090	307.641		
N	00000439	15,926	.1559857	2,484.150	.0382297	608.827		
N	00000439	30,794	.1246870	3,839.638	.0450078	1,385.980	.0067786	208.742
Y	00002110	27,874						
Y	00000439	60,852	.0835725	5,085.520	.0161390	982.087	.0026583	161.760
Y	00000439	5,593	.1063841	595.006	.0362548	202.773	.0124939	69.878
Y	00000439	15,810	.0809304	1,279.485	.0210612	332.971	.0013291	21.013
Y	00001242	1,587			.0117631	18.670		
Y	00000439	2,034	.1076086	218.876	.0380306	77.354	.0248549	50.555
Y	00000439	1,469	.0825836	121.299	.0513630	75.442	.0240574	35.336
Y	00000439	9,974	.0957813	955.352	.0415365	414.297	.0719064	717.216
Y	00000439	3,136	.1387968	435.281	.0356888	111.924		
Y	00000439	17,296	.0971672	1,680.642	.0519600	898.721	.0021266	36.783
Y	00002110	20,110						
N	00000439	66,060	.0358970	2,371.366	.0069923	461.911		
N	00000437	67,781						
Y	00002110	2,031						
Y	00002268	2,000			.0221532	44.304		
Y	00000464	9,185			.0035238	32.364	.0157835	144.965
N	00000443	179,852	.0012834	230.816				
N	00000439	81,994	.1191402	9,768.792	.0288664	2,366.871	.0005317	43.593
Y	00000439	9,275	.0605614	561.725	.0293567	272.292	.0265828	246.563
Y	00000464	16,631			.0013231	22.004	.0130888	217.673
Y	00000464	277,511			.0107006	2,969.551		
N	00000464	30,277			.0625544	1,893.936		
N	00000439	40,738	.1429297	5,822.669	.0779806	3,176.775		
N	00000439	20,894	.0247502	517.141	.0076587	160.024		
Y	00000439	17,548	.0426230	747.966	.0350331	614.776	.0005317	9.330
Y	00000439	3,805	.0037309	14.197				
Y	00000439	1,715	.0034623	5.939				

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
9000 OTHER AREAS										
06-17-083-14-W6M - KISKATINAW	124	60.0	74	0	3	71	0.901	67	3	64
10-27-082-20-W6M - KISKATINAW	185	25.0	46	0	1	45	0.909	42	1	41
15-35-085-15-W6M - KISKATINAW	19	80.0	15	1	10	5	0.888	13	9	4
D-095-K/094-B-07 - GOLATA	222	90.0	199	0	0	199	0.859	171	0	171
A-024-D/094-P-06 - UPPER DEBOLT	35	80.0	28	0	17	11	0.733	20	12	8
A-059-F/094-J-02 - UPPER DEBOLT	8	90.0	8	0	3	5	0.859	7	3	4
07-26-084-22-W6M - DEBOLT	126	90.0	113	0	6	107	0.862	98	5	93
A-023-I/094-I-04 - DEBOLT	40	90.0	36	0	0	36	0.856	31	0	31
A-051-H/094-B-10 - DEBOLT	152	90.0	137	1	124	13	0.767	105	95	10
A-063-G/094-I-01 - DEBOLT	62	36.5	22	0	22	0	0.835	19	19	0
A-071-D/094-P-06 - DEBOLT	3	80.1	2	0	2	0	0.831	2	2	0
A-075-E/094-G-01 - DEBOLT	13	80.0	10	0	5	5	0.906	9	5	4
B-024-B/094-P-11 - DEBOLT	40	50.0	20	0	14	6	0.752	15	10	5
B-041-K/094-I-01 - DEBOLT	116	80.0	93	0	19	74	0.838	78	16	62
B-064-E/094-G-15 - DEBOLT	162	90.0	146	0	0	146	0.859	125	0	125
B-085-E/094-G-02 - DEBOLT	1,106	55.0	608	0	597	11	0.794	483	474	9
C-004-D/094-P-06 - DEBOLT	35	50.0	17	0	16	1	0.777	14	13	1
C-036-I/094-P-04 - DEBOLT	12	70.0	8	0	3	5	0.797	7	2	5
C-053-D/094-P-06 - DEBOLT	92	75.0	69	0	53	16	0.780	54	42	12
C-053-J/094-G-03 - DEBOLT	621	37.0	230	0	220	10	0.795	183	175	8
C-097-D/094-G-15 - DEBOLT	62	50.0	31	0	0	31	0.853	26	0	26
D-013-D/094-P-06 - DEBOLT	13	70.0	9	0	7	2	0.751	7	5	2
D-019-E/094-G-15 - DEBOLT	129	50.0	64	0	0	64	0.858	55	0	55
D-027-H/094-G-10 - DEBOLT	242	90.0	218	6	179	39	0.816	178	146	32
D-041-H/094-I-07 - DEBOLT	13	71.3	9	0	9	0	0.816	8	8	0
D-047-H/094-P-06 - DEBOLT	94	80.0	75	4	48	27	0.736	55	35	20
D-055-L/094-P-11 - DEBOLT	63	75.0	47	0	0	47	0.792	37	0	37
D-057-H/094-B-09 - DEBOLT	466	90.0	419	0	0	419	0.856	359	0	359
D-059-I/094-B-09 - DEBOLT	124	50.0	62	0	0	62	0.892	55	0	55
D-095-K/094-B-07 - DEBOLT	196	50.0	98	0	0	98	0.859	84	0	84
B-055-J/094-I-08 - ELKTON	23	90.0	21	1	7	14	0.849	18	6	12
A-061-H/094-G-14 - SHUNDA	110	50.0	55	0	0	55	0.860	47	0	47
D-075-E/094-B-16 - SHUNDA	566	80.0	452	0	0	452	0.876	396	0	396
D-075-C/094-I-16 - PEKISKO	22	90.0	20	2	12	8	0.829	17	10	7

Remaining Hydrocarbon By-Products Report As of December 31, 2013

11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000439	71,502	.0534731	3,823.452	.0308144	2,203.305		
N	00000439	45,574	.0132695	604.738	.0158151	720.748	.0001329	6.057
Y	00000439	4,677	.0970913	454.135	.0334757	156.579	.0019937	9.325
N	00000439	199,465	.0010747	214.374			.0398741	7,953.476
Y	00000437	10,746						
Y	00000437	4,257					.0008982	3.823
Y	00000439	107,620	.0045383	488.412	.0072451	779.716	.0397412	4,276.943
N	00000437	35,918						
Y	00000464	12,819					.0384964	493.481
Y	00000437	46					.0002566	.012
Y	00000437	2					.0012832	.003
Y	00000439	5,356	.0283007	151.581	.0071572	38.335	.0002658	1.424
Y	00002917	6,267						
Y	00000437	74,088						
N	00000437	145,819						
Y	00000322	11,366						
Y	00000437	1,250					.0006416	.802
Y	00000437	5,563					.0006416	3.569
Y	00000437	15,458						
Y	00000322	9,466						
N	00000437	31,042						
Y	00000437	1,804						
N	00000437	64,440						
Y	00002411	39,430	.0004722	18.618	.0044937	177.190		
Y	00002917	0			.0071882	.001		
Y	00002917	27,218			.0017292	47.066		
N	00000437	47,071						
N	00000439	419,331	.0938840	39,368.418	.0493294	20,685.344		
N	00000439	61,784	.0242870	1,500.534	.0134133	828.720	.0081077	500.925
N	00000439	97,777	.0010747	105.085			.0398741	3,898.762
Y	00000437	13,925						
N	00000437	54,985						
N	00000439	452,498	.0009251	418.592				
Y	00000437	7,564						

Remaining Hydrocarbon By-Products Report As of December 31, 2013

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Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
9000 OTHER AREAS										
D-042-H/094-P-11 - BANFF	8	70.0	5	0	5	0	0.809	4	4	0
B-010-D/094-I-16 - KAKISA	31	90.0	27	1	14	13	0.856	24	12	12
B-008-G/094-P-14 - JEAN MARIE	32	90.0	28	1	18	10	0.812	23	15	8
C-039-G/094-P-14 - JEAN MARIE	47	90.0	42	2	28	14	0.812	34	23	11
B-092-A/094-O-16 - MUSKWA-OTTER PARK-SLAVE POINT	20	50.0	10	0	1	9	0.737	7	1	6
B-085-A/094-O-09 - MIDDLE DEVONIAN	67	90.0	61	0	0	61	0.736	45	0	45
A-030-K/094-J-08 - SLAVE POINT	49	65.0	32	0	0	32	0.787	25	0	25
A-071-D/094-J-07 - SLAVE POINT	147	65.0	95	0	0	95	0.806	77	0	77
A-081-F/094-J-08 - SLAVE POINT	225	65.0	146	0	0	146	0.793	116	0	116
C-004-E/094-I-15 - SLAVE POINT	459	65.0	298	0	0	298	0.735	219	0	219
C-095-L/094-I-12 - SLAVE POINT	178	50.0	89	0	0	89	0.752	67	0	67
D-006-J/094-G-07 - SLAVE POINT	26	90.0	24	1	15	9	0.779	18	11	7
D-066-I/094-I-16 - SLAVE POINT	143	65.0	93	0	0	93	0.753	70	0	70
B-050-F/094-I-05 - SULPHUR POINT	369	65.0	240	0	0	240	0.783	188	0	188
A-044-H/094-P-09 - PINE POINT	164	65.0	106	0	0	106	0.761	81	0	81
B-023-E/094-J-08 - PINE POINT	163	30.0	49	0	0	49	0.762	37	0	37
B-085-A/094-O-09 - PINE POINT	70	90.0	63	0	5	58	0.736	46	3	43
B-086-K/094-J-02 - PINE POINT	207	17.4	36	0	36	0	0.778	28	28	0
C-006-H/094-P-09 - PINE POINT	56	65.0	36	0	0	36	0.862	31	0	31
C-008-G/094-P-04 - PINE POINT	32	90.0	29	0	27	2	0.726	21	20	1
C-026-A/094-O-09 - PINE POINT	168	80.0	134	0	0	134	0.743	100	0	100
C-071-I/094-I-13 - PINE POINT	141	90.0	127	0	53	74	0.630	80	33	47
D-050-D/094-J-08 - PINE POINT	23	50.0	12	0	0	12	0.852	10	0	10
D-069-L/094-P-04 - PINE POINT	13	70.0	9	0	9	0	0.741	7	7	0
TOTAL FIELD	16,481		11,727	88	3,640	8,087		9,436	2,954	6,482
9021 HERITAGE										
MONTNEY - A	2,770,540	12.0	332,465	15,527	54,848	277,617	0.883	293,400	48,404	244,996
MONTNEY - A - ARC RESOURCES OIL PROJECT #1	SOLN 5,311	15.0	797	32	52	745	0.866	690	45	645
TOTAL FIELD	2,775,851		333,262	15,559	54,900	278,362		294,090	48,449	245,641

Remaining Hydrocarbon By-Products Report As of December 31, 2013

11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00002917	333			.0186659	6.219		
Y	00000437	13,668						
Y	00002917	10,302			.0062871	64.773		
Y	00002917	14,025			.0062871	88.176		
Y	00000437	8,843					.0230978	204.261
Y	00000437	60,509					.0006416	38.823
N	00000437	31,802					.0153986	489.700
N	00000437	95,334						
N	00000437	146,338						
Y	00000437	298,113					.0282307	8,415.918
N	00000437	89,097					.0157835	1,406.270
Y	00002411	9,027	.0000018	.016			.0001351	1.219
N	00000437	92,918					.0205314	1,907.733
N	00000437	240,041						
N	00000437	106,280						
N	00000437	48,496					.0102657	497.846
Y	00000437	58,137					.0006416	37.301
Y	00000437	104					.0041063	.427
N	00000437	36,395						
Y	00000437	1,413					.0141153	19.946
N	00000437	134,021						
Y	00000437	74,018					.0410628	3,039.403
N	00000437	11,559						
Y	00000437	0					.0001283	
		8,081,044		168,697.276		72,723.351		292,925.308
Y	00000439	277,616,544	.0799850	22,205,148.956	.0292503	8,120,372.351	.0038545	1,070,073.107
Y	00000439	744,890	.3451740	257,116.636	.1001187	74,577.418		
		278,361,434		22,462,265.592		8,194,949.770		1,070,073.107

Remaining Hydrocarbon By-Products Report As of December 31, 2013

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PIMS8340

Field / Pool / Project	1	2	3	4	5	6	7	8	9	10
	Original Gas In Place 10E6 m3	Recovery Factor %	Initial Reserves (Raw) 10E6 m3	Annual Prod (Raw) 10E6 m3	Cumul Prod (Raw) 10E6 m3	Remaining Reserves (Raw) 10E6 m3	Shrink Factor	Initial Reserves (Mktble) 10E6 m3	Cumul. Prod (Mktble) 10E6 m3	Remain'g Reserves (Mktble) 10E6 m3
9022 NORTHERN MONTNEY										
DOIG PHOSPHATE-MONTNEY - A	788,945	12.0	94,673	2,347	5,902	88,771	0.904	85,594	5,336	80,258
MONTNEY - A	615,239	12.0	73,829	1,940	4,349	69,480	0.873	64,452	3,796	60,656
MONTNEY - B	40,452	12.0	4,854	270	394	4,460	0.845	4,101	333	3,768
TOTAL FIELD	1,444,636		173,356	4,557	10,645	162,711		154,147	9,465	144,682
9030 DEEP BASIN										
CADOMIN - A	75,891	70.0	53,123	1,363	14,063	39,060	0.918	48,741	12,902	35,839
TOTAL FIELD	75,891		53,123	1,363	14,063	39,060		48,741	12,902	35,839
9045 HORN RIVER										
DEBOLT	29	50.0	15	0	5	10	0.718	10	4	6
MUSKWA-OTTER PARK - A	1,038,457	25.0	259,614	4,082	12,629	246,985	0.817	212,131	10,319	201,812
MUSKWA-OTTER PARK - D	2,766	25.0	691	0	19	672	0.863	597	16	581
EVIE - A	253,969	25.0	63,492	1,495	3,990	59,502	0.717	45,549	2,863	42,686
EVIE - E	2,818	25.0	704	0	6	698	0.802	565	5	560
TOTAL FIELD	1,298,039		324,516	5,577	16,649	307,867		258,852	13,207	245,645
9046 LIARD										
BESA RIVER - A	29,329	10.0	2,933	67	268	2,665	0.863	2,530	231	2,299
TOTAL FIELD	29,329		2,933	67	268	2,665		2,530	231	2,299
Report Totals:	7,253,379		2,116,199	43,716	919,001	1,197,198		1,731,878	730,750	1,001,128

***** Totals may not add up exactly due to rounding. *****

This information is provided for the convenience of the public.

The Oil and Gas Commission does not assume liability for any errors or omissions.

Remaining Hydrocarbon By-Products Report As of December 31, 2013

11	12	13	14	15	16	17	18	19
Proj Status	Plant Assigned Code	Remaining Reserves (Raw) 10E3 m3	LPG Factor	LPG m3	PENTANE Factor	PENTANE m3	SULPHUR Factor	SULPHUR tonne
Y	00000439	88,771,201	.0571119	5,069,890.851	.0226591	2,011,476.410		
Y	00000439	69,479,881	.1436553	9,981,155.787	.0596368	4,143,560.274		
Y	00000439	4,460,130	.1934931	863,004.581	.0528305	235,630.704	.0126268	56,317.225
		162,711,212		15,914,051.219		6,390,667.388		56,317.225
Y	00000443	39,060,819	.0157985	617,101.144	.0035684	139,385.900		
		39,060,819		617,101.144		139,385.900		
Y	00000442	9,622					.0052152	50.178
Y	00000442	246,985,034						
Y	00000442	672,918						
Y	00000437	59,501,966					.0061594	366,497.629
Y	00000437	698,343					.0008982	627.286
		307,867,882		0.000		0.000		367,175.093
Y	00000442	2,665,226						
		2,665,226		0.000		0.000		0.000
		1,197,167,688		53,577,268.711		20,783,995.536		17,716,958.059

******* Totals may not add up exactly due to rounding. *******
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Remaining Hydrocarbon By-Product Report - BC Gas Plants As of December 31, 2013

2014OCT28

PIMS8340

Total Plants: 105

Plant Assigned Code	Plant Name	Recovery Factors							Status
		Sulphur	CO2	H2S	C2	C3	C4	C5 PLUS	
00000160	AITKEN CGS AITKENCREEK D-044-L/094-A-13		1.000	1.000	.000	.500	.800	.900	Active
00000205	COPOL NOEL B-059-D/093-P-08		1.000	1.000	.000	.007	.025	.200	Active
00000298	CNRL ALCES 08-34-083-15		1.000	1.000	.000	.000	.000	.800	Active
00000303	PACIFIC GRIZZLYNORTH A-074-G/093-I-15	.000	1.000	1.000	.000	.000	.000	.800	Active
00000317	DIRECT PARKLAND 06-29-081-15		1.000	1.000	.000	.000	.000	1.000	Inactive
00000322	WESTCOAST SIKANNI B-041-I/094-G-03	.000	1.000	1.000	.000	.000	.000	.800	Active
00000437	WESTCOAST CLARKELAKE B-084-G/094-J-10	.950	1.000	1.000	.000	.000	.000	.000	Active
00000438	PARA CARIBOU A-030-G/094-G-07								Removed
00000439	WESTCOAST FORTSTJOHNSE 15-25-082-18	.984	1.000	1.000	.000	.732	.889	.990	Active
00000440	DIRECT BOUNDARYLAKE 13-10-085-14		1.000	1.000	.000	.000	.000	.750	Active
00000442	WESTCOAST COMMOTION C-085-D/093-P-12	.990	1.000	1.000	.000	.000	.000	.000	Active
00000443	COPOL OTHERAREAS 01-08-070-11		1.000	1.000	.100	.850	.900	1.000	Active
00000445	WHITECAP BOUNDARYLAKE 07-02-085-14	.000	1.000	1.000	.000	.732	.889	.990	Inactive
00000457	COPOL BRASSEY D-013-F/093-P-10								Inactive
00000464	CNRL CYPRESS B-099-C/094-B-16	.950	1.000	1.000	.000	.000	.000	.800	Active
00000465	DIRECT BOUNDARYLAKE 11-24-084-15		1.000	1.000	.000	.150	.400	.840	Active
00000486	EXXONMOBIL OTHERAREAS 04-15-110-06								Active
00000558	BUCKINGHORSE A-081-H/094-G-06	.000	1.000	1.000	.000	.000	.000	.800	Inactive
00000559	AITKENCREEK D-044-L/094-A-13	.000	1.000	1.000	.000	.500	.800	.900	Active
00000730	DIRECT BOUNDARYLAKE 14-24-084-15	.700	1.000	1.000	.000	.000	.160	.660	Active
00000740	COPOL RING C-081-I/094-H-09		1.000	1.000	.000	.000	.040	.700	Active
00000932	ALTAGAS HOLDINGS FORTSTJOHN 02-36-082-18		1.000	1.000	.000	.900	1.000	1.000	Active
00000970	TAQA North OTHERAREAS 10-13-086-13		1.000	1.000	.000	.000	.000	.000	Active
00001242	CNRL OTHERAREAS 03-03-081-13		1.000	1.000	.000	.000	.000	.520	Active
00001243	WESTCOAST OTHERAREAS 06-07-080-13		1.000	1.000	.000	.000	.000	.700	Active
00001279	KEYERA BOUGIE D-031-F/094-G-15		1.000	1.000	.000	.035	.105	.600	Removed
00001593	COMMOTION 07-06-077-25		1.000	1.000	.000	.000	.000	.000	Removed
00001647	NUVISTA MARTIN B-002-E/094-H-06								Active
00001692	CNRL KAHNTAHRIVER C-053-D/094-I-02		1.000	1.000	.000	.000	.000	.600	Inactive
00001726	PENN WEST PARKLAND 06-29-081-15								Removed
00002084	CNRL BOUNDARYLAKE 01-14-085-13		.000	1.000	.000	.000	.000	.470	Active
00002110	CNRL OTHERAREAS 16-11-088-13		.000	1.000	.000	.000	.000	.000	Active
00002153	SEMC PEGGOPESH D-083-C/094-P-08		.000	.000	.000	.000	.000	.560	Active
00002267	SEMC JEDNEY B-088-J/094-G-01	1.000	.545	1.000	.045	.307	.642	.925	Removed
00002268	APACHE OTHERAREAS C-032-H/094-H-08		.000	1.000	.000	.000	.000	1.000	Active



Remaining Hydrocarbon By-Product Report - BC Gas Plants As of December 31, 2013

2014OCT28

PIMS8340

Total Plants: 105

Plant Assigned Code	Plant Name	Recovery Factors							Status
		Sulphur	CO2	H2S	C2	C3	C4	C5 PLUS	
00002411	KEYERA CARIBOU C-004-G/094-G-07	1.000	.551	1.000	.001	.002	.007	.108	Active
00002435	SEMC JEDNEY B-088-J/094-G-01	1.000	.729	1.000	.170	.379	.661	.934	Active
00002436	SEMC AITKENCREEK B-036-I/094-B-16	.000	.233	.944	.050	.426	.773	.965	Active
00002438	SEMC TOOGA B-031-I/094-P-02								Active
00002766	COPOL RING A-049-B/094-H-16	1.000							Inactive
00002787	NOVAGAS FORTSTJOHNSE 10-36-082-18								New
00002889	TAQA North CHINCHAGARIVER C-032-H/094-H-08								Active
00002917	PENN WEST HELMET D-075-A/094-P-11		1.000	1.000	.000	.000	.000	.586	Active
00003164	CNRL STODDART 02-34-087-21	1.000							Active
00003234	ECA OTHERAREAS 11-18-076-13								Active
00003479	SHELL SUNSETPRAIRIE 05-03-081-18								Active
00003548	EOG MAXHAMISHLAKE D-036-I/094-O-14								Active
00003738	ENDURANCE SIERRA A-026-K/094-I-11								Active
00004556	COPOL RING C-081-I/094-H-09								Active
00004576	CNRL LADYFERN B-047-H/094-H-01								Inactive
00004579	PROGRESS CLARKELAKE A-076-G/094-J-10								Removed
00007158	HUSKY POCKETKNIFE B-032-I/094-G-06								Inactive
00007192	WESTCOAST OTHERAREAS B-083-K/094-O-03								Active
00007193	WESTCOAST CABIN A-030-A/094-P-05								Active
00007286	SHELL GROUNDBIRCH 04-15-080-19								Active
00007346	WESTCOAST SUKUNKA D-057-G/093-P-05								Active
00007354	PENN WEST CYPRESS B-075-F/094-B-15								Removed
00007362	CHINOOK BOUNDARYLAKE 02-25-085-14								Active
00007383	COPOL BRASSEY D-013-F/093-P-10								Inactive
00007435	HUSKY BIVOUAC B-099-H/094-I-08								Active
00007442	ALTAGAS TOWN D-058-F/094-B-16								Active
00007459	ECA OTHERAREAS 04-08-077-13								Active
00007463	SHELL BRASSEY 07-34-077-19								Active
00007466	VERESEN CUTBANK C-064-A/093-P-08								Active
00007472	HARVEST SHEKILIE B-046-A/094-I-16								Inactive
00007473	HARVEST SHEKILIE B-024-A/094-I-16								Inactive
00007633	HARVEST HAYRIVER B-076-H/094-I-09								Active
00007652	SEMC DOE 02-25-080-15		1.000	1.000	.000	.000	.000	.600	Active
00007676	MURPHY TUPPERCREEK A-021-B/093-P-09								Active
00007702	CE UNKNOWN-REMOVEASSOC.POOL C-004-A/094-B-01								Inactive



**Remaining Hydrocarbon By-Product Report - BC Gas Plants
As of December 31, 2013**

2014OCT28

PIMS8340

Total Plants: 105

Plant Assigned Code	Plant Name	Recovery Factors							Status
		Sulphur	CO2	H2S	C2	C3	C4	C5 PLUS	
00007717	CSRI FARRELLCREEK(SEEKOBES) C-093-H/094-B-01								Inactive
00007727	SHELL UNKNOWN-REMOVEASSOC.POOL 04-15-080-19								Active
00007743	ARCRES PARKLAND 03-09-081-16								Active
00007776	SEPTIMUS 12-27-081-18		.000	.000	1.000	1.000	1.000	1.000	Active
00007778	PROGRESS FARRELLCREEKWEST B-088-I/094-B-01		.000	.000	.003	.156	.208	.633	Active
00007795	PENGROWTH GROUNDBIRCH 06-19-080-20		.000	.000	1.000	1.000	1.000	1.000	Active
00007806	CNRL SEPTIMUS 08-22-081-19		.000	.000	.000	.410	.789	.984	Active
00007808	MURPHY TUPPERCREEK 05-01-077-17		.000	.000	.000	.000	.000	.000	Active
00007810	SHELL GROUNDBIRCH 04-15-080-19		.000	.000	.000	.000	.000	.000	Active
00007812	EGPC CABIN D-076-J/094-P-04		1.000	1.000	.000	.000	.000	.000	Permit Approved
00007819	TOURMALINE SUNRISE 03-18-080-17		.000	.000	.000	.120	.130	.750	Active
00007830	APACHE KOMIE B-017-I/094-P-04		.133	.125	.974	.978	.000	.000	Permit Approved
00007834	CANBRIAM ALTARES B-024-H/094-B-08		.000	.000	.008	.386	.339	.267	Active
00007854	SHELL MONIAS 07-14-078-22		.019	.000	.008	.001	.001	.000	Removed
00007858	ARCRES SUNRISE 13-36-078-18		.925	.999	.907	.907	.900	.907	Permit Approved
00007868	SHELL SATURN 03-28-080-20		.935	.000	.935	.934	.910	.980	Active
00007883	TERRA UNKNOWN-REMOVEASSOC.POOL 15-22-084-25		.000	.000	.001	.150	.490	.910	Permit Approved
00007896	SHELL GROUNDBIRCH 13-08-080-18		.000	.000	.000	.000	.000	.000	Permit Approved
00007925	PROGRESS LILYLAKE A-029-J/094-G-02		.004	.000	.051	.011	.005	.002	Active
00007932	LEUCROTTA DOE 13-24-080-15		.000	.000	1.000	.980	.980	.980	Active
00007936	TOURMALINE DOE 13-25-080-16								Active
00007966	PROGRESS CARIBOU C-016-F/094-G-07		.000	.000	.004	.200	.331	.465	Active
00007974	SEMC SUNRISE 15-26-078-17		.000	.000	.011	.589	.116	.282	New
00008508	ARCRES DAWSONCREEK 01-34-079-14		.000	.000	.000	.800	1.000	1.000	Active
00008619	DEVON UNKNOWN-REMOVEASSOC.POOL A-065-A/093-I-								Active
00008645	WESTCOAST DAWSONCREEK 11-26-078-17								Active
00008649	UGRBC BLAIR A-079-B/094-B-16		.000	.000	.001	.000	.000	.000	Permit Approved
00008651	PROGRESS ALTARES C-065-G/094-B-08		.002	.000	.066	.018	.009	.005	Active
00009075	GSENR MAXHAMISHLAKE A-060-I/094-O-11		.000	.000	.000	.257	.527	.781	Active
00009092	HUSKY POCKETKNIFE A-059-L/094-G-07								Inactive
00009132	SHELL SUNDOWN B-037-B/093-P-10								Suspended
00017909	CANBRIAM ALTARES B-072-A/094-B-08	.000	.000	.000	.007	.362	.370	.960	Under Construction
00018016	KANATA DAIBER A-054-C/094-B-16	.000	.000	.000	.000	.000	.000	1.000	Under Construction
00018051	ECA SUNRISE 04-26-078-17	.000	1.000	1.000	.002	.224	.508	.916	Under Construction
00018074	CREW WILDER 10-14-082-20	.000	.000	.000	.000	.000	.000	.000	Permit Approved